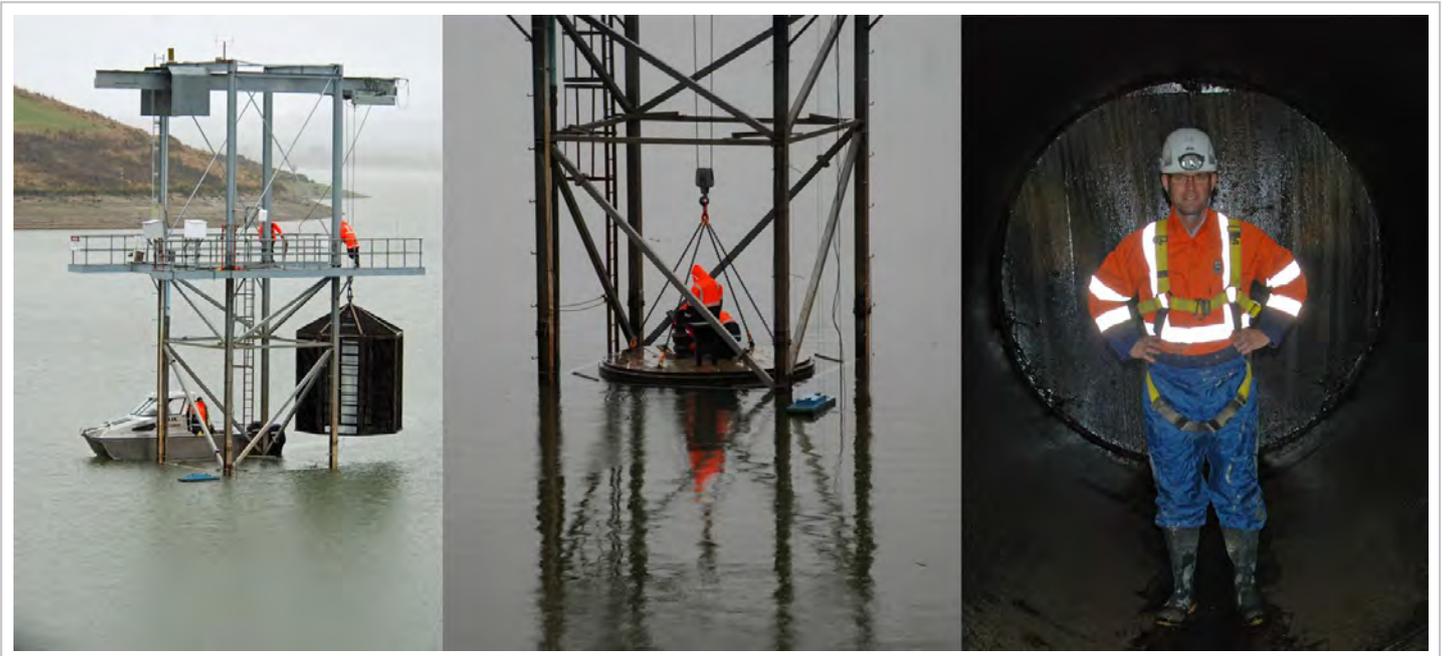


# Management Report for the Board of Opuha Water Limited

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**June 2013**



**OPUHA WATER LTD**  
Enabling | Sustainable | Growth



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## Section Four

### FOLD OUT

Meeting Agenda



# Notice of Meeting

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**Directors are advised that the next board meeting has been scheduled for Wednesday 26<sup>th</sup> June 2013 at 8.30am.**

**The meeting will be held in the boardroom of Opuha Water, 875 Arowhenua Road, Pleasant Point.**

For your information, a copy of the Minutes from the meeting held on 29<sup>th</sup> May 2013 have been enclosed. A number of action points arose from this meeting and are summarised below:

- |  |                          |
|--|--------------------------|
| ▪ Repossession of Diesel Unit from Mr Pemberton            | Mr McCormick             |
| ▪ Storage Above Dam - Mitcham Farming Co                   | Mr McCormick             |
| ▪ Recommendation on Over 80% Water Use                     | Mr McCormick             |
| ▪ Cash Position 'Trend' Graph in Management Report         | Mr McCormick/Mrs Bennett |
| ▪ Carriage Water within Schemes                            | Mr McCormick             |
| ▪ Copy of Annual Dam Safety Report to Directors            | Mr McCormick             |
| ▪ Restructuring of OWL                                     | Mr McCormick             |
| - Response from KPMG Auditors / LPIC Structure Issues      |                          |
| - SCFIS Special Shareholders Meeting                       |                          |
| ▪ Insurance Brokering Services - Presentation of Policy    | Mr McCormick             |
| ▪ Internal Finance - Revalued Asset Depreciation Schedule  | Mr McCormick/Mrs Bennett |
| ▪ Review of Current Finance - Notice of Interest           | Mr McCormick             |
| ▪ Internal Systems - Integrated Database & Website         | Mr McCormick             |
| ▪ Independent Director - Mr Jeremy Boys                    | Mr Gormack               |
| ▪ Revisit Strategy - Mr Nigel Davenport (to facilitate)    | Mr McCormick             |
| ▪ Reminder Letters to Overdue Debtors                      | Mrs Bennett              |
| ▪ Debtors Management Policy                                | Mr McCormick             |
| ▪ Professional Expenses Policy - Board & Director Training | Mr McCormick             |



**MINUTES OF MEETING OF THE BOARD OF  
OPUHA WATER LIMITED  
HELD 8.00AM, WEDNESDAY 29<sup>th</sup> MAY 2013  
AT THE BOARDROOM OF OPUHA HOUSE, PLEASANT POINT**

- PRESENT:** Messrs T Lambie (Chair), T McCormick, T Howey, N Gormack, R Wells and A Reid.  
Mesdames N Hyslop and A Bennett (minutes).
- APOLOGIES:** Mr D O’Sullivan.
- AGENDA:** The agenda was distributed before the meeting as part of the May 2013 Management Report.
- PREVIOUS MINUTES:** Correction to the Previous Minutes  
On page 2 of the minutes under Power Station and Dam Maintenance, Mr Gormack questioned the sentence ‘The Chairman requested that we do not support/approve any eel fishing/harvesting within our facilities’. It was agreed that this was referring to ‘commercial’ fishing and harvesting and that the following be added to the end of the sentence ‘unless supported by Arowhenua’. The word ‘requested’ was also replaced with ‘investigate’.  
Mr Howey requested that a glossary be included at the back of the management report for terms of reference to abbreviations in reports for Directors to refer to.  
It was **Resolved** that the Minutes of Meeting of the Board on 22<sup>nd</sup> April 2013 be confirmed as a correct record of that meeting. This was moved by Mr Wells and seconded by Mr Gormack. The motion was carried.
- CONFLICTS OF INTEREST:** Mr Reid advised that his Directorship of Glenire Farm Ltd be added to the Conflicts of Interest Register. His Directorship was effective from 4<sup>th</sup> April 2013.  
Mr Gormack provided an update on the status of Hunter Downs Irrigation which is one of the options that may provide some ‘new water’ into the OOP Zone. Mr Gormack advised that a formal agreement had been signed between Meridian Energy and Hunter Downs and a development entity had been established. Mr Gormack is an interim director of this development entity and so Mr Gormack wishes to continue recording his representation as a low risk conflict.
- MATTERS ARISING (from previous minutes):** Diesel Unit - Mr Pemberton  
Mr McCormick advised that he decided he doesn’t want the diesel unit returned to OWL’s yard and has spoken to both Mr Tim O’Sullivan and Mr Pemberton and the matter should be resolved in the coming weeks. Mr McCormick commented that there may be some sort of arrangement made in terms of the outstanding funds due.  
**Action Point: Mr McCormick**
- Storage Above Dam  
Mr McCormick still intends to follow up with Mr Laurie Williams of Mitcham Farming Company in regards to building above dam storage on his property.  
**Action Point: Mr McCormick**
- Over 80% Water Use  
At the previous meeting the Chairman recommended that management discuss this topic and report back to the Board with a recommendation. This agenda item was carried forward to the next meeting.  
**Action Point: Mr McCormick**
- CEO REPORT:** The CEO report was circulated to Directors before the meeting. General discussions were held on matters arising and the following points were noted:

## Financials

The financial reports were based on the period of April 2013. Good generation revenue remains the main driver of the current operating position above budget by \$903k. The year-end forecast position with two months budget remaining suggests a taxable profit of around \$780k. The power station outage and penstock inspection was budgeted for March and April but this has since moved to June leaving the deferral contributing to the under-expenditure for the month and year to date. Expenditure to end of April is below budget by \$103k for April and \$297k year to date.

Generation prices were set via the current contract (last month on contract before we begin the five month period on spot price). The overall average price for the month was \$107/MWh vs the budgeted price of \$100/MWh.

The lease of the larger diesel pump ended in late April.

Mr McCormick advised there is currently \$250k on term deposit with ANZ which expires on 11<sup>th</sup> June and some of this cash may be utilised to pay off the remaining \$100k of term debt not subject to swaps before 30<sup>th</sup> June. It was agreed that cash funds should be held for spending on capital projects such as the DSW modifications in the 2013/2014 financial year however would still like Mr McCormick to explore the break fee involved with the \$4.4m debt subject to swaps.

Mr Wells asked if a graph could be presented monthly in the board reports showing the 'cash position' trend.

**Action Point: Mr McCormick / Mrs Bennett**

## Operations

### Irrigation

Irrigation concluded by mid-April which is about three weeks earlier than the previous season. An irrigation season summary of water supply was presented in a graph. Mr McCormick advised that there were no major restrictions during the season and the main water storage provided secure water availability through a dry season.

### Generation

Generation in April was around average and driven by the high environmental flow of 8 cumecs for the month. Catchment flows for the first few weeks were low requiring the dam storage to provide the bulk of the river flows. After the rain on 20<sup>th</sup> April, generation and releases were maintained as part of the strategy for a low lake level for planned maintenance in June.

Total generation for April was 2,151MWh and the station ran for 390 hours (54%). The average release from the downstream weir was 7.8 cumecs.

### Lake Levels and Storage

The lake level dropped steadily through April as inflows remained low. Rain on the 20<sup>th</sup> April and 10<sup>th</sup> May both increased the lake level. Mr McCormick calculated with full time operation to release water it is still possible to achieve a level of 385m for planned maintenance.

Mr McCormick advised that he received OEFRAG endorsement of the operating regime to maintain the low lake level for the maintenance in June and ECan are aware of the intentions. Mr McCormick added that the consent does not provide for these circumstances but he has suggested to ECan that OEFRAG endorsement is an appropriate way to manage these requirements. Mr Howey asked Mr McCormick if he received the OEFRAG endorsement in writing. Mr McCormick replied yes, through emails. Arowhenua was also included in the emails but didn't reply and this was not unusual. Mr Gormack asked whether ECan should reply in writing. Mr McCormick replied that the letter was more 'advising' them of receiving OEFRAG approval and he did not request a reply, however he could seek acknowledgement from Mr Roger Gould and check there are no issues. The chairman commented that Mr Roger Gould is part of the OEFRAG group however is not there representing ECan, he attends for knowledge.

The power station outage is planned for the week starting 4<sup>th</sup> June and it's anticipated to re-water the penstock at the end of the week. The water in the buffer pond can release 1.5 cumecs from the bypass and is enough for minimum flow releases for around 5 days. Mr McCormick advised that he mentioned this in his letter to ECan. The chairman suggested that the process be documented for future 5 yearly inspections.

Flushing Flow Trial

Mr McCormick presented the flushing flow trial report to the OOP Zone Committee. With good flow conditions on 6<sup>th</sup> May, the opportunity was taken to create a flushing flow in the afternoon. There was no specific assessment of the impact of the flush but own assessment of Skipton Bridge area is that it is looking relatively good.

**Asset Maintenance and Management**

Scheme Maintenance

Vegetation control was the main maintenance required in April. Winter maintenance plans have been prepared and forwarded to LPIC and TVI. KIL's plan is underway and yet to be completed. Sutherlands pipeline across the Tengawai River has been successfully reinstated.

A discussion was held on carriage water within schemes and how it can be reduced in the future. Mr McCormick advised that he is underway looking at options and ways of managing carriage water including in-scheme storage. Mrs Hyslop commented around 6-7 years ago LPIC looked into the cost of piping the scheme around \$12m and it wasn't an economic benefit of selling the additional water, but keen to explore this again as technology has changed. Mr Wells commented that the investigations don't need to include piping the whole scheme, it could be just some races to make use of storage.

**Action Point: Mr McCormick**

Power Station and Dam Maintenance

The crane certification tests on the intake tower were completed successfully in early May.

A preliminary dive at the tower was undertaken on 22<sup>nd</sup> May in preparation for the main outage in early June. The dive indicated some maintenance requirements on the main tower structure. It was found that the 'landing area' gabions (rocks in baskets) had collapsed and structural bolts on the tower were corroded. The bolts have not been replaced in the 15 years since installation and were difficult to shift on first attempt. TrustPower are continuing to work on the replacement. These maintenance items are now included as part of the 5 yearly inspections.

A programme for the planned maintenance has been put together by TrustPower and Tonkin & Taylor and is being finalised this morning. They have an appropriate safety plan in place, using professionals for the work and a local team of confined spaces experts.

The repair on the downstream weir overflow embankment is still to be completed and there have been some delays with the material (bentonite) suppliers.

A biennial deformation survey at the dam site was carried out by Opus International Consultants on 20<sup>th</sup> May.

The annual dam safety report completed by Tonkin & Taylor has been received and a copy was forwarded to ECan. Mr Howey asked if any issues arose from this. Mr McCormick advised that there was no major issues however some maintenance areas that required some work. The minor maintenance tasks have been discussed with the insurers. Mrs Hyslop requested that Directors sight this report in the next management report.

**Action Point: Mr McCormick**

The chairman asked whether the new website will allow for such reports, policies etc to be uploaded for Directors to view. Mr McCormick replied it would include such feature.

Mr Wells asked whether the Tonkin & Taylor work should be peer-reviewed. Mr McCormick replied that the 5 yearly review (CSR) is independent. The reviewer identified a number of things in the latest CSR and discussed these with Tonkin & Taylor to reach conclusion. Mr Howey asked how we get assurance that the Dam Safety Management plan is correct and is there a protocol around earthquakes? Mr McCormick replied that he is reliant on Tonkin & Taylor and they have expressed a desire to remain involved with the Dam and are keen to maintain their relationship. A seismograph unit has been located within the Power Station site but no-one is aware of what its capability and function is. Mr McCormick is to follow up with GNS whose labels are of the seismograph. Tonkin & Taylor have used publically available seismic data from a station at Fairlie for their assessment and management of past earthquakes.

## **Major Maintenance & Capital Works**

No major condition assessment activities were carried out. The outage planned for June will complete much of the outstanding inspection and assessment work.

### Downstream Weir Modifications

Mr McCormick advised that Tonkin & Taylor have prepared a consultation package as part of the consenting process and are continuing to work on the detailed design and consenting phase. Mr Howey commented that he would like to see Arowhenua involved and demonstrate to them that the DSW modifications are investing in best practice, a longer life of the weir and operating the lake at a higher level.

A revised proposal from the NZ based hydro turbine manufacturer has been received and a number of detailed issues are currently being worked through.

### Standby Generator for Power Station

The new stand-by generator at the power station has been commissioned and was run to cover a Transpower network shutdown in mid-May.

### Ablution Facilities

Mr McCormick advised that the self-contained toilet facility to be located behind the power station has been ordered and will be installed prior to the end of June.

## **Management Reporting**

### Health & Safety

No safety incidents were reported.

### Operations Staff

Mr Kerry Bell finished on 17th May. Next season a revised approach will be taken for a seasonal raceman and it is intended to engage someone earlier on a salary contract.

### Training & Development

Mr McCormick advised that Mrs Gardner attended a one day excel training course.

### Energy Contract

April was the last month on contract and from May the five month period on spot price begins. The average spot price for April was \$109/MWh (OWL overall average price \$107/MWh).

Generation for May is expected to be significantly higher which will help compensate for loss of generation from the planned outage in early June.

### Operations & Maintenance Contract

Mr McCormick advised that the main maintenance is the pending outage in early June.

## **Strategic Water Projects**

### Strategic Storage Options for OWL

Aqualinc are continuing with the study covering strategic storage and the impact a change of consent condition may have when moving to a rolling 24 hour target flow at Saleyards Bridge. They have acknowledged that they are very late with completing this assignment.

Mr McCormick advised that he has finalised the study briefs with GHD to undertake two studies - one on the upgrade of the key irrigation scheme control systems and another on a specific storage option within Levels.

### Tekapo Water Project (New Water)

Mr McCormick reported that there has been little activity on this specific initiative.

### Restructuring of OWL

Mr McCormick advised that he met with Mr Leete, Mr Stock and Mrs Olive Wallis (KPMG) in mid-May to review the proposed structure process and to work through the steps to confirm that there were no flaws, legal or tax issues.

The only issue that was raised at this meeting was a specific aspect of the structure within Levels and Mrs Wallis has been in touch with Mr Glenn Black for more information to look at it more closely. The issue was whether it would trigger the need for LPIC to issue a prospectus.

The intention is to prepare a detailed presentation to the board at the June meeting where the process and programme will be outlined. Mr Leete and Mr Stock will be present at 9.30am.

A SGM for SCFIS has been scheduled for 18<sup>th</sup> June at 7.00pm to elect a further two Directors to put in place a valid Board to operate through the restructuring process. Mr Tom Henderson and Mr Quintin Mitchell are no longer eligible to be Directors by virtue of ceasing to hold shares and therefore membership status in the Society.

**Action Point: Mr McCormick**

#### Insurance Brokering Services

Mr McCormick has been working with the new insurance brokers and has hosted a visit to Dam with Willis and QBE (insurers). The intention is to increase the proportion of insurance placed in the NZ market. Mr McCormick commented that Sutherlands is sitting on its own as a separate policy due to the high excess associated with the 'Dam' policies.

The other policies covering Opuha House, plant and equipment and motor vehicles have been withdrawn from being locally managed at Reid Manson and transferred to Willis.

Mr McCormick is meeting with Willis on Friday to finalise the policies and the timeframe has been too short this year but hopes that a summary will be presented to the Board before being signed off in future.

**Action Point: Mr McCormick**

#### Internal Financial Systems Review

Mr McCormick advised that Quantum Advantage (QA) undertook an internal review of the financial systems and provided a brief report which was included in the Management Report.

Mr McCormick advised that employee leave entitlements will be accrued monthly going forward. The holidays owing to employees have previously been reported for year-end accounts only.

The report provided a recommendation regarding the reporting of depreciation on the Dam and Power Station revaluations. The issue arose because of depreciation methods as well as the treatment under IFRS.

Mr McCormick suggested that a separate fixed asset schedule be kept for reporting depreciation at year end on the revalued asset. It was agreed that the depreciation schedule in the monthly management reports is sufficient for monthly reporting.

**Action Point: Mr McCormick / Mrs Bennett**

#### Review of Current Finance

Mr McCormick advised since the last board meeting, himself, Mr Gormack and Mrs Bennett have met with ANZ Bank as well as had separate discussions with BNZ and ASB. BNZ and ASB were both provided with copies of the most recent management report.

The context of the discussions were based around seeking expressions of interest for the restructuring of the company and review of overall debt arrangement, specifically the likelihood of KIL debt currently provided by ASB. All three parties responded positively and note of interest letters may be available at the June meeting.

**Action Point: Mr McCormick / Mr Gormack**

#### Audited Self-Management (ASM)

Mr McCormick advised that he has sought expressions of interest from irrigators keen to be a part of the pilot programme carried out this year. An introduction and briefing has been scheduled for 25<sup>th</sup> June followed by a workshop on 1<sup>st</sup> July. Mrs Claire Mulcock, Mr Ian Brown and staff from ECan are assisting with these sessions.

#### Internal Systems Update

The evaluation of options from three providers for a new integrated database and website are continuing. It is proposed to have these new systems in place for next irrigation season.

**Action Point: Mr McCormick**

The main server at Opuha House and several PC's at Opuha House have been upgraded/replaced.

Relationships

Mr McCormick hosted representatives from Hawkes Bay (Ruatanuiwha scheme) and Wairarapa over the month. The Wairarapa visit involved a contingent of 18 people and the visit to the site included a chance opportunity for them to speak with Mr David Williams on his experience and views on the development process.

**BOARD PAPERS:**

**Draft 2013/14 Budget as a Basis for Water Charges**

An updated summary of the proposed 2013/2014 budget was included in the Management Report. The sub-committee did not meet on the 28<sup>th</sup> May due to the bereavement of Mrs Adrienne Rooney, wife of Mr Gary Rooney. The budget was discussed at the board meeting and it was agreed that the water charges remain at \$197 p/ha from 1<sup>st</sup> July 2013.

It was **Resolved** that the 2013/2014 budget presented be adopted. This was moved by Mrs Hyslop and seconded by Mr Gormack. The motion was carried.

It was noted that the sub-committee for approving the budget be continued in future years.

**Board Self-Evaluation**

The assessment results were provided as a separate report and forwarded to Directors with the Management Report.

The chairman highlighted the results key points which included having an induction process for new people coming on board, formalising using sub-committee groups and small teams.

The appointment of a new Independent Director, following the resignation of Mr Edward Sullivan last year, was previously on hold pending the Independent Board Review. Mrs Hyslop asked whether the results gave some indication of the missing skill-set and whether there was a 'stand-out' capability missing.

A discussion was held and skills of a new Independent included good governance, operations and infrastructure background, a site manager and someone who can handle large projects. From this skill set, the name that stood out was Mr Gormack's suggestion of Mr Jeremy Boys from the Port of Timaru and the board agreed that Mr Gormack approach Mr Boys for his interest as an independent Director.

**Action Point: Mr Gormack**

It was agreed that the Board revisit the work done on the strategy and identify some key focus areas. It was agreed that the restructure is key to the longer term/future strategy and that we should clarify how the restructure does fit to assist with the promotion of the restructure when it is taken to shareholders.

It was agreed that this be revisited at the end of June with Mr Nigel Davenport to facilitate. Mr Gormack noted his conflict of interest with Mr Davenport as a Director of Quantum Advantage.

**Action Point: Mr McCormick**

The chairman thanked the board for good feedback and findings shown in the report.

**FINANCIALS:**

April 2013 Financial Statements

It was **Resolved** that the Financial Statements for the month ended 30<sup>th</sup> April 2013 be Received. This was moved by Mrs Hyslop and seconded by Mr Howey. The motion was carried.

Mr Howey questioned the NIWA account of \$30k showing on the aged payables report. Mr McCormick replied that this cost was related to the flushing flow trial.

A discussion was held on overdue debtors and it was noted that follow up reminder letters be sent to reduce the aged receivables come end of June.

**Action Point: Mrs Bennett**

Debtors Management Policy

The policy has been drafted by Mrs Bennett and is yet to be reviewed. Presentation of the policy to the Board was delayed to the next meeting.

**Action Point: Mr McCormick**

Professional Expenses Policy

The Professional Expenses Policy to be prepared for Board and Director training courses and seminars and development was underway and would be presented once completed.

**Action Point: Mr McCormick**

**GENERAL  
BUSINESS:**

There was no general business brought to the meeting.

The next Board meeting was scheduled for Wednesday 26<sup>th</sup> June 2013 @ 8.30am.

It was agreed that all future board meetings scheduled for 8.00am start be changed to 8.30am.

The chairman noted his absence from the July board meeting due to being away in the UK.

There being no further business, the meeting closed at 11.15am.

\_\_\_\_\_  
Chairman

\_\_\_\_\_  
Date



### Summary

A conflict of interest exists in any situation when a person has a financial interest, a private or personal interest, or a business interest sufficient to influence, or appear to influence, the impartial exercise of their official duties of professional judgements. The aim of this policy is to ensure that real or perceived conflicts of interest do not hamper efficient and effective management of Opuha Water Limited. It is impossible to eliminate all situations that may lead to a conflict of interest but such situations can be managed to avoid the adverse effects that could result.

### Options for Managing Conflicts of Interest

Strategy	Possible Action	When Most Suitable
<b>Register</b> To formally record details of a conflict of interest	<ul style="list-style-type: none"> <li>- decide there is no conflict of interest or very low risk from the conflict</li> </ul>	<ul style="list-style-type: none"> <li>- for low-risk conflicts of interest</li> <li>- where the act of transparency through disclosing the conflict of interest is sufficient</li> </ul>
<b>Relinquish</b> To give up the private interest	<ul style="list-style-type: none"> <li>- the member agrees to divest or withdraw support from the interest that is creating the conflict</li> <li>- the member agrees to leave an employment position or an organisation which gives rise to the conflict</li> </ul>	<ul style="list-style-type: none"> <li>- when the person's commitment to their Board duties outweighs their attachment to the private or other interest</li> </ul>
<b>Restrict</b> To put restrictions on the member's involvement	<ul style="list-style-type: none"> <li>- limit the member's involvement by requiring the member to:             <ul style="list-style-type: none"> <li>• withdraw from the discussion and/or</li> <li>• abstain from voting and/or</li> <li>• leave the relevant part of the meeting and/or</li> </ul> </li> <li>- ensuring the member does not receive relevant/confidential information</li> </ul>	<ul style="list-style-type: none"> <li>- the member can be effectively separated from parts of the activity or process giving rise to the conflict</li> <li>- the conflict of interest is not likely to arise frequently</li> </ul>
<b>Recruit</b> To use a third party to oversee part or all of the process	<ul style="list-style-type: none"> <li>- engage an independent third party to oversee or review the integrity of the process</li> <li>- increase the number of people on decision making committees to balance the influence of the person with the conflict</li> <li>- seek the views of those likely to be concerned and ask whether they object to the person being involved</li> </ul>	<ul style="list-style-type: none"> <li>- it is not feasible or desirable to remove the member from the decision-making process</li> <li>- in small or isolated communities where the member's expertise is necessary and not easily replaced</li> </ul>
<b>Remove</b> To remove the member from the matter	<ul style="list-style-type: none"> <li>- remove the member from any involvement in the matter</li> </ul>	<ul style="list-style-type: none"> <li>- for ongoing serious conflicts of interest, where restrictions or recruitment of others is not appropriate</li> </ul>
<b>Resign</b> To leave Board	<ul style="list-style-type: none"> <li>- resign from the Board of Opuha Water Ltd</li> </ul>	<ul style="list-style-type: none"> <li>- where serious conflicts of interest exist and no other options are workable</li> </ul>

The methods of managing a conflict of interest may be used singularly or in combination, depending on the nature and extent of the conflict of interest that is being considered.

**For further information, please refer to the Conflicts of Interest Policy dated 1<sup>st</sup> October 2011.**

The conflicts of interest register records perceived, actual or potential conflicts of interests for all Board members involved in Opuha Water Ltd.

Name of Member	Position on Board	Interest	Conflict of Interest Strategy	Effective Start Date	Effective Finish Date	Proposal to Manage the Conflict of Interest
<b>Tom Lambie</b>	Chairman	Farm Ownership - Meadowvale Ltd (Director)	Register	01/10/2011		Formally record low-risk conflict of interest
		Environment Canterbury - Commissioner	Register	01/10/2011		Formally record low-risk conflict of interest
		Zone Committee Member	Register	01/12/2011		Formally record low-risk conflict of interest
		SCFIS - South Canterbury Farmers Irrigation Society Ltd (Director)	Register	01/12/2011		Formally record low-risk conflict of interest
		Totara Valley Irrigation Ltd (Director)	Register	01/12/2011		Formally record low-risk conflict of interest
		Lincoln University - Chancellor	Register	27/02/2013		Formally record low-risk conflict of interest
<b>Dermott O'Sullivan</b>	Farmer Director / Vice Chairman	Farm Ownership - Glenire Farm Ltd (Director/Owner)	Register	01/10/2011		Formally record low-risk conflict of interest
		SCFIS - South Canterbury Farmers Irrigation Society Ltd (Director)	Register	01/10/2011		Formally record low-risk conflict of interest
		Zone Committee Member	Register	01/10/2011		Formally record low-risk conflict of interest
		Hunter Downs Irrigation Trust - Trustee	Register	27/02/2013		Formally record low-risk conflict of interest

The conflicts of interest register records perceived, actual or potential conflicts of interests  
for all Board members involved in Opuha Water Ltd.

Name of Member	Position on Board	Interest	Conflict of Interest Strategy	Effective Start Date	Effective Finish Date	Proposal to Manage the Conflict of Interest
<b>Nigel Gormack</b>	Independent Director	Chartered Accountant - Quantum Advantage Ltd (Director)	Register	01/02/2012		Formally record low-risk conflict of interest
		Primeport Timaru (Director)	Register	29/06/2012		Formally record low-risk conflict of interest
		Rangitata South Irrigation Ltd (Secretary)	Register	29/08/2012		Formally record low-risk conflict of interest
		Hunter Downs Irrigation Trust (Secretary)	Register	30/01/2013		Formally record low-risk conflict of interest
<b>Tony Howey</b>	Farmer Director	Farm Ownership - Alpine Fresh Ltd (Director/Owner)	Register	01/10/2011		Formally record low-risk conflict of interest
		Levels Plain Irrigation Ltd (Director)	Register	01/10/2011		Formally record low-risk conflict of interest
		Zone Committee Member	Register	01/10/2011		Formally record low-risk conflict of interest
		AN Water Supply - Levels Plain Irrigation	Restrict	29/08/2012		To put restrictions on the member's involvement
<b>Ross Wells</b>	Farmer Director	Farm Ownership - Mayshiel Farm Ltd (Director/Owner)	Register	01/10/2011		Formally record low-risk conflict of interest
		Levels Plain Irrigation Ltd (Director)	Register	01/10/2011		Formally record low-risk conflict of interest
		AN Water Supply - Levels Plain Irrigation	Restrict	29/08/2012		To put restrictions on the member's involvement

The conflicts of interest register records perceived, actual or potential conflicts of interests  
for all Board members involved in Opuha Water Ltd.

Name of Member	Position on Board	Interest	Conflict of Interest Strategy	Effective Start Date	Effective Finish Date	Proposal to Manage the Conflict of Interest
<b>Alvin Reid</b>	Farmer Director	Farm Ownership - Riverholme Pastures Ltd Skipton Farm Ltd Accord Dairies Ltd (Director/Owner)	Register	01/10/2011		Formally record low-risk conflict of interest
		Kakahu Irrigation Ltd (Director)	Register	01/10/2011		Formally record low-risk conflict of interest
		Totara Valley Irrigation Ltd (Director)	Register	01/10/2011		Formally record low-risk conflict of interest
		SCFIS - South Canterbury Farmers Irrigation Society Ltd (Director)	Register	01/10/2011		Formally record low-risk conflict of interest
		Farm Electric Ltd (Director)	Register	24/10/2012		Formally record low-risk conflict of interest
		WA Systems Ltd (Director)	Register	27/02/2013		Formally record low-risk conflict of interest
		Glenire Farm Ltd (Director)	Register	29/05/2013		Formally record low-risk conflict of interest
<b>Nicky Hyslop</b>	Farmer Director	Farm Ownership - Levels Estate Co Ltd (Director/Owner)	Register	01/10/2011		Formally record low-risk conflict of interest
		Levels Plain Irrigation Ltd (Chairman)	Register	01/10/2011		Formally record low-risk conflict of interest
		Irrigation NZ (Director)	Register	01/12/2011		Formally record low-risk conflict of interest
		AN Water Supply - Levels Plain Irrigation	Restrict	29/08/2012		To put restrictions on the member's involvement

# Glossary

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ASM.....	Audited Self-Management
HVDC (Link) .....	High Voltage Direct Current, the dedicated transmission link between the South Island (from Benmore) to the North Island (Haywards near Wellington). Includes the 'Cook Strait Cable'
MWh.....	Megawatt Hour, a measure of electrical energy, 1000 kWh
OCEPS.....	Opihi Catchment Environmental Protection Society
OEM .....	Original Equipment Manufacturer
OOP Zone Committee.....	the Orari, Opihi, Pareora Zone Committee established under the Canterbury Water Management Strategy (CWMS) to oversee the implementation of the CWMS in the local region
ORRP .....	The Opihi River Regional Plan (2000)



# Chief Executive Board Report

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June 2013

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# Chief Executive Board Report

## June 2013

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### Summary

#### Board Report Summary

- Successful completion of major maintenance outage (June).
- Good lake storage position following low lake level for maintenance
- Low Spot Prices

#### Board Papers

BN Consents and Water Harvesting Above Dam	for information
Comment on Dam Safety Management	for information

#### Financials

This report is based on the financial reports for May 2013.

#### Overall Position

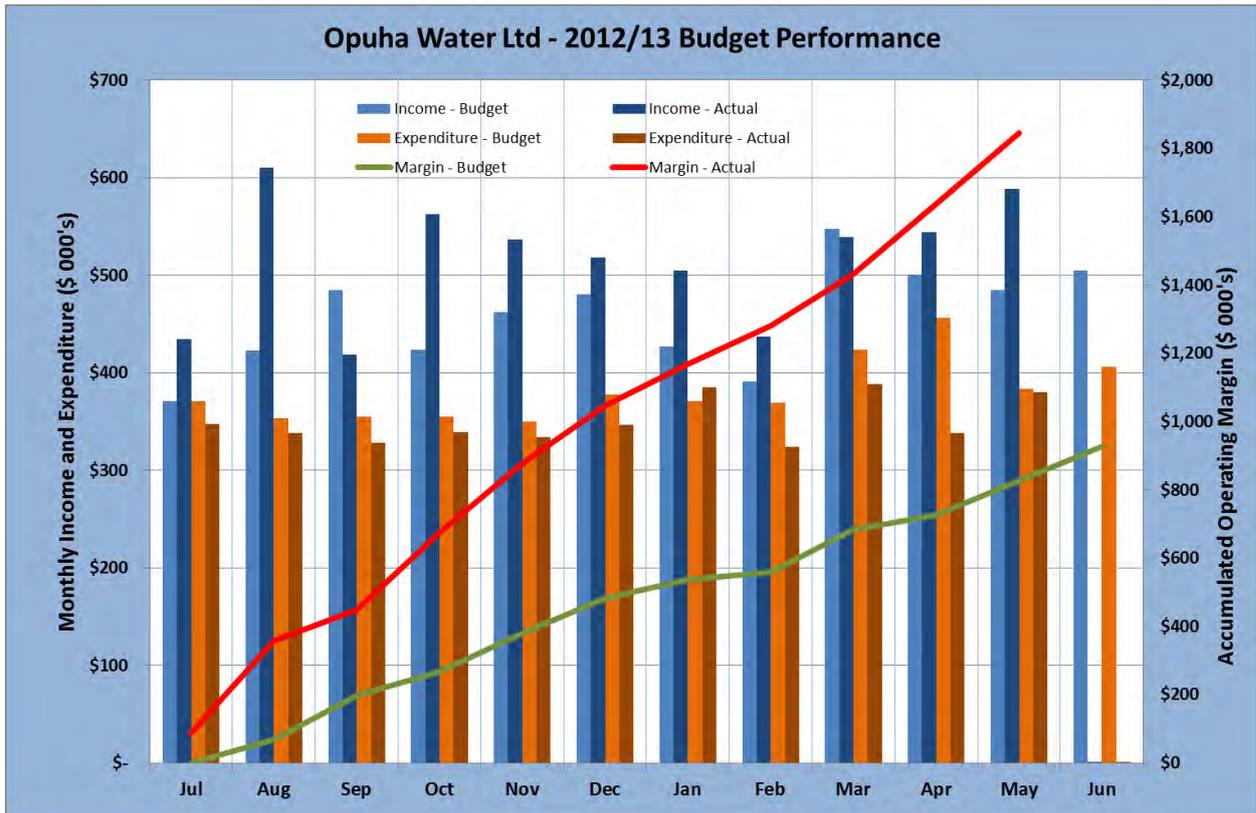
The current operating position is \$1,017k better than budget with good generation revenue still the main driver of that. Our year end forecast position is the same as last month and suggests a taxable profit of approximately \$790k. The later scheduling of the major power station outage will see those costs and reduced income both impacting in June and I am expecting a net loss for that month that will pull back the profit result from their current position. Expenditure to date remains below budget and is now showing \$300k underspend – this variance is also likely to reduce next month for the same reasons.

#### Month - May

	Actual	Budget	Variance
Income	\$589k	\$485k	\$104k
Expenditure	\$380k	\$384k	(\$4k)
Operating Profit (Loss)	<b>\$209k</b>	<b>\$101k</b>	<b>\$108k</b>
Depreciation	\$80k	\$81k	(\$1k)
Overall Profit (Loss)	<b>\$129k</b>	<b>\$20k</b>	<b>\$109k</b>

#### Year to Date - May

	Actual	Budget	Variance	Annual Budget	Forecast Outturn
Income	\$5,713k	\$4,996k	\$717k	\$5,501k	\$6,113k
Expenditure	\$3,872k	\$4,172k	(\$300k)	\$4,589k	\$4,389k
Operating Profit (Loss)	<b>\$1,841k</b>	<b>\$824k</b>	<b>\$1,017k</b>	<b>\$912k</b>	<b>\$1,724k</b>
Depreciation	\$861k	\$856k	(\$5)	\$941k	\$935k
Overall Profit (Loss)	<b>\$980k</b>	<b>(\$31k)</b>	<b>\$1,012k</b>	<b>(\$29k)</b>	<b>\$789k</b>



**Income**

Income for the period was \$104k above budget as a result of significantly higher (+131%) generation volume. The average price was 29% lower than budgeted.

Electricity Sales Revenue

		Actual	Budget	Variance
<b>May</b>	<b>Revenue</b>	\$270k	\$165k	\$105k
	<b>MWh</b>	3,469	1,500	1,969
	<b>Average Price</b>	\$78	\$110	(\$32)
	<b>Avg Spot Price</b>	\$79.06	(\$79.73 for Opuha)	

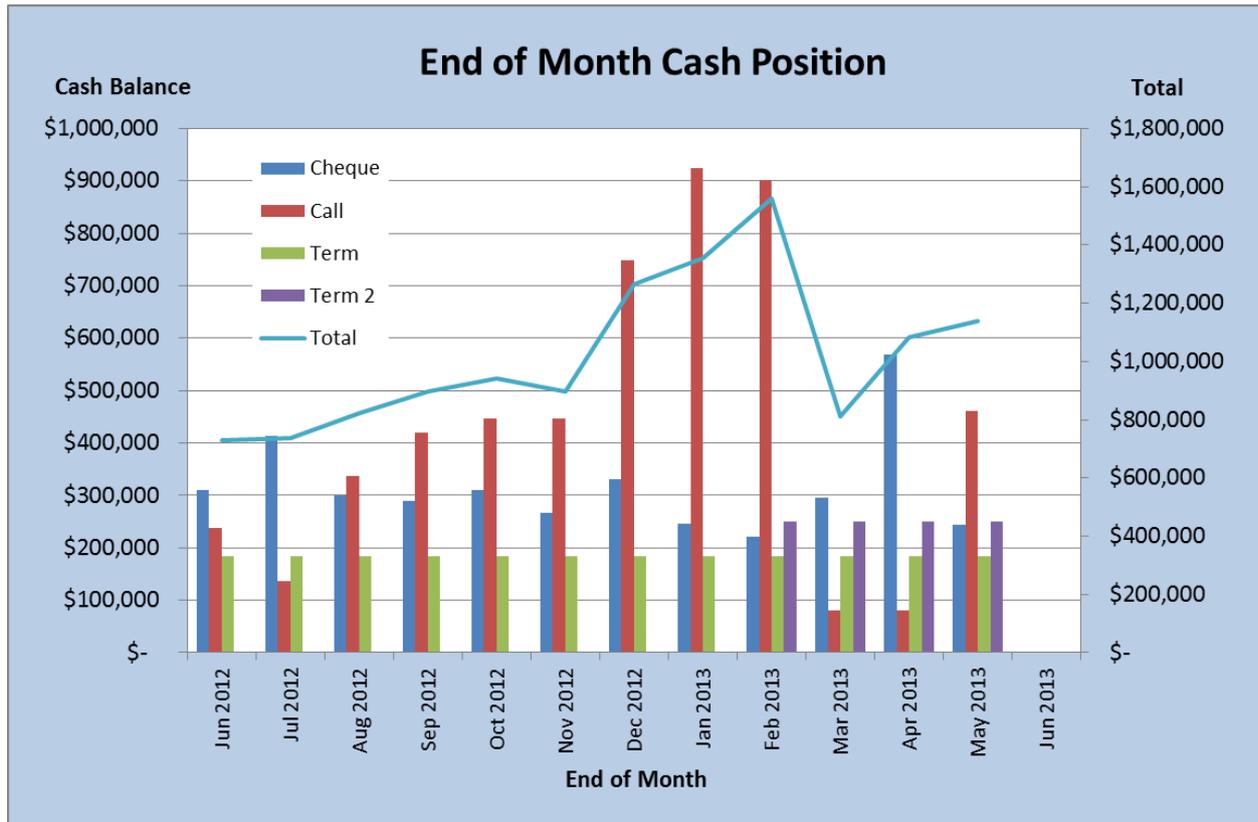
**Expenditure**

Expenditure for May was 1% under budget (\$3.5k). Main areas of under expenditure for the month were related to deferred maintenance activities at the dam which will now come to account in June.

**Cash Holdings**

We currently have \$630k in our call account after the term deposit expired on 11<sup>th</sup> June 2013. We have paid off the remaining \$100k of floating/flexible term debt. I intend to utilise some of the available cash fund to pay our annual insurance premium (~\$380k) which will be payable in June.

The following graph indicates our historical cashflow position.



## Operations

### Irrigation

The only water supplies currently being provided are within LPIC - the quarry and the golf course to maintain their pond level.

Winter maintenance activities have been based mainly on LPIC.

### Generation

Generation in May was well above average as a result of the high inflows from the rain event around the 5<sup>th</sup> May and our intention to maintain the lake level at 385m.

Total generation in May was 3,469MWh and the station ran for 570 hours (76%) and had 24 starts. Average release from the downstream weir was 12.2 cumecs.

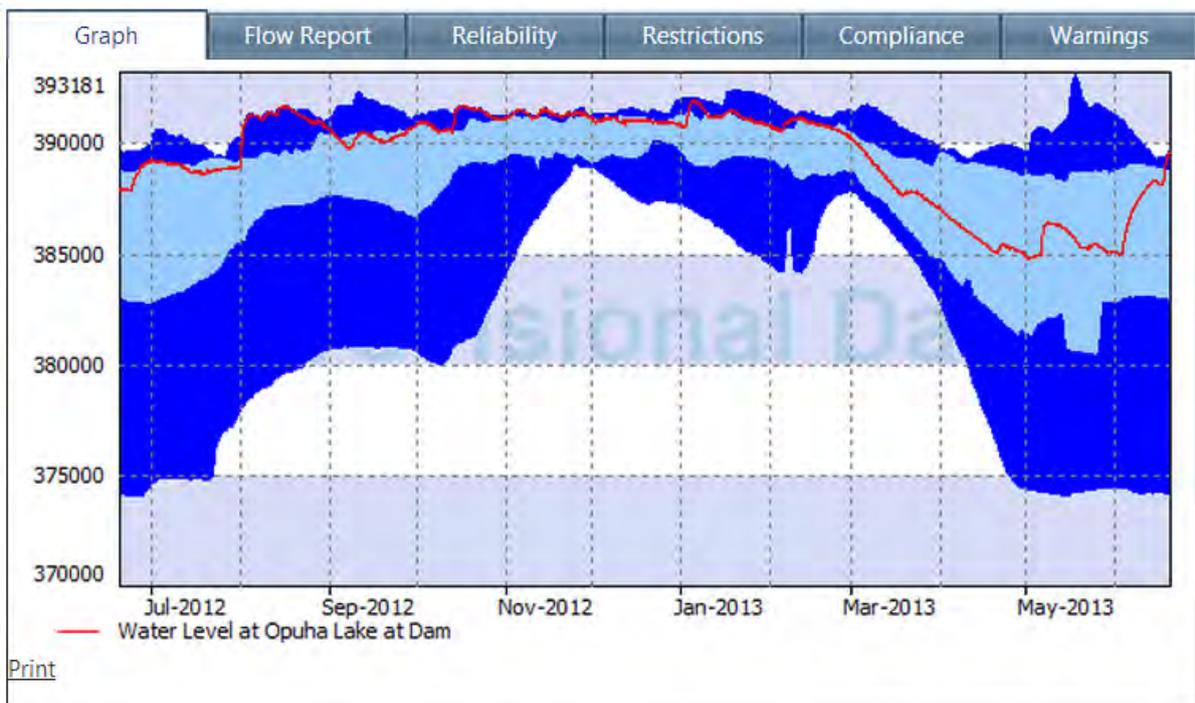
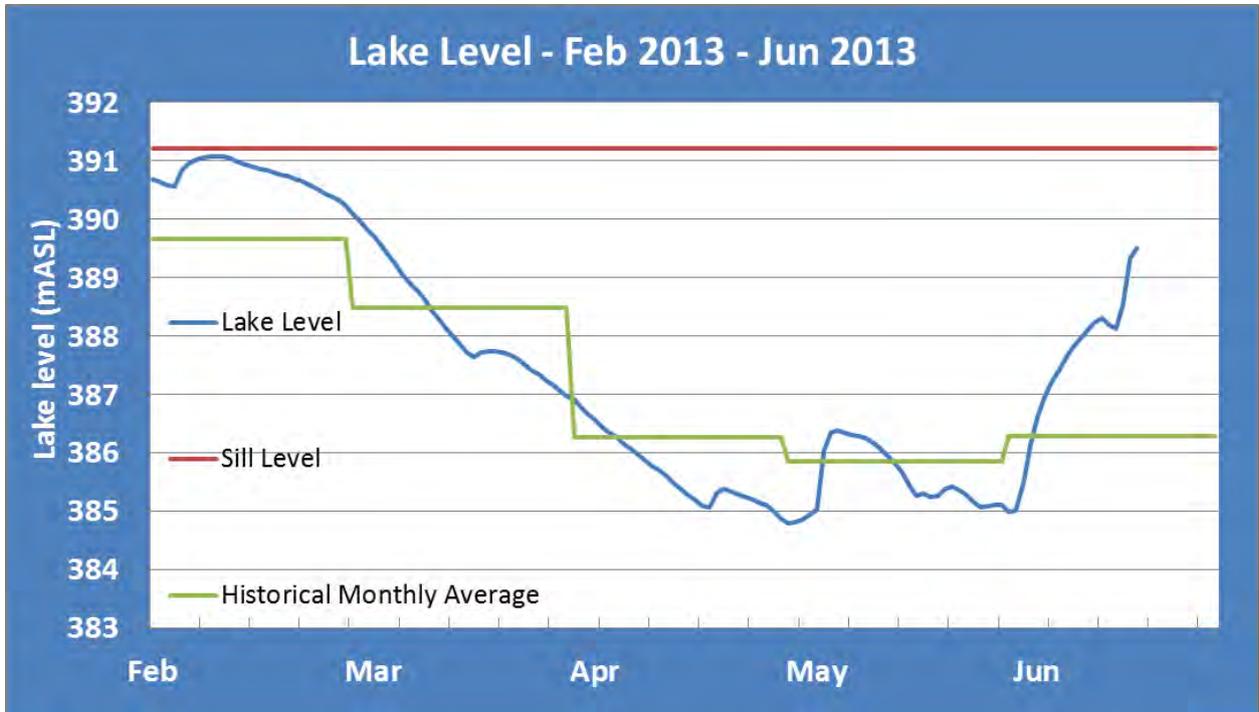
### Lake Levels and Storage

There was very localized rainfall in the lake catchment on 5<sup>th</sup> May that resulted in high inflows and increased the lake level 1400mm in less than 48 hours. The power station was run almost continuously after this to reduce the lake and maintain it near 385m.

There was significant rain on the 3<sup>rd</sup> June, the day before the planned outage, and the high inflows coupled with the limited releases with the penstock out, saw lake level increase approximately 3 metres over the four day outage. Minimum releases (< 2 cumecs) were maintained until the return to service of the power station on the 14<sup>th</sup> June. At this time the lake level had risen to 388.3m (74%).

The most recent heavy rain on the 17<sup>th</sup> June that has resulted in extensive damage south of our region and flooding in our own lower catchment, has resulted in high but peaky inflows into the dam. As at 19<sup>th</sup> June, the lake is at 389.7m and our strategy is to bring in down to

around 388.5m by month end if possible. The spot prices have fallen with the heavy rain across the island and we have been shutting down if prices fall below \$20/MWh which has occurred overnight.



## Asset Maintenance and Management

### Safety

No incidents.

### Scheme Maintenance

Planned winter maintenance has been started, mainly on LPIC.

There appears to be little damage associated with the floods of 17<sup>th</sup> June although we have not yet gained access to inspect the Sutherlands pipe crossing on the Te Ngawai.

### Power Station and Dam Maintenance

The planned outage at the Power Station was successfully managed by TrustPower between 4<sup>th</sup> and 14<sup>th</sup> June. We were able to complete some significant maintenance inspections with generally very good results on key items of plant that have not been inspected for some time. The first week was dominated by the penstock outage and inspection and the second week focused on maintenance within the Power Station.

As reported to Directors informally, I was particularly pleased with how well the penstock work was conducted and with the results of the internal inspection. This particular work has been outstanding for some time now so there was some uncertainty both with the procedure and with what we were likely to find once inside.

The key points from the outage include:

1. The safety management under TrustPower's on site management (including the planning and preparation pre-outage) was excellent and catered well for the variety of contracting groups that were involved in the work. Twenty individuals from ten different organisations were involved on site.
2. The diving technology available appears to enable diving at lake levels up to at least 389m although familiarisation dives carried out prior to the main outage ensured that the isolation and re-instatement procedures went very smoothly with minimum 'bottom time'
3. Regular inspection dives at the intake are warranted, especially to check the integrity of the intake screen.
4. The isolation arrangement with the circular bulkhead (the 'plug') was very effective (surprisingly)
5. We have a good handle now on the time periods involved in the isolation/de-watering procedure
6. The internal condition of the penstock steelwork and protective coatings appears to be excellent from visual inspection. (We are still to receive results from survey contractors)
7. The arrangement of having specialised safety management contractors for the confined space aspects was very effective
8. Isolation of the turbine draft tube (downstream 'exhaust') required two visits of the mobile crane. An inspection dive beforehand would have eliminated this duplication and identified the debris sitting on the sill that prevented sealing initially.
9. Initial results from the turbine inspection (we engaged the OEM/manufacturer's NZ agent to assist with this) are very good. The apparent wear on the turbine runner is well within expected levels.
10. Several outstanding replacements, repairs and modifications to valves and pipework that could only be completed with the facility 'dewatered' were successfully completed.
11. Further work is still required on plant within the power station in the near future to complete all the identified overhaul work. Most of this relates to the generator so does not require any water isolations.

## Major Maintenance

Refer previous section.

## Capital Works

Downstream Weir modifications – Project progress has slowed a little this month with key T&T resources closely involved in the maintenance work at the power station. Design and consenting workstreams are still underway.

A new storage shed for the Opuha House site has been ordered with construction July/August.

## Dam Safety Management

I have prepared a brief Board Paper in response to the questions raised at the May Board Meeting regarding dam safety management and in particular whether we have sufficient review or critique of Tonkin & Taylor's work for us Dam Safety Advisor, given their previous involvement as designers.

During the same discussion, it was requested that a copy of the Annual Dam Safety Report be made available to the Directors. A copy will be provided to Directors as part of the distribution of this Management Report.

## Management Reporting

### Staff

#### Health & Safety

No safety incidents.

We have engaged a safety management advisor to assist with specific aspects of our safety management system – in particular contractor management, some internal policies and induction processes (staff and contractors). Training is also being provided for Christine in the role of Safety Representative.

#### Operations Staff

We are actively searching for a second raceman for next season.

#### Training and Development

No specific activities.

## Dam and Power Station Management and Energy Contracts

### Energy Contracts

We commenced on the Spot Price period of our contract in May. Prices are significantly lower than we budgeted (budget based on the ASX forward contract prices as they were in May 2012).

Average Spot Price for May \$79.06/MWh compared with our budget of \$110.

The Spot Price has softened significantly with very good hydro storage across both islands. The HVDC link upgrade has recently been completed which is generally a positive step South Island hydro. The medium term outlook is for suppressed Spot Prices with the early months of next year's budget (Jul-Sept) already forecast to be below the levels we have in our budget (\$71.50 cf with \$90 budget)

## **Operations and Maintenance Contract**

We had planned to hold a quarterly review meeting during the outage but TrustPower's maintenance manager had to cancel his trip due to illness.

## **Strategic Water Projects**

### **Strategic Storage options for OWL**

Aqualinc have provided a report on storage options and opportunities. While it has drifted somewhat from the original brief (limited time committed to it by Aqualinc) the report as it stands provides some very useful information and a good steer where strategic storage is best targeted.

The assessment focused almost entirely on the utilization of surplus water (which is narrower than the original brief), however on this aspect, the report identifies that seeking a revision to OWL's operating consent/rules regarding daily/24 flow targets at Saleyards Bridge instead of the current instantaneous target will provide the best value for OWL (essentially eliminating surplus water).

GHD have spent a day out on site as part of their current studies on system control and communication options and also storage within LPIC.

### **Tekapo Water Project (New Water)**

Some assistance has been provided to Brett Painter (ECan) for the OOP Zone water modeling activity that he is coordinating.

## **Restructuring of OWL**

It is still the intention to present the proposed restructuring programme to Directors at the June Board Meeting.

We have struck a bit of a glitch this month relating to LPIC and we are awaiting further advice from KPMG to be able to finalise the restructure options. It appears that there are some significant potential tax issues (~\$500k) that could arise as a result of some capital gains relating to the original acquisition from the Government and subsequent revaluation and transfer within the LPIC group. I am unable to provide any more detail at this stage until we hear from KPMG.

The Special General Meeting that had been scheduled for 18<sup>th</sup> June was postponed at short notice when a prospective new Director raised some issues relating to historical records and processes in relation to the Rules of SCFIS (SCFIS is an Industrial & Provident Society) including the process that had been used to call the proposed meeting.

After meeting with the nominee and discussing the situation with Andrew Leete, it was decided that the prudent option would be to postpone the meeting, investigate and resolve the various issues that had been raised and then ensure that the new SGM was correctly convened.

## **Insurance Renewal**

With our change to a new insurance broker (Willis have replaced Marsh) the insurance placement this year involved a full re-marketing rather than what would typically be just a renewal. I had intended to have a detailed report to present to the Board but Willis are still completing this.

The new insurances were successfully in place on June 1<sup>st</sup> with the existing NZ insurer (QBE) extending their proportion to 40% (previously 20%) and the remaining 60% on the London market with new insurers. The Liability insurance is now with QBE (previously Vero). I am awaiting final details from Willis, but it appears the overall cost of insurance will be

slightly less than last year but the cost savings are below my expectations based on previous indications during the review of broking services.

As mentioned previously, I am intending to pay the insurance premiums outright this year instead of utilizing a premium funding facility as we have done previously.

## **Financial Review**

### Review of Current Finance

All three banks that we approached regarding potential refinancing have responded positively indicating a genuine interest being Opuha's future banker and suggesting that they can offer some improvements to our current portfolio.

The degree of response has varied across the three and I do not think we can, at this stage, use these responses for any level of evaluation or ranking.

BNZ, for example, met again with us to say that they were genuinely interested but that they had understood from our earlier discussions that this was not intended to be a formal 'tender' process and that we did not intend, or would not be in a position, to change financiers until we had the restructure process sorted. As such, they sought assurance that a letter expression of interest would be sufficient at this stage. At the time of compiling this report, I have not received this letter from BNZ but fully expect it to be available prior to the Board meeting.

ANZ have provided a comprehensive proposal and have met with me to review some key aspects of their submission. They have obviously committed a reasonable amount of resource into providing a response to our approach. Their proposal includes a restructure of the main debt and provision of additional debt funding to cover the Kakahu amalgamation and proposed major capital works.

ASB have responded (19/06) to advise that they are preparing a re-financing proposal but the internal approval required mean that this will not be available for the Board meeting. They have requested feedback from our Board meeting that we are interested in receiving their approved proposal.

I have included the responses received from the banks as an attachment to this report.

It is my view that we do need to sort out the restructure plan before we commit the banks to a formal submission/tendering process (assuming that we agree that we are prepared to move away from ANZ). We have indicated to all three parties that we expect the Kakahu debt that is currently with ASB to require renewal (rather than an automatic novation) and this is the main reason that we are connecting the review of refinancing OWL with the restructure.

## **ASM**

We have ten shareholder landowners that have agreed to participate in a pilot ASM programme and we have scheduled an introductory/briefing on 25<sup>th</sup> June followed the next week with a workshop on 1<sup>st</sup> July.

Claire Mulcock and Ian Brown will be assisting directly with these sessions as well as staff from ECan (Judith Earl-Goulet and Ian Lyttle)

## **Storage Ponds and Water Harvesting Above Dam**

I have prepared an explanatory Board Paper regarding the construction of a storage pond on Fox Peak Station. At the last Board meeting, I was requested to investigate the situation regarding consents and shareholding in relation to this new installation.

It appears that the arrangement does comply with the Opihi River Regional Plan through the provision of a BN consent, but I suggest in my paper that operation of this new facility does impact directly on OWL's business and that this is something of an oversight in the

provisions of the Plan. In any case, OWL should be recognised as an interested party by ECan when considering these consent applications.

### **Relationships**

We have been nominated again to enter the South Canterbury Business Excellence Awards. I had intended to seek the Board's position/interest on entering this competition as it does require a reasonable amount of resource/time to prepare an entry. I have now left this too late to complete the entry for the 21<sup>st</sup> June which I think realistically reflects that I would not have had the time required to commit to it in any case. I expect we can rely on Tom H to nominate us again next year.

Ray Brokenshire of the Opihi Catchment Environmental Protection Society (OCEPS) has contacted me to arrange a meeting in the near future.



Tony McCormick  
19<sup>th</sup> June 2013

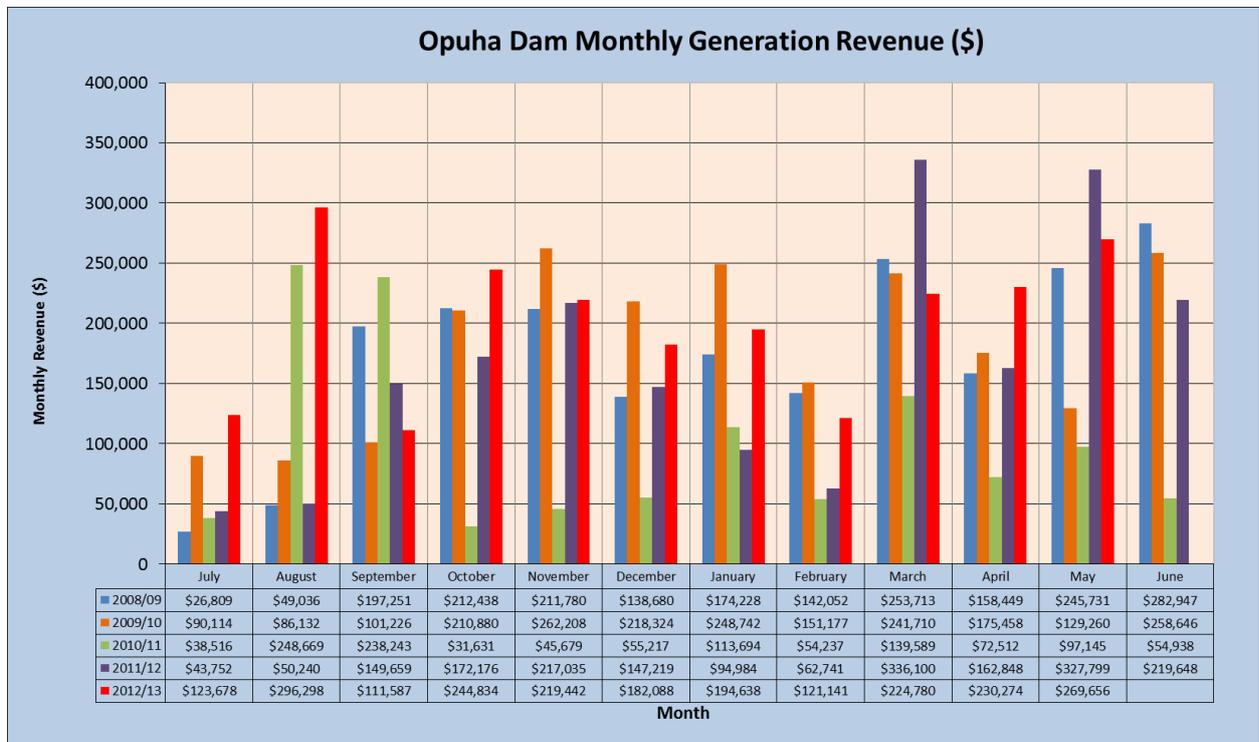
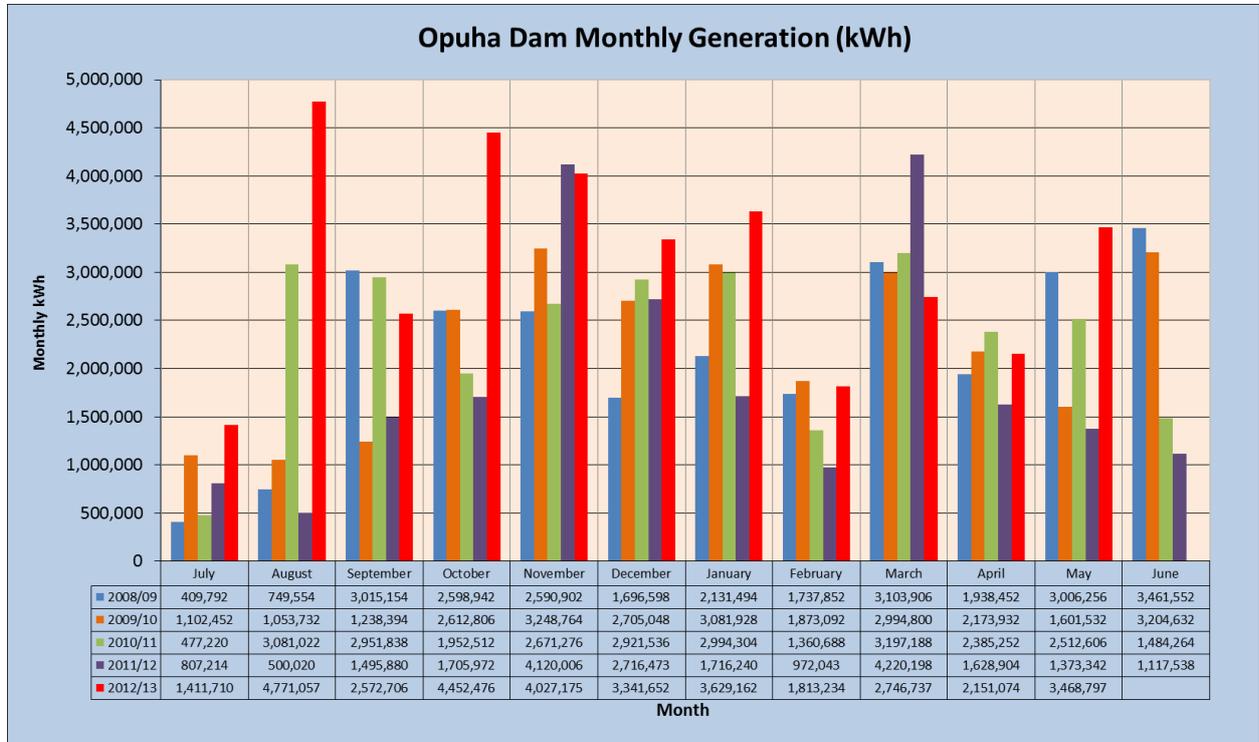
Attached:

Generation Summary  
Response received from Banks



**Attachments:**

**Generation Summary**





**LEGALLY PRIVILEGED**

**MINUTES OF MEETING OF THE BOARD OF  
OPUHA WATER LIMITED  
HELD 8.00AM, WEDNESDAY 29<sup>th</sup> MAY 2013  
AT THE BOARDROOM OF OPUHA HOUSE, PLEASANT POINT**

**PREVIOUS  
MINUTES:**

Mr Gormack requested that the words 'Legally Privileged' be added to the top of each supplementary page which related to the Collett Property in the management reports.

It was **Resolved** that the Minutes of the Board Meeting on 22<sup>nd</sup> April 2013 relating to the Collett Property be confirmed as a correct record of that meeting. This was moved by Mr Wells and seconded by Mr Gormack. The motion was carried.

Colletts Property

Mr McCormick advised that he met with Mrs Zella Smith from ECan in early May to try and progress the proposal to transfer the consent to OWL or LPIC. He has since meet with Mrs Smith and she has suggested that a submission is put in to transfer the consent and we need to decide whether the consent should be transferred to OWL or LPIC.

Mr Scott is having some trouble getting the land use consent. The current land use allows for 23 kg/ha and Mr Scott was trying to get this approved for closer to 40. Mr Reid thinks he may get it approved to about 27 and commented that and can see him not requiring the original amount of water because he will need to change how he farms the land.

It was noted that if OWL was to change to a 24-hour rolling average flow target, the concept of 'surplus' water may go all together. In this situation, there should be more water available from the storage scheme because the average releases should be less.

Mr McCormick informed the Board that LPIC have asked him to prepare a paper outlining how the proposal would work with either OWL or LPIC holding the water consent.

**Action Point: Mr McCormick**

**LEGALLY PRIVILEGED**

\_\_\_\_\_  
Chairman

\_\_\_\_\_  
Date



**LEGALLY PRIVILEGED**

**Supplementary Report**

Water for Colletts Block

I have presented the attached paper to the LPIC Board and have their approval with the following provisos:

- a satisfactory formal agreement between OWL and LPIC being prepared and signed
- that the Two Penny Farm consent is transferred to OWL rather than LPIC

It is proposed now to proceed with the next steps outlined in the attached paper.

Attached:

Proposal for supply of water to PJ Scott



## **Responses Received from Banks**

The following responses have been received from the banks approached regarding financing OWL's.

ASB – email response (1 page)

ANZ – letter, proposal, interest rate discussion paper

BNZ – not yet received

## Tony McCormick

---

**To:** Tony McCormick  
**Subject:** FW: Opuha Water Limited (Opuha)

**From:** Nigel Gormack [<mailto:Nigel.G@qaltd.co.nz>]  
**Sent:** Wednesday, 19 June 2013 11:38 a.m.  
**To:** 'Ray Parker'  
**Cc:** Richard Hegan; Tony McCormick  
**Subject:** RE: Opuha Water Limited (Opuha)

Hi Ray,

Thank you for the below email.

I have copied in Tony to my response. He will relay ASB's position re the below to the Board.

Talk soon,

Nigel Gormack  
Director



Quantum Advantage Limited | Chartered Accountants and Business Advisors  
☎ PO Box 869, Timaru 7940 | 📞 (03) 687 1222 | 📠 (03) 687 1223 | 📠 (027) 437 4548  
✉ [Nigel.G@qaltd.co.nz](mailto:Nigel.G@qaltd.co.nz) | 🌐 [www.quantumadvantage.co.nz](http://www.quantumadvantage.co.nz)

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**From:** Ray Parker [<mailto:Ray.Parker@asb.co.nz>]  
**Sent:** Wednesday, 19 June 2013 10:54 a.m.  
**To:** Nigel Gormack  
**Cc:** Richard Hegan  
**Subject:** Opuha Water Limited (Opuha)

Nigel,

Further to our recent correspondence I confirm ASB's interest in providing a banking solution to Opuha. I believe ASB can develop a credible proposal that will meet your requirements and with our involvement in the Kakahu Scheme, we have an appetite to do so. I note your comments that the Directors are particularly interested in a funding structure that equates or better the cost of funds currently prevailing for Opuha. I am currently working on the pricing model for our proposal now, but given the internal approvals I require on the type of pricing structure we are developing for this proposal, I will not be in a position to table an indicative terms sheet at your June Board meeting.

I would be grateful if you take this email as a formal expression of interest so that you may update the Board of our interest at your June board meeting and confirm back to me that you are receptive to receiving a proposal from us when we have completed our internal work on Pricing.

I trust this to be in order but should you require further information please don't hesitate to contact me.

Regards.

Ray Parker  
Rural Manager Corporate | ASB Rural Corporate Banking | Rural Banking | ASB  
03 4742947 direct | 021 914 186 mobile | 43134 extension | [ray.parker@asb.co.nz](mailto:ray.parker@asb.co.nz) | [asb.co.nz](http://asb.co.nz)



18 June 2013

The Directors  
Opuha Water Limited  
Opuha House  
875 Arowhenua Road  
RD4  
TIMARU 7974

Attention: Tony McCormick

Dear Directors

**Opuha Water Limited – Banking Proposal**

Following our recent discussions with Tony and Nigel we are pleased to provide you with a proposal outlining the key focus for our banking relationship with Opuha. We appreciate the Company is entering a period of change and knowing you have a supportive funding partner is very important.

We appreciate the relationship that has developed with the Company over the years. We have been working closely - initially to fund 100% farmer ownership then assist with capital expenditure, managing the interest rate risk and offering ideas.

The next stage will take the scheme to another level. With the amalgamation the Group can be brought closer together and as your banker we can assist step up with a funding and farmer (our customers) engagement to help encourage shareholder support.

Our proposal provides an overview of what we offer Opuha. We welcome an opportunity to present this in more detail to the Board with our Term Sheet detailing the funding structure and other ideas we have.

We look forward to building on our relationship and hearing the next step.

Yours sincerely

A handwritten signature in blue ink, appearing to read 'Chris Broughton', written over a light blue circular watermark.

Chris Broughton  
Senior Relationship Manager

**Commercial Banking**

PO Box 220 Christchurch, New Zealand | Phone: (03) 368 2406 | Fax: (03) 368 2433  
Email: [chris.broughton@anz.com](mailto:chris.broughton@anz.com) | Website: [www.anz.co.nz](http://www.anz.co.nz)

18 June 2013

## *With You at Every Stage*



## Banking Proposal for **Opuha Water Limited**

**ANZ Commercial & Agri Banking**

# With You at Every Stage

**ANZ's history with Opuha and your farmer shareholders helps create an environment where we can adapt and support future plans.**

We are with you at every stage. From assisting your shareholders with "on farm" needs (almost 50% bank with us") through to working with you and your connections into the wider community. This ensures you are well connected.

We have been with you from the early stages, providing funding to enable 100% ownership by farmers. This enabled the Company to look after the interests of farmers and take an intergenerational focus. We carry this approach onto future opportunities as you plan the amalgamation.

<b>1. People</b>	<ul style="list-style-type: none"><li>• We have a specialist Irrigation team and track record working with you.</li><li>• We combine Commercial and Agri so you have a consistent co-ordinated approach.</li><li>• Our irrigation industry connections enable us to contribute new ideas.</li></ul>
<b>2. Flexible Funding</b>	<ul style="list-style-type: none"><li>• We offer additional funding of \$16,000,000 for new projects and to assist the amalgamation.</li><li>• Our interest only terms assist with your intergenerational focus (10 years).</li><li>• Bank pricing is transparent with a competitive margin of 1.65% pa</li><li>• We provide the tools and support to maintain consistent and stable water charges.</li></ul>
<b>3. Enhancing the Scheme</b>	<ul style="list-style-type: none"><li>• Our interest rate specialist continues to offer ideas to manage water charges effectively.</li><li>• We can offer unique insights into the electricity sector to help optimise electricity revenue.</li></ul>

# Overview

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- With you all the way	2
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- Enhancing the Scheme	8

Appendix 1 – ANZ Discussion Paper – Interest Rates and Margins

Appendix 2 – ANZ Discussion Paper – Interest Rate Ideas

Appendix 3 – ANZ Agri Focus



19/06/2013

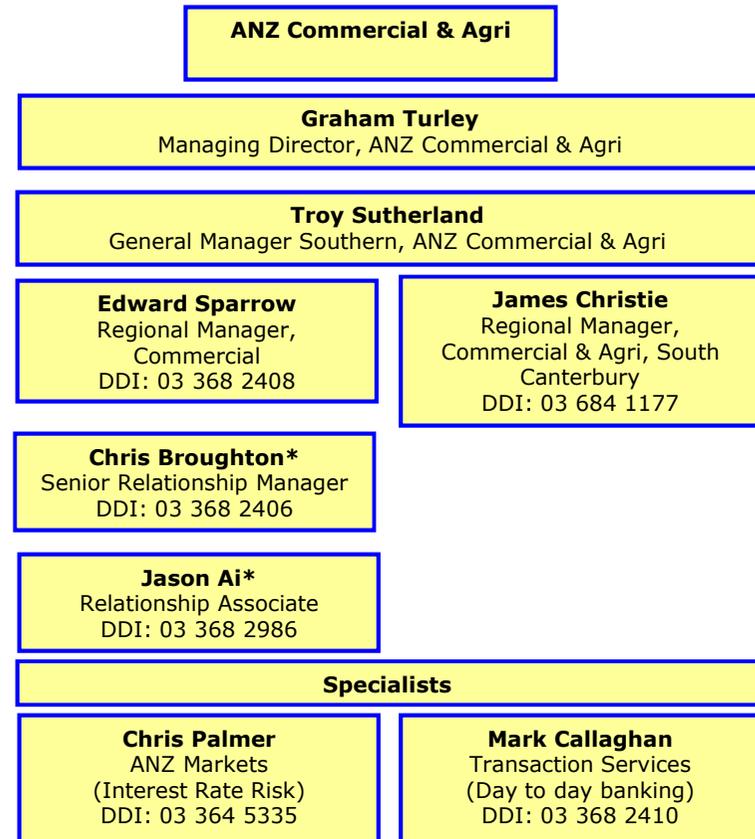
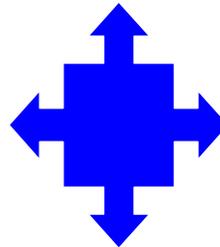


3



# Why ANZ – Our People

Our team has experience, skill and industry understanding unique in the market with a long history of local support (\* key contacts).



# Why ANZ – Our People

---

**We have local experts with experience in irrigation schemes and land use change to ensure strong support for you plans.**

You have both “off farm” and “on farm” expertise to help the Company and shareholders with projects.

We offer:

- **Our Irrigation Team** – Chris Broughton leads our team ensuring you get a specialist who has a track record in irrigation, scheme development and funding needs combined with an agri background and corporate funding skills. This means a long term strategic focus and consistent support. Chris has been looking after Opuha since the farmers took control.
- **Your Farmers are our Customers** – We understand your shareholders views, plans and aspirations. Almost 50% deal with us locally, so you have us as advocates, helping with insights and follow through to on farm discussions. With James Christie and his team we are working with shareholders to encourage support.
- **Specialist Banking Support** – Interest rate risk management (refer to Enhancing the Scheme) and transactional banking expertise is provided in Canterbury. These specialists form a key part of your team and ensure you have a solution specific to Opuha.
- **Irrigation Industry** – We are a natural fit for irrigation projects with close engagement across all aspects of irrigation. Our **1)** high level of engagement on farm, **2)** membership of Irrigation NZ, **3)** participation in workshops and seminars, **3)** networking with key leaders, **4)** banking other schemes, **5)** Government contacts and **6)** ANZ’s national water strategy - all keeps us up to date with developments and the ability to contribute new ideas.
- **Irrigation New Zealand Conference** – We are a proud principal sponsor of the Conference in Timaru (Apr-12) and recently the **Great irrigation Challenge** in Ashburton (May-12) showing our support of your industry.



19/06/2013



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## Why ANZ - Flexible Funding

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**Our funding is flexible to enable a balanced approach between shareholder and company objectives. We have considered the current structure and thought about your future needs.**

We offer:

- **Existing Funding - \$26,000,000.** Originally (\$27.000m) provided by ANZ to enable 100% ownership of the scheme by farmers and reflect the intergenerational focus of the Company.
- **New Funding - \$16,000,000.** This funding will assist with **1)** Refinance of Kakahu Irrigation Ltd funding with ASB (\$8.500m) as part of the amalgamation process, **2)** Finance to close out 100% of the interest swap exposure and consider an alternative interest rate risk management structure (\$4.300m), **3)** Finance 100% of the new downstream weir (\$1.700m) and **4)** Finance 100% of the potential hydro development project (\$1.500m). We appreciate decisions are yet to be made on these projects. We have anticipated this potential funding could be required and will make provision for this funding in facilities available to the Company.
- **Existing Working Capital - \$2,200,000.** A combination of an overdraft (\$0.200m) and flexible credit facility (\$2.000m) to help smooth the timing of capital expenditure and managing cash flow. With the recent repayment of this facility we suggest a lower limit to help reduce cost.
- **Repayment Term -** The existing funding is interest only until April 2017. With the additional requirements, we can look at extending this term of the facilities for a further interest only period to April 2023 (a further 10 years). This provides scope to increase funding for projects without materially affecting the water charges. This strategy also helps spread the debt repayment across the generations.
- **Interest Costs** – Pricing is BKBM plus 1.65% pa. This enables transparency and the ability to benchmark the company's funding costs in the market. We have prepared a "Discussion Paper" (refer appendix 1) outlining further background on the bank's margin and factors affecting pricing.

## Why ANZ - Flexible Funding

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- **Smoothing Water Charges** - We have been working the Company to smooth water charges. Through managing long term interest rate risk with a long term focus on interest rate stability, the Company has a stable water charge. We also encourage further discussion around the long term strategy for water charges and the ability for the Company to gradually increase cash surpluses to reduce debt. This will provide a reserve for future capital expenditure and scheme enhancement. We welcome and opportunity to be involved in this discussion.
- **Cash Flow Focus** – The level of water charges underpins the financial performance of the scheme. The water charges are underpinned by “on farm” affordability. We know this is what matters and reflect this with only one Financial Covenant (debt servicing cover ratio) and a simply security structure. With the amalgamation proposed, we will maintain this approach and ensure a simple and straightforward structure is maintained.



# Why ANZ - Enhancing the Scheme

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**We have ideas to enhance the scheme and promote stable water charges over the long term.**

We offer:

- **Interest Rate Specialist** - Through [Chris Palmer](#) you have an expert on hand to actively refine and manage your interest risk strategy. Chris has a track record with Opuha, focusing on stability and consistency while taking advantage of opportunities in rate movements. Chris offers ideas and options to review the current interest rate framework.
- **Interest Rate Framework** - With a focus on interest costs, you have an opportunity to develop a policy framework to effectively manage interest costs. We have skills and knowledge to help develop a framework to **1)** promote good governance, **2)** empower key people to make decisions, **3)** align our solution to finance committee objectives.
- **Intergenerational** - Thinking long term, minimising the impact of adverse interest rates and volatility, we continue to offer the ability to protect against rate movements up to 10 years. This combined with an extended interest only loan profile means you can think about the impact on the next generation of farmer.
- **Electricity Specialist** - ANZ is a lead bank in the New Zealand electricity industry with extensive relationships with clients from generation through to retail providers. We have a team of industry specialists that have detailed knowledge and understanding of the sector. ANZ has also transacted electricity hedging for major NZ electricity and infrastructure clients. Using this knowledge we can help with insights into the market to help with Opuha's contracts and industry dealings. In the past we have helped with electricity contract discussions.
- **Agri and Water Insights** - Through our economics team we offer insight's into agriculture and water use in New Zealand. Our Agri Focus provides regular updates on your industry and factors affecting your shareholders (refer appendix 3). [Cam Bagrie](#) (ANZ Chief economist) is also available to meet the board and present our views on the agriculture sector. This may be useful for planning and strategic discussions.

## ***Appendix 1 – ANZ Discussion Paper – Interest Rates & Margins***

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**Refer Attached**

## **Opuha Water Limited ("OWL")**

### **ANZ Discussion Paper – Interest Rates & Bank Margins**

**21 May 2013**

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#### **Overview**

The Company is seeking feedback on how pricing is determined.

OWL: Currently term funding is priced at BKBM plus 1.65% pa. This margin continues to be under review as the bank costs of funds change.

At last annual review we advised the Company the current margin would need to be reviewed with a likely increase due to a prolonged increase in the banks cost of funds.

#### **Pricing Overview**

Bank pricing for lending to customers is determined in variety of ways. The underlying focus is to cover 1) the banks own funding costs (cost of raising funds in the market), 2) take account of the individual risks characteristics of lending, 3) take account of tangible security available and 4) achieve a suitable return for shareholders.

This assessment results is different interest rates for different customers and industries.

#### **Pricing Benchmarks**

Banks have 3 methods of pricing all up lending interest rates.

- The most common pricing uses the Banks Cost of Funds ("COF") plus a margin. COF takes account of the banks costs to raise funds in the market. The credit margin applied takes account of credit risk and achieving a suitable return.
- Pricing for the Company is based on the BKBM Bid rate ("BKBM") plus a margin. This is transparent as the Company can reference the BKBM rate on the internet or Reuters. This compares to the COF rate which can vary between banks and is not always directly linked to BKBM.
- Since the Global Financial Crisis ("GFC") some banks have introduced a liquidity margin. This means pricing is at BKBM plus liquidity margin plus a credit margin. The liquidity margin can be changed at any time and reflects the funding costs of the Bank at the time.

OWL: Pricing is based on BKBM plus a credit margin. This creates transparency and ensures that the margin is negotiated and agreed with the bank. This avoids the risks associated with a liquidity margin which can move at any time.

#### **Market Background**

Since 2008 banks in New Zealand have experienced a significant increase in their net funding costs as a result of the Global Financial Crisis ("GFC").

There have been a number of factors driving this increase, including the following:

- Local banks (including ANZ) are required by regulators to a greater proportion of local sourced customer deposits (which are more expensive than traditionally offshore funding has been).
- Banks have been required by regulators to better match the terms of their deposits (to their lending portfolios), that is take longer terms of funding which is a more expensive source.
- As a result of new regulation, Banks have been required to hold more expensive forms of capital (as part of their equity) on their balance sheets to support their lending portfolios.
- Regulators have also required Banks to hold more expensive liquid assets on their balance sheet to support liquidity (immediate) requirements.
- The cost of hedging foreign currency borrowing by banks has also increased. The costs of undertaking this hedging were negligible before 2008, but are now a significant component of the 'landed cost' of offshore funding.
- Investors and intra financial institutions are seeking higher margins to cover the real and higher perceived risk of allowing others to use their funds. This is on the back of financial market conditions remaining fragile worldwide, with Europe's ongoing financial and political challenges likely to give rise to further turbulence.
- This ongoing caution towards bank debt on the part of Investors has also seen issuance by banks move to more senior and expensive forms of bank funding.

These factors have been the driving force for Banks increasing the margins they charge borrowers, over the underlying base rates (or their cost of funds).

However during this same period, Governments the world over have tried to stimulate economic behaviour by reducing the rates they charge for borrowers of their funds and directly to their local Banks. In New Zealand, this has occurred with the Reserve Bank of New Zealand reducing the OCR from 8.25% pa in 2008 to just 2.50% pa the following year (and through to 2013).

This has the effect of dramatically reducing the underlying base rates, from which bank margins are then generally applied. This has been a large cushion to borrowers, more than offsetting the increased margins charged to borrowers by banks.

It also has meant that in total interest rates charged to borrowers are typically lower on an 'all up' basis than any time in recent history.

### **Update – 2013**

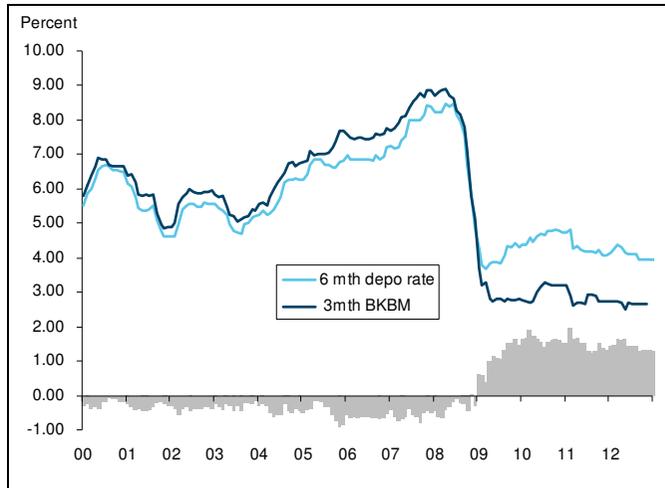
#### Bank "cost of funds" rates have continued to increase

As noted above, there are a number of factors driving an increase in the 'cost of funds' to Banks. This covers both the domestic deposit market and offshore funding, from which banks source funds to lend to customers.

A key contributor to this increase is deposit rates paid to customers have risen compared to rates charged to borrowers. These customer deposit funds are the major source of funds from which banks access to on-lend to borrowers.

The costs of these funds have continued to track higher, as illustrated by the example below:

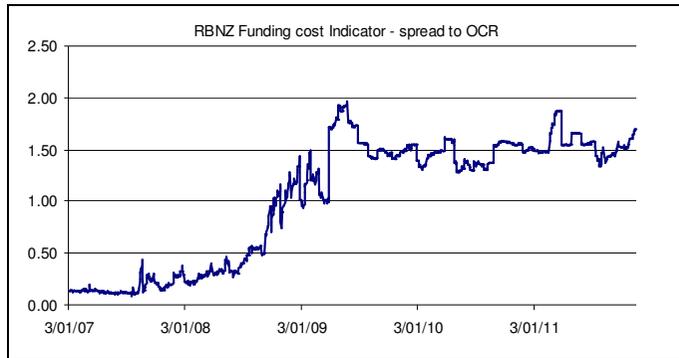
Example: Deposits in an ANZ Serious Saver Account (i.e. 4.25% pa) compared to the Bank's borrowing rates (i.e. BKBM 2.67% pa). The graph shows the sharp increased costs of deposits (i.e. the 6mth Deposit rate) relative to the 90 Day BKBM reference rates (interbank rates). Since 2009 this has been pronounced, as per the graph below.



This has significantly affected the margins and line fees charged to customers who borrow.

Depending on the term of the loan, this bank funding cost has increased from around 0.25% pa to 1.50% p.a. on such an example this effectively reduces the real margin by 1.25% p.a.

The graph below further illustrates this impact:



OWL: Based on the current pricing and cost of funds at around 1.50% pa, the real margin to the bank is 0.15% pa (1.65% less 1.50% pa). Compared to pre GFC, OWL was on BKBM plus 0.85% pa (2007, \$27,000,000 original funding) which was a real margin of about 0.75% pa.

The company has also benefited from falling BKBM rates (on a portion of its funding) as outlined below:

	Margin	BKBM	Interest Rate	Saving now
<b>Now</b>				
FRTL	1.65%	2.71%	<b>4.81%</b>	5.44%
<b>Aug-08</b>				
FRTL	0.85%	8.75%	<b>10.25%</b>	

### Other Factors

- Pricing for Irrigation schemes is also impacted by the underlying strength of the farmer shareholders, the water consents and water supply agreements in place, level of any development risk and the security available. These factors are all considered as part of the credit margin.
- The key focus for any Company is the exposure to the volatility of interest rate movements. As noted over the past 6 years interest rates have moved dramatically and are now at historical lows. By focusing on developing a risk management framework and working closely with ANZ markets we can ensure over the long term the company keeps interest costs to a minimum.

OWL: Our Markets team will continue to review the interest rate risk management framework. As interest rates change and additional funding maybe required, we will work with you to maintain a consistent water charge profile.

Since funding was set up in 2007 (\$27,000,000) Opuha and ANZ have worked together to provide long term stability in interest rates. This has resulted in a structure of interest rates being locked in for up to 10 years. While these rates are at higher levels than current BKBM rates, the Company initially benefited from this strategy and has continued to protect against interest rate rises.

### **Summary**

This discussion paper outlines the key factors influencing interest rates and bank margins.

Our focus is to have open discussions around the banks pricing and to look at ways we can help keep interest costs down and maintain pricing stability.

Chris Broughton  
Senior Relationship Manager

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## Appendix 2 – ANZ Discussion Paper – Interest Rate Ideas

### Setting the Scene

- The interest cost for Opuha Water Limited (“OWL”) consists of BKBM plus loan credit margin.
- Interest cost was identified as being the largest expense for the company. Therefore to manage its exposure to movements in BKBM, the Directors of OWL executed long dated Interest Rate Swaps (“IRS”) to manage this exposure and provide a stable funding cost. This also matched their view of the dam being a long-term inter-generational asset.
- The portfolio was restructured on a couple of occasions such that we now have the following portfolio in place :-

Start Date	End Date	Amount	Rate	Indicative cost to exit
2/12/2011	2/11/2016	\$4,400,000	5.80%	\$359,500
2/12/2012	2/04/2019	\$10,800,000	7.26%	\$2,057,700
2/04/2007	7/01/2019	\$10,800,000	7.15%	\$1,941,800
		<b>Average</b>	<b>6.97%</b>	<b>\$4,359,000</b>

- The IRS have been restructured on a number of occasions, and ANZ have continually reviewed the portfolio on a proactive basis for management / the board to consider.

Please note all rates quoted in this portion of the presentation exclude loan credit margin

### Sensitivity

- OWL has term funding of \$26m.
- The table below looks at the interest rate sensitivity in regards to the cost per hectare that the farmers have to pay for the scheme given movements in interest cost.

## Appendix 2 – ANZ Discussion Paper – Interest Rate Ideas

Debt	Average Interest Rate	Annual Interest Expense	Interest Per Hectare	Saving Per Hectare
\$26,000,000	8.62% (current)	\$2,241,200.00	\$140.08	
\$26,000,000	8.12%	\$2,111,200.00	\$131.95	<b>\$8.13</b>
\$26,000,000	7.62%	\$1,981,200.00	\$123.83	<b>\$16.25</b>

- This shows a 0.50% pa movement in the average interest cost effects the farmers operating cost per hectare by \$8.13 (based on 16,000 ha), while a 0.01% pa movement is 16.3 cents.
- This sensitivity to interest expense highlights the importance of appropriate interest rate risk management.
- The following pages looks at possible restructures of the IRS, and the potential savings to OWL as a result.

### Possible Hedge Portfolio

#### Partial Restructure

- OWL could extend two of the current swaps in order to lower the current interest expense per below:

Start Date	End Date	Amount	Rate
2/07/2013	<b>2/07/2018</b>	\$4,400,000	<b>5.35%</b>
2/07/2013	<b>2/07/2023</b>	\$10,800,000	<b>6.45%</b>
2/04/2007	7/01/2019	\$10,800,000	7.15%
	<b>Average</b>		<b>6.55%</b>

- With this scenario the average funding rate under the swaps has been reduced by 0.40% pa, or based on \$26m this is an initial annual interest saving of \$260,000, or \$16.25 per ha.
- The Company would need to weigh up the benefit of the lower interest cost verse the fact that the IRS' duration has been extended.

## Appendix 2 – ANZ Discussion Paper – Interest Rate Ideas

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### Termination and Reinstatement

- OWL could take this opportunity to review its Interest Rate Treasury Policy and effectively “start a fresh”.
- The Company could terminate all of the current IRS (and pay the prevailing cost to exit about \$4.360m) and then implement an appropriate interest rate hedging strategy.
- This strategy could be (assuming debt is \$30m after terminating IRS and using current indicative rates):
  - Floating                   \$7.5m           2.68% pa
  - 3 Year IRS                 \$7.5m           3.29% pa
  - 5 Year IRS                 \$7.5m           3.65% pa
  - 7 Year IRS                 \$7.5m           3.92% paCurrent Average Rate – 3.3850% pa
- This portfolio provides OWL with a mixture of floating debt and a staggered maturity profile of IRS. The aim is to strike a balance between having a low interest cost and interest rate certainty.
- The current interest expense on this portfolio (including credit margin) is \$1,510,500 pa (compared to current cost \$2,241,200). This is a saving of \$45.67 per ha.
- Please note, although the Company has crystallized a higher debt level, depending on how the Company views this debt will effect the interest saving of \$45.67 per ha.

## **Appendix 2 – ANZ Discussion Paper – Interest Rate Ideas**

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## ***Appendix 3 – ANZ Agri Focus***

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# Financial Statements

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May 2013



**Profit & Loss**  
**Opuha Water Limited**  
For the month ended 31 May 2013

	Actual	Budget	Var NZD	Var %	YTD Actual	YTD Budget	Var NZD	Var %
<b>Income</b>								
<b>Generation Sales</b>								
Electricity Contracts & Hedges	\$0	\$0	\$0		\$7,262	\$0	\$7,262	
Electricity Generation Sales	\$269,656	\$165,000	\$104,656	63%	\$2,218,250	\$1,460,562	\$757,688	52%
<b>Total Generation Sales</b>	<b>\$269,656</b>	<b>\$165,000</b>	<b>\$104,656</b>	<b>63%</b>	<b>\$2,225,512</b>	<b>\$1,460,562</b>	<b>\$764,950</b>	<b>52%</b>
<b>Scheme Management Fees</b>								
Management Fees - Kakahu Irrigation Ltd	\$2,500	\$2,500	\$0	0%	\$27,500	\$27,500	\$0	0%
Management Fees - Levels Plain Irrigation Ltd	\$4,583	\$4,584	-\$1	0%	\$50,417	\$50,416	\$1	0%
Management Fees - Totara Valley Irrigation Ltd	\$1,000	\$1,000	\$0	0%	\$11,000	\$11,000	\$0	0%
<b>Total Scheme Management Fees</b>	<b>\$8,083</b>	<b>\$8,084</b>	<b>-\$1</b>	<b>0%</b>	<b>\$88,917</b>	<b>\$88,916</b>	<b>\$1</b>	<b>0%</b>
<b>Totara Valley &amp; Sutherlands</b>								
Incremental Water Income - P J Scott	\$0	\$7,250	-\$7,250	-100%	\$0	\$50,750	-\$50,750	-100%
Scheme Charges - Totara Valley Irrigation Ltd	\$3,430	\$3,430	-\$0	0%	\$37,725	\$37,730	-\$5	0%
Sutherlands Water Supply & Capacity Charges	\$17,831	\$18,209	-\$378	-2%	\$196,138	\$200,299	-\$4,161	-2%
<b>Total Totara Valley &amp; Sutherlands</b>	<b>\$21,260</b>	<b>\$28,889</b>	<b>-\$7,629</b>	<b>-26%</b>	<b>\$233,863</b>	<b>\$288,779</b>	<b>-\$54,916</b>	<b>-19%</b>
<b>Water &amp; Operation Revenue</b>								
Less - Direct Debit Discount	-\$8,105	-\$7,261	-\$844	-12%	-\$88,293	-\$79,871	-\$8,422	-11%
Operation Levy Received	\$185,600	\$185,503	\$97	0%	\$2,041,600	\$2,040,533	\$1,067	0%
Water Supply Revenue	\$77,120	\$77,164	-\$44	0%	\$848,320	\$848,804	-\$484	0%
<b>Total Water &amp; Operation Revenue</b>	<b>\$254,615</b>	<b>\$255,406</b>	<b>-\$791</b>	<b>0%</b>	<b>\$2,801,627</b>	<b>\$2,809,466</b>	<b>-\$7,839</b>	<b>0%</b>
<b>Water Abstraction Charges</b>								
TDC Additional Water Charges	\$7,547	\$7,592	-\$46	-1%	\$83,012	\$83,512	-\$501	-1%
TDC Water Abstraction Charges	\$18,997	\$19,110	-\$113	-1%	\$208,965	\$210,210	-\$1,245	-1%
<b>Total Water Abstraction Charges</b>	<b>\$26,543</b>	<b>\$26,702</b>	<b>-\$159</b>	<b>-1%</b>	<b>\$291,977</b>	<b>\$293,722</b>	<b>-\$1,745</b>	<b>-1%</b>
<b>Total Operating Income</b>	<b>\$580,157</b>	<b>\$484,081</b>	<b>\$96,076</b>	<b>20%</b>	<b>\$5,641,895</b>	<b>\$4,941,445</b>	<b>\$700,450</b>	<b>14%</b>
<b>Plus Other Income</b>								
Electricity Levy Rebates Received	\$0	\$0	\$0		\$495	\$0	\$495	
Interest Received - Totara Valley Irrigation Ltd	\$0	\$0	\$0		\$606	\$0	\$606	
Rebate - CRT Society Limited	\$0	\$0	\$0		\$1,340	\$0	\$1,340	
Sale of Opuha Book	\$104	\$0	\$104		\$183	\$0	\$183	
Share Transfer Charges	\$0	\$0	\$0		\$675	\$0	\$675	
Sundry Income	\$0	\$500	-\$500	-100%	\$18,957	\$5,500	\$13,457	245%
<b>Dividends Received</b>								
Dividends Received - CRT Society Ltd (Non-Taxable)	\$0	\$0	\$0		\$18	\$0	\$18	
Dividends Received - CRT Society Ltd (Taxable)	\$0	\$0	\$0		\$475	\$0	\$475	
Dividends Received - LineTrust SC - Alpine	\$0	\$0	\$0		\$24,513	\$49,000	-\$24,487	-50%
Dividends Received - LineTrust SC - Contact	\$0	\$0	\$0		\$387	\$500	-\$113	-23%
Dividends Received - LineTrust SC - Meridian	\$0	\$0	\$0		\$361	\$0	\$361	
<b>Total Dividends Received</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		<b>\$25,754</b>	<b>\$49,500</b>	<b>-\$23,746</b>	<b>-48%</b>
<b>Interest Received</b>								
Interest Received - ANZ Bank	\$8,677	\$0	\$8,677		\$18,223	\$0	\$18,223	
Interest Received - Debtor Late Payments	\$54	\$0	\$54		\$4,893	\$0	\$4,893	
<b>Total Interest Received</b>	<b>\$8,731</b>	<b>\$0</b>	<b>\$8,731</b>		<b>\$23,116</b>	<b>\$0</b>	<b>\$23,116</b>	
<b>Total Other Income</b>	<b>\$8,835</b>	<b>\$500</b>	<b>\$8,335</b>	<b>1667%</b>	<b>\$71,126</b>	<b>\$55,000</b>	<b>\$16,126</b>	<b>29%</b>
<b>TOTAL INCOME</b>	<b>\$588,992</b>	<b>\$484,581</b>	<b>\$104,411</b>	<b>22%</b>	<b>\$5,713,021</b>	<b>\$4,996,445</b>	<b>\$716,576</b>	<b>14%</b>
<b>Less Operating Expenses</b>								
<b>Administration Expenses</b>								
Accountancy & Secretarial Services	\$3,343	\$6,500	-\$3,157	-49%	\$43,421	\$72,900	-\$29,479	-40%
Advertising & Sponsorship	\$0	\$0	\$0		\$685	\$500	\$185	37%
Audit Fees	\$0	\$0	\$0		\$11,550	\$11,000	\$550	5%
Bad Debts Unrecoverable	\$0	\$0	\$0		\$0	\$1,500	-\$1,500	-100%
Computer Services & IT Support	\$1,467	\$350	\$1,117	319%	\$4,011	\$3,850	\$161	4%
Conferences, Seminars & Training	\$0	\$1,750	-\$1,750	-100%	\$9,202	\$11,100	-\$1,898	-17%
Consultancy Fees	\$15,804	\$4,580	\$11,224	245%	\$66,708	\$50,380	\$16,328	32%
Directors Fees	\$6,583	\$8,333	-\$1,750	-21%	\$77,000	\$91,663	-\$14,663	-16%
Entertainment - Deductible	\$86	\$85	\$1	1%	\$397	\$935	-\$539	-58%
General Expenses	\$360	\$100	\$260	260%	\$3,012	\$1,100	\$1,912	174%
Hydrology & Water Use Studies (ASM)	\$0	\$9,333	-\$9,333	-100%	\$0	\$102,663	-\$102,663	-100%
Internet & Website Charges	\$22	\$420	-\$398	-95%	\$279	\$4,580	-\$4,301	-94%

**Profit & Loss**  
**Opuha Water Limited**  
For the month ended 31 May 2013

	Actual	Budget	Var NZD	Var %	YTD Actual	YTD Budget	Var NZD	Var %
Legal Fees - Deductible	\$13,979	\$1,800	\$12,179	677%	\$60,104	\$19,800	\$40,304	204%
Management and Strategic Projects	\$0	\$3,333	-\$3,333	-100%	\$4,694	\$36,663	-\$31,969	-87%
Meeting Expenses	\$16	\$175	-\$159	-91%	\$1,808	\$1,925	-\$117	-6%
Opuha Book Production	\$0	\$0	\$0		\$8,797	\$0	\$8,797	
Photocopier Rental	\$120	\$0	\$120		\$1,320	\$0	\$1,320	
Postages	\$221	\$0	\$221		\$2,810	\$0	\$2,810	
Recruitment Fees	\$0	\$0	\$0		\$2,970	\$800	\$2,170	271%
Rent - Christchurch Office	\$325	\$340	-\$15	-4%	\$3,575	\$3,740	-\$165	-4%
Rent - Lodge Accomodation	\$433	\$435	-\$2	0%	\$4,767	\$4,785	-\$18	0%
Security	\$45	\$45	\$0	0%	\$412	\$495	-\$83	-17%
Software & Licensing Fees	\$88	\$200	-\$113	-56%	\$1,117	\$2,200	-\$1,083	-49%
Stationery and Printing	\$922	\$800	\$122	15%	\$6,252	\$8,800	-\$2,548	-29%
Subscriptions - Irrigation NZ	\$0	\$0	\$0		\$19,200	\$19,200	\$0	0%
Subscriptions - Other	\$23	\$0	\$23		\$284	\$800	-\$516	-65%
Telephone and Tolls	\$1,008	\$1,200	-\$192	-16%	\$12,507	\$13,200	-\$693	-5%
Travel and Accomodation - National	\$0	\$250	-\$250	-100%	\$2,125	\$2,750	-\$625	-23%
Valuation Fees	\$0	\$0	\$0		\$0	\$9,000	-\$9,000	-100%
<b>Total Administration Expenses</b>	<b>\$44,845</b>	<b>\$40,029</b>	<b>\$4,816</b>	<b>12%</b>	<b>\$349,007</b>	<b>\$476,329</b>	<b>-\$127,322</b>	<b>-27%</b>
<b>Direct Operating Expenses</b>								
Accident Compensation Levies	\$0	\$600	-\$600	-100%	\$7,029	\$6,600	\$429	7%
Alpine - Avoided Cost of Transmission Rebates	-\$19,370	-\$6,478	-\$12,892	-199%	-\$90,497	-\$71,258	-\$19,239	-27%
Alpine Distribution - Electricity Use of System Costs	\$13,844	\$13,525	\$319	2%	\$148,603	\$146,975	\$1,628	1%
Electricity, Light & Heat	\$1,339	\$1,350	-\$11	-1%	\$16,486	\$14,850	\$1,636	11%
Freight and Cartage	\$0	\$0	\$0		\$0	\$500	-\$500	-100%
Health & Safety	\$89	\$0	\$89		\$3,197	\$0	\$3,197	
Inspection & Survey Costs	\$10,660	\$20,300	-\$9,641	-47%	\$25,423	\$124,800	-\$99,377	-80%
Insurance - Dam, BI & Assets	\$33,350	\$34,377	-\$1,027	-3%	\$367,194	\$378,147	-\$10,953	-3%
Laundry and Cleaning	\$72	\$120	-\$48	-40%	\$890	\$1,320	-\$430	-33%
Ministry of Economic Development Levies	\$0	\$0	\$0		\$3,020	\$2,100	\$920	44%
Monitoring Charges	\$1,845	\$2,510	-\$665	-26%	\$22,015	\$27,610	-\$5,595	-20%
Plant and Equipment Hire	\$0	\$120	-\$120	-100%	\$0	\$6,600	-\$6,600	-100%
Power Station Operations Management Fee	\$23,062	\$23,421	-\$359	-2%	\$252,993	\$255,918	-\$2,925	-1%
Protective Clothing	\$485	\$250	\$235	94%	\$1,254	\$1,500	-\$246	-16%
Rates - Mackenzie District Council	\$0	\$0	\$0		\$23,512	\$22,620	\$892	4%
Rates - Timaru District Council	\$0	\$0	\$0		\$1,025	\$685	\$340	50%
Resource Consent Monitoring & Compliance	\$394	\$500	-\$106	-21%	\$4,794	\$5,500	-\$706	-13%
Site Inspection Costs	\$2,700	\$3,000	-\$300	-10%	\$28,500	\$33,000	-\$4,500	-14%
Sutherlands Electricity Charges	\$90	\$320	-\$230	-72%	\$4,186	\$3,520	\$666	19%
Trees, Planting & Landscaping	\$0	\$0	\$0		\$0	\$1,000	-\$1,000	-100%
Water Measurement & Telemetry Management	\$5,542	\$5,550	-\$8	0%	\$60,987	\$61,600	-\$613	-1%
Water Measurement, Consent & Compliance R&M	\$4,469	\$2,083	\$2,386	115%	\$10,035	\$22,913	-\$12,878	-56%
Weed and Pest Control	\$0	\$350	-\$350	-100%	\$2,329	\$3,850	-\$1,521	-40%
<b>Motor Vehicle Expenses</b>								
Motor Vehicle Expenses - Fuel and Oil	\$2,240	\$2,200	\$40	2%	\$28,356	\$26,600	\$1,756	7%
Motor Vehicle Expenses - Insurance	\$0	\$0	\$0		\$506	\$0	\$506	
Motor Vehicle Expenses - Registration, Licenses & KM's	\$1,386	\$900	\$486	54%	\$8,288	\$8,300	-\$12	0%
Motor Vehicle Expenses - Repairs and Maintenance	\$369	\$1,000	-\$631	-63%	\$13,966	\$11,000	\$2,966	27%
<b>Total Motor Vehicle Expenses</b>	<b>\$3,995</b>	<b>\$4,100</b>	<b>-\$105</b>	<b>-3%</b>	<b>\$51,116</b>	<b>\$45,900</b>	<b>\$5,216</b>	<b>11%</b>
<b>Repairs and Maintenance</b>								
Low Value Assets (under \$500)	\$298	\$250	\$48	19%	\$1,587	\$2,750	-\$1,163	-42%
Property Costs - Opuha House	\$1,325	\$250	\$1,075	430%	\$1,392	\$2,750	-\$1,358	-49%
Repairs & Maintenance - Anchor Block Remediation	\$0	\$0	\$0		\$2,053	\$0	\$2,053	
Repairs & Maintenance - Dam & Power Station	\$2,494	\$7,500	-\$5,006	-67%	\$52,575	\$128,500	-\$75,925	-59%
Repairs & Maintenance - Diesel Unit	\$0	\$0	\$0		\$1,197	\$0	\$1,197	
Repairs & Maintenance - Downstream Weir	\$1,251	\$2,000	-\$749	-37%	\$40,333	\$4,000	\$36,333	908%
Repairs & Maintenance - General	\$1,064	\$0	\$1,064		\$12,478	\$0	\$12,478	
Repairs & Maintenance - TV Pond/Sutherlands	\$0	\$200	-\$200	-100%	\$13,413	\$2,900	\$10,513	363%
<b>Total Repairs and Maintenance</b>	<b>\$6,432</b>	<b>\$10,200</b>	<b>-\$3,768</b>	<b>-37%</b>	<b>\$125,028</b>	<b>\$140,900</b>	<b>-\$15,872</b>	<b>-11%</b>
<b>Wages, Salaries &amp; Allowances</b>								
Employer Superannuation Contribution Tax	\$238	\$0	\$238		\$1,873	\$0	\$1,873	
KiwiSaver Employer Contributions	\$701	\$0	\$701		\$4,528	\$0	\$4,528	
Wages, Salaries & Allowances - Casual Employees	\$2,238	\$0	\$2,238		\$9,905	\$7,800	\$2,105	27%
Wages, Salaries & Allowances - CEO Management	\$16,229	\$16,554	-\$325	-2%	\$191,021	\$194,594	-\$3,573	-2%
Wages, Salaries & Allowances - Operations & Admin	\$24,081	\$16,032	\$8,049	50%	\$218,626	\$197,707	\$20,919	11%
<b>Total Wages, Salaries &amp; Allowances</b>	<b>\$43,488</b>	<b>\$32,586</b>	<b>\$10,902</b>	<b>33%</b>	<b>\$425,953</b>	<b>\$400,101</b>	<b>\$25,852</b>	<b>6%</b>
<b>Total Direct Operating Expenses</b>	<b>\$132,485</b>	<b>\$148,784</b>	<b>-\$16,299</b>	<b>-11%</b>	<b>\$1,495,075</b>	<b>\$1,637,251</b>	<b>-\$142,176</b>	<b>-9%</b>

**Profit & Loss**  
**Opuha Water Limited**  
For the month ended 31 May 2013

	Actual	Budget	Var NZD	Var %	YTD Actual	YTD Budget	Var NZD	Var %
<b>Finance Expenses</b>								
Bank Fees and Charges	\$67	\$80	-\$14	-17%	\$892	\$880	\$12	1%
Interest - ANZ Bank - \$27m Term Loan	\$202,955	\$190,488	\$12,467	7%	\$2,009,945	\$2,007,618	\$2,327	0%
Interest - ANZ Bank - \$2m Flexi Facility	\$0	\$4,500	-\$4,500	-100%	\$1,849	\$33,905	-\$32,056	-95%
Interest - Hunter Premium Funding	\$0	\$0	\$0		\$10,782	\$15,010	-\$4,228	-28%
Line of Credit Fee - \$2m Flexi Facility	\$0	\$0	\$0		\$5,008	\$0	\$5,008	
<b>Total Finance Expenses</b>	<b>\$203,022</b>	<b>\$195,068</b>	<b>\$7,954</b>	<b>4%</b>	<b>\$2,028,475</b>	<b>\$2,057,413</b>	<b>-\$28,938</b>	<b>-1%</b>
<b>Total Operating Expenses</b>	<b>\$380,352</b>	<b>\$383,881</b>	<b>-\$3,529</b>	<b>-1%</b>	<b>\$3,872,557</b>	<b>\$4,170,993</b>	<b>-\$298,436</b>	<b>-7%</b>
<b>Non-Operating Expenses</b>								
Donations	\$60	\$0	\$60		\$560	\$500	\$60	12%
Loss (Gain) on Disposal of Fixed Assets	\$0	\$0	\$0		-\$1,689	\$0	-\$1,689	
<b>Non-Deductible Expenses</b>								
Entertainment - Non Deductible	\$0	\$45	-\$45	-100%	\$357	\$495	-\$138	-28%
<b>Total Non-Deductible Expenses</b>	<b>\$0</b>	<b>\$45</b>	<b>-\$45</b>	<b>-100%</b>	<b>\$357</b>	<b>\$495</b>	<b>-\$138</b>	<b>-28%</b>
<b>Total Non-Operating Expenses</b>	<b>\$60</b>	<b>\$45</b>	<b>\$15</b>	<b>33%</b>	<b>-\$772</b>	<b>\$995</b>	<b>-\$1,767</b>	<b>-178%</b>
<b>TOTAL EXPENSES</b>	<b>\$380,412</b>	<b>\$383,926</b>	<b>-\$3,514</b>	<b>-1%</b>	<b>\$3,871,786</b>	<b>\$4,171,988</b>	<b>-\$300,202</b>	<b>-7%</b>
<b>Operating Profit</b>	<b>\$208,581</b>	<b>\$100,655</b>	<b>\$107,926</b>	<b>107%</b>	<b>\$1,841,235</b>	<b>\$824,457</b>	<b>\$1,016,778</b>	<b>123%</b>
<b>Depreciation</b>								
Depreciation - Buildings	\$179	\$378	-\$199	-53%	\$1,625	\$4,327	-\$2,702	-62%
Depreciation - Dam and Power Station	\$65,493	\$62,595	\$2,898	5%	\$716,748	\$702,521	\$14,227	2%
Depreciation - Motor Vehicles	\$2,774	\$1,507	\$1,267	84%	\$27,756	\$19,127	\$8,629	45%
Depreciation - Office Equipment	\$1,343	\$372	\$971	261%	\$7,888	\$4,887	\$3,001	61%
Depreciation - Plant and Equipment	\$429	\$340	\$89	26%	\$4,482	\$4,029	\$453	11%
Depreciation - Provision on New Assets	\$0	\$6,658	-\$6,658	-100%	\$0	\$22,596	-\$22,596	-100%
Depreciation - Sutherlands Pipeline	\$7,044	\$6,519	\$525	8%	\$77,480	\$74,664	\$2,816	4%
Depreciation - Totara Valley Storage Pond	\$2,293	\$2,123	\$170	8%	\$25,191	\$23,926	\$1,265	5%
<b>Total Depreciation</b>	<b>\$79,554</b>	<b>\$80,492</b>	<b>-\$938</b>	<b>-1%</b>	<b>\$861,170</b>	<b>\$856,077</b>	<b>\$5,093</b>	<b>1%</b>
<b>Net Profit after Depreciation</b>	<b>\$129,027</b>	<b>\$20,163</b>	<b>\$108,864</b>	<b>540%</b>	<b>\$980,066</b>	<b>-\$31,620</b>	<b>\$1,011,686</b>	<b>3200%</b>



**Profit & Loss**  
**Opuha Water Limited**  
For the month ended 30 June 2013

Income	Jul-12 Actual	Aug-12 Actual	Sep-12 Actual	Oct-12 Actual	Nov-12 Actual	Dec-12 Actual	Jan-13 Actual	Feb-13 Actual	Mar-13 Actual	Apr-13 Actual	May-13 Actual	Jun-13 Budget	Total
<b>Generation Sales</b>													
Electricity Contracts & Hedges	\$0	\$1,660	\$5,602	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,262
Electricity Generation Sales	\$123,678	\$296,130	\$111,587	\$244,834	\$219,443	\$182,088	\$194,638	\$121,141	\$224,780	\$230,274	\$269,656	\$185,020	\$2,403,270
<b>Total Generation Sales</b>	<b>\$123,678</b>	<b>\$297,790</b>	<b>\$117,190</b>	<b>\$244,834</b>	<b>\$219,443</b>	<b>\$182,088</b>	<b>\$194,638</b>	<b>\$121,141</b>	<b>\$224,780</b>	<b>\$230,274</b>	<b>\$269,656</b>	<b>\$185,020</b>	<b>\$2,410,532</b>
<b>Scheme Management Fees</b>													
Management Fees - Kakahu Irrigation Ltd	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500	\$30,000
Management Fees - Levels Plain Irrigation Ltd	\$4,583	\$4,583	\$4,583	\$4,583	\$4,583	\$4,583	\$4,583	\$4,583	\$4,583	\$4,583	\$4,583	\$4,584	\$55,001
Management Fees - Totara Valley Irrigation Ltd	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$12,000
<b>Total Scheme Management Fees</b>	<b>\$8,083</b>	<b>\$8,084</b>	<b>\$97,001</b>										
<b>Totara Valley &amp; Sutherlands</b>													
Incremental Water Income - P J Scott	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,250	\$7,250
Scheme Charges - Totara Valley Irrigation Ltd	\$3,430	\$3,430	\$3,430	\$3,430	\$3,430	\$3,430	\$3,430	\$3,430	\$3,430	\$3,430	\$3,430	\$3,430	\$41,155
Sutherlands Water Supply & Capacity Charges	\$17,831	\$17,831	\$17,831	\$17,831	\$17,831	\$17,831	\$17,831	\$17,831	\$17,831	\$17,831	\$17,831	\$18,209	\$214,347
<b>Total Totara Valley &amp; Sutherlands</b>	<b>\$21,260</b>	<b>\$28,889</b>	<b>\$262,752</b>										
<b>Water &amp; Operation Revenue</b>													
Less - Direct Debit Discount	-\$7,860	-\$7,850	-\$7,855	-\$7,965	-\$8,101	-\$8,098	-\$8,120	-\$8,120	-\$8,150	-\$8,069	-\$8,105	-\$7,261	-\$95,554
Operation Levy Received	\$185,601	\$185,600	\$185,600	\$185,600	\$185,600	\$185,600	\$185,600	\$185,600	\$185,600	\$185,600	\$185,600	\$185,503	\$2,227,103
Water Supply Revenue	\$77,120	\$77,120	\$77,120	\$77,120	\$77,120	\$77,120	\$77,120	\$77,120	\$77,120	\$77,120	\$77,120	\$77,164	\$925,484
<b>Total Water &amp; Operation Revenue</b>	<b>\$254,861</b>	<b>\$254,869</b>	<b>\$254,865</b>	<b>\$254,755</b>	<b>\$254,619</b>	<b>\$254,622</b>	<b>\$254,600</b>	<b>\$254,600</b>	<b>\$254,570</b>	<b>\$254,651</b>	<b>\$254,615</b>	<b>\$255,406</b>	<b>\$3,057,033</b>
<b>Water Abstraction Charges</b>													
TDC Additional Water Charges	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,592	\$90,604
TDC Water Abstraction Charges	\$18,997	\$18,997	\$18,997	\$18,997	\$18,997	\$18,997	\$18,997	\$18,997	\$18,997	\$18,997	\$18,997	\$19,110	\$228,075
<b>Total Water Abstraction Charges</b>	<b>\$26,543</b>	<b>\$26,702</b>	<b>\$318,679</b>										
<b>Total Operating Income</b>	<b>\$434,426</b>	<b>\$608,546</b>	<b>\$427,941</b>	<b>\$555,477</b>	<b>\$529,948</b>	<b>\$492,597</b>	<b>\$505,125</b>	<b>\$431,629</b>	<b>\$535,237</b>	<b>\$540,812</b>	<b>\$580,157</b>	<b>\$504,101</b>	<b>\$6,145,996</b>
<b>Plus Other Income</b>													
Electricity Levy Rebates Received	\$0	\$0	\$0	\$0	\$495	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$495
Interest Received - Totara Valley Irrigation Ltd	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$606	\$0	\$0	\$0	\$606
Rebate - CRT Society Limited	\$0	\$448	\$448	\$0	\$0	\$0	\$0	\$444	\$0	\$0	\$0	\$0	\$1,340
Sale of Opuha Book	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78	\$0	\$0	\$104	\$0	\$183
Share Transfer Charges	\$225	\$0	\$0	\$450	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$675
Sundry Income	\$0	\$0	\$0	\$5,000	\$5,000	\$0	\$2,200	\$2,200	\$2,200	\$2,357	\$0	\$500	\$19,457
<b>Dividends Received</b>													
Dividends Received - CRT Society Ltd (Non-Taxable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18	\$0	\$0	\$0	\$0	\$18
Dividends Received - CRT Society Ltd (Taxable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$475	\$0	\$0	\$0	\$0	\$475
Dividends Received - LineTrust SC - Alpine	\$0	\$0	\$0	\$0	\$0	\$24,513	\$0	\$0	\$0	\$0	\$0	\$0	\$24,513
Dividends Received - LineTrust SC - Contact	\$0	\$0	\$0	\$0	\$0	\$0	\$387	\$0	\$0	\$0	\$0	\$0	\$387
Dividends Received - LineTrust SC - Meridian	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$361	\$0	\$0	\$0	\$0	\$361
<b>Total Dividends Received</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$24,513</b>	<b>\$387</b>	<b>\$854</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$25,754</b>

**Profit & Loss**  
**Opuha Water Limited**  
For the month ended 30 June 2013

	Jul-12 Actual	Aug-12 Actual	Sep-12 Actual	Oct-12 Actual	Nov-12 Actual	Dec-12 Actual	Jan-13 Actual	Feb-13 Actual	Mar-13 Actual	Apr-13 Actual	May-13 Actual	Jun-13 Budget	Total
<b>Interest Received</b>													
Interest Received - ANZ Bank	\$444	\$463	\$453	\$1,107	\$855	\$1,591	\$2,043	\$1,753	\$361	\$476	\$8,677	\$0	\$18,223
Interest Received - Debtor Late Payments	\$260	\$321	\$409	\$558	\$799	\$365	\$585	\$329	\$783	\$432	\$54	\$0	\$4,893
<b>Total Interest Received</b>	<b>\$704</b>	<b>\$784</b>	<b>\$862</b>	<b>\$1,664</b>	<b>\$1,654</b>	<b>\$1,956</b>	<b>\$2,627</b>	<b>\$2,081</b>	<b>\$1,144</b>	<b>\$908</b>	<b>\$8,731</b>	<b>\$0</b>	<b>\$23,116</b>
<b>Total Other Income</b>	<b>\$929</b>	<b>\$1,232</b>	<b>\$1,310</b>	<b>\$7,114</b>	<b>\$7,149</b>	<b>\$26,470</b>	<b>\$5,214</b>	<b>\$5,658</b>	<b>\$3,950</b>	<b>\$3,265</b>	<b>\$8,835</b>	<b>\$500</b>	<b>\$71,626</b>
<b>TOTAL INCOME</b>	<b>\$435,356</b>	<b>\$609,778</b>	<b>\$429,251</b>	<b>\$562,591</b>	<b>\$537,097</b>	<b>\$519,066</b>	<b>\$510,339</b>	<b>\$437,287</b>	<b>\$539,187</b>	<b>\$544,077</b>	<b>\$588,992</b>	<b>\$504,601</b>	<b>\$6,217,622</b>
<b>Less Operating Expenses</b>													
<b>Administration Expenses</b>													
Accountancy & Secretarial Services	\$5,881	\$10,100	\$9,423	\$8,768	\$4,263	\$694	\$41	\$82	\$828	\$0	\$3,343	\$6,500	\$49,921
Advertising & Sponsorship	\$0	\$0	\$0	\$337	\$348	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$685
Audit Fees	\$0	\$0	\$3,500	\$4,050	\$2,000	\$2,000	\$0	\$0	\$0	\$0	\$0	\$0	\$11,550
Computer Services & IT Support	\$110	\$256	\$87	\$0	\$77	\$183	\$268	\$0	\$383	\$1,181	\$1,467	\$350	\$4,361
Conferences, Seminars & Training	\$1,000	\$460	\$0	\$87	\$435	\$2,534	\$0	\$0	\$4,290	\$396	\$0	\$550	\$9,752
Consultancy Fees	\$0	\$0	\$0	\$2,880	\$0	\$0	\$0	\$2,109	\$39,682	\$6,234	\$15,804	\$4,580	\$71,288
Directors Fees	\$6,667	\$6,667	\$6,667	\$6,667	\$6,667	\$5,833	\$5,833	\$12,250	\$6,583	\$6,583	\$6,583	\$8,333	\$85,333
Entertainment - Deductible	\$0	\$0	\$0	\$0	\$0	\$311	\$0	\$0	\$0	\$0	\$86	\$85	\$482
General Expenses	\$131	\$125	\$674	\$61	\$127	\$1,124	\$67	\$125	\$57	\$161	\$360	\$100	\$3,112
Internet & Website Charges	\$22	\$22	\$61	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$9,333	\$9,612
Legal Fees - Deductible	\$8,600	\$8,220	\$5,039	\$5,430	\$773	\$0	\$6,180	\$7,792	\$4,089	\$0	\$13,979	\$420	\$60,524
Management and Strategic Projects	\$4,169	\$0	\$0	\$0	\$0	\$525	\$0	\$0	\$0	\$0	\$0	\$1,800	\$6,494
Meeting Expenses	\$47	\$607	\$178	\$288	\$462	\$21	\$0	\$54	\$58	\$76	\$16	\$3,333	\$5,141
Opuha Book Production	\$0	\$0	\$0	\$90	\$0	\$0	\$0	\$8,707	\$0	\$0	\$0	\$175	\$8,972
Photocopier Rental	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$0	\$1,320
Postages	\$0	\$137	\$674	\$5	\$960	\$0	\$0	\$7	\$804	\$0	\$221	\$0	\$2,810
Recruitment Fees	\$0	\$104	\$207	\$2,659	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,970
Rent - Christchurch Office	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$0	\$3,575
Rent - Lodge Accomodation	\$433	\$433	\$433	\$433	\$433	\$433	\$433	\$433	\$433	\$433	\$433	\$340	\$5,107
Security	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$45	\$435	\$847
Software & Licensing Fees	\$29	\$29	\$29	\$70	\$78	\$78	\$78	\$486	\$78	\$78	\$88	\$45	\$1,162
Stationery and Printing	\$173	\$273	\$355	\$1,542	\$869	\$376	\$108	\$447	\$455	\$734	\$922	\$200	\$6,452
Subscriptions - Irrigation NZ	\$4,800	\$0	\$0	\$4,800	\$0	\$0	\$4,800	\$0	\$0	\$4,800	\$0	\$800	\$20,000
Subscriptions - Other	\$50	\$23	\$23	\$0	\$23	\$23	\$52	\$23	\$23	\$22	\$23	\$0	\$284
Telephone and Tolls	\$1,063	\$1,552	\$1,193	\$916	\$1,235	\$1,128	\$1,107	\$1,105	\$1,097	\$1,103	\$1,008	\$0	\$12,507
Travel and Accomodation - International	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200	\$1,200
Travel and Accomodation - National	\$780	\$819	\$0	\$0	\$0	\$0	\$0	\$111	\$415	\$0	\$0	\$250	\$2,375
<b>Total Administration Expenses</b>	<b>\$34,437</b>	<b>\$30,308</b>	<b>\$29,025</b>	<b>\$39,586</b>	<b>\$19,252</b>	<b>\$15,766</b>	<b>\$19,471</b>	<b>\$34,234</b>	<b>\$59,778</b>	<b>\$22,304</b>	<b>\$44,845</b>	<b>\$38,829</b>	<b>\$387,836</b>
<b>Direct Operating Expenses</b>													
Accident Compensation Levies	\$0	\$7,029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$600	\$7,629
Alpine - Avoided Cost of Transmission Rebates	-\$7,140	-\$7,140	-\$7,140	-\$7,257	-\$7,023	-\$7,257	-\$7,277	-\$6,573	-\$4,460	-\$9,859	-\$19,370	-\$6,478	-\$96,975
Alpine Distribution - Electricity Use of System Costs	\$13,544	\$13,544	\$13,107	\$13,806	\$13,361	\$13,806	\$13,844	\$12,504	\$13,844	\$13,398	\$13,844	\$13,525	\$162,128

**Profit & Loss**  
**Opuha Water Limited**  
For the month ended 30 June 2013

	<b>Jul-12 Actual</b>	<b>Aug-12 Actual</b>	<b>Sep-12 Actual</b>	<b>Oct-12 Actual</b>	<b>Nov-12 Actual</b>	<b>Dec-12 Actual</b>	<b>Jan-13 Actual</b>	<b>Feb-13 Actual</b>	<b>Mar-13 Actual</b>	<b>Apr-13 Actual</b>	<b>May-13 Actual</b>	<b>Jun-13 Budget</b>	<b>Total</b>
Electricity, Light & Heat	\$1,394	\$575	\$1,439	\$1,348	-\$427	\$845	\$2,248	\$4,749	\$1,445	\$1,532	\$1,339	\$1,350	\$17,836
Freight and Cartage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$100	\$100
Health & Safety	\$0	\$0	\$0	\$2,553	\$139	\$0	\$41	\$0	\$375	\$0	\$89	\$0	\$3,197
Inspection & Survey Costs	\$141	\$0	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$14,557	\$10,660	\$15,000	\$40,423
Insurance - Dam, BI & Assets	\$33,350	\$33,350	\$33,350	\$33,694	\$33,350	\$33,350	\$33,350	\$33,350	\$33,350	\$33,350	\$33,350	\$34,377	\$401,571
Laundry and Cleaning	\$140	\$69	\$72	\$72	\$90	\$72	\$88	\$72	\$72	\$72	\$72	\$120	\$1,010
Ministry of Economic Development Levies	\$0	\$0	\$919	\$0	\$0	\$1,241	\$0	\$0	\$860	\$0	\$0	\$900	\$3,920
Monitoring Charges	\$45	\$2,035	\$1,845	\$3,845	\$2,385	\$2,445	\$1,845	\$1,845	\$1,845	\$2,035	\$1,845	\$2,510	\$24,525
Plant and Equipment Hire	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$120	\$120
Power Station Operations Management Fee	\$22,833	\$22,833	\$22,833	\$23,062	\$23,062	\$23,062	\$23,062	\$23,062	\$23,062	\$23,062	\$23,062	\$23,421	\$276,414
Protective Clothing	\$103	\$0	\$0	\$299	\$201	\$0	\$140	\$0	\$26	\$0	\$485	\$0	\$1,254
Rates - Mackenzie District Council	\$0	\$0	\$8,132	\$0	\$0	\$7,543	\$0	\$0	\$7,837	\$0	\$0	\$8,070	\$31,582
Rates - Timaru District Council	\$0	\$0	\$358	\$0	\$0	\$308	\$0	\$0	\$358	\$0	\$0	\$210	\$1,235
Resource Consent Monitoring & Compliance	\$0	\$149	-\$200	\$1,100	\$338	\$0	\$2,339	\$0	\$225	\$450	\$394	\$500	\$5,294
Site Inspection Costs	\$2,700	\$2,700	\$2,400	\$2,700	\$2,700	\$2,700	\$2,400	\$2,400	\$2,400	\$2,700	\$2,700	\$3,000	\$31,500
Sutherlands Electricity Charges	\$265	\$212	\$1,737	-\$1,232	-\$327	\$5,817	\$6,171	-\$10,187	\$11,640	-\$9,999	\$90	\$320	\$4,506
Water Measurement & Telemetry Management	\$5,547	\$5,532	\$5,532	\$5,577	\$5,532	\$5,562	\$5,532	\$5,562	\$5,526	\$5,542	\$5,542	\$5,550	\$66,537
Water Measurement, Consent & Compliance Repairs & Maintenance	\$0	\$1,168	\$900	\$2,274	\$0	\$0	\$0	\$0	\$0	\$1,225	\$4,469	\$2,083	\$12,118
Weed and Pest Control	\$0	\$0	\$0	\$0	\$1,270	\$0	\$586	\$59	\$210	\$203	\$0	\$350	\$2,679
<b>Motor Vehicle Expenses</b>													
Motor Vehicle Expenses - Fuel and Oil	\$1,722	\$1,919	\$2,176	\$2,233	\$2,637	\$3,717	\$3,187	\$3,475	\$2,892	\$2,158	\$2,240	\$2,200	\$30,556
Motor Vehicle Expenses - Insurance	\$0	\$0	\$0	\$506	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$506
Motor Vehicle Expenses - Registration, Licenses & KM's	\$519	\$0	\$519	\$1,683	\$0	\$0	\$2,949	\$873	\$360	\$0	\$1,386	\$900	\$9,188
Motor Vehicle Expenses - Repairs and Maintenance	\$2,344	\$635	\$184	\$1,594	\$218	\$2,053	\$2,162	\$1,315	\$1,982	\$1,111	\$369	\$1,000	\$14,966
<b>Total Motor Vehicle Expenses</b>	<b>\$4,585</b>	<b>\$2,554</b>	<b>\$2,879</b>	<b>\$6,016</b>	<b>\$2,854</b>	<b>\$5,770</b>	<b>\$8,298</b>	<b>\$5,663</b>	<b>\$5,235</b>	<b>\$3,269</b>	<b>\$3,995</b>	<b>\$4,100</b>	<b>\$55,216</b>
<b>Repairs and Maintenance</b>													
Low Value Assets (under \$500)	\$0	\$0	\$0	\$0	\$219	\$0	\$375	\$597	-\$300	\$397	\$298	\$250	\$1,837
Property Costs - Opuha House	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68	\$1,325	\$250	\$1,642
Repairs & Maintenance - Anchor Block Remediation	\$0	\$0	\$0	\$0	\$2,053	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,053
Repairs & Maintenance - Dam & Power Station	\$26	\$2,542	\$9,017	\$0	\$11,131	\$3,570	\$6,064	\$438	\$2,872	\$14,422	\$2,494	\$7,500	\$60,075
Repairs & Maintenance - Diesel Unit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,197	\$0	\$0	\$0	\$1,197
Repairs & Maintenance - Downstream Weir	\$2,261	-\$2,261	\$0	\$0	\$0	\$1,413	\$23,358	\$0	\$8,748	\$5,564	\$1,251	\$0	\$40,333
Repairs & Maintenance - General	\$378	\$1,254	\$371	\$415	\$853	\$220	\$2,645	\$1,090	\$1,772	\$2,417	\$1,064	\$0	\$12,478
Repairs & Maintenance - TV Pond/Sutherlands	\$0	\$0	\$1,850	\$0	\$0	\$0	\$250	\$930	\$1,524	\$8,859	\$0	\$200	\$13,613
<b>Total Repairs and Maintenance</b>	<b>\$2,665</b>	<b>\$1,535</b>	<b>\$11,238</b>	<b>\$415</b>	<b>\$14,256</b>	<b>\$5,202</b>	<b>\$32,692</b>	<b>\$3,055</b>	<b>\$15,812</b>	<b>\$31,726</b>	<b>\$6,432</b>	<b>\$8,200</b>	<b>\$133,228</b>
<b>Wages, Salaries &amp; Allowances</b>													
Employer Superannuation Contribution Tax	\$150	\$161	\$150	\$150	\$161	\$150	\$166	\$161	\$171	\$215	\$238	\$0	\$1,873
KiwiSaver Employer Contributions	\$324	\$405	\$324	\$324	\$351	\$324	\$381	\$379	\$425	\$589	\$701	\$0	\$4,528
Wages, Salaries & Allowances - Casual Employees	\$0	\$0	\$0	\$0	\$356	\$4,668	\$1,925	\$718	\$0	\$0	\$2,238	\$0	\$9,905
Wages, Salaries & Allowances - CEO Management	\$28,729	\$16,229	\$16,229	\$16,229	\$16,229	\$16,229	\$16,229	\$16,229	\$16,229	\$16,229	\$16,229	\$16,554	\$207,575
Wages, Salaries & Allowances - Operations & Admin	\$14,470	\$16,366	\$14,493	\$16,043	\$24,564	\$20,625	\$22,055	\$21,262	\$23,929	\$20,740	\$24,081	\$16,032	\$234,658
<b>Total Wages, Salaries &amp; Allowances</b>	<b>\$43,673</b>	<b>\$33,161</b>	<b>\$31,196</b>	<b>\$32,746</b>	<b>\$41,661</b>	<b>\$41,996</b>	<b>\$40,756</b>	<b>\$38,748</b>	<b>\$40,755</b>	<b>\$37,774</b>	<b>\$43,488</b>	<b>\$32,586</b>	<b>\$458,539</b>

**Profit & Loss**  
**Opuha Water Limited**  
For the month ended 30 June 2013

	Jul-12 Actual	Aug-12 Actual	Sep-12 Actual	Oct-12 Actual	Nov-12 Actual	Dec-12 Actual	Jan-13 Actual	Feb-13 Actual	Mar-13 Actual	Apr-13 Actual	May-13 Actual	Jun-13 Budget	Total
<b>Total Direct Operating Expenses</b>	<b>\$123,846</b>	<b>\$119,305</b>	<b>\$130,662</b>	<b>\$121,017</b>	<b>\$133,422</b>	<b>\$142,461</b>	<b>\$166,114</b>	<b>\$114,309</b>	<b>\$160,417</b>	<b>\$151,036</b>	<b>\$132,485</b>	<b>\$150,514</b>	<b>\$1,645,589</b>
<b>Finance Expenses</b>													
Bank Fees and Charges	\$86	\$126	\$60	\$96	\$67	\$68	\$67	\$67	\$63	\$126	\$67	\$80	\$972
Interest - ANZ Bank - \$27m Term Loan	\$176,095	\$181,711	\$164,718	\$176,087	\$176,087	\$193,965	\$200,248	\$175,217	\$178,356	\$184,505	\$202,955	\$190,488	\$2,200,433
Interest - ANZ Bank - \$2m Flexi Facility	\$770	\$482	\$596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,217	\$13,066
Interest - Hunter Premium Funding	\$1,501	\$1,501	\$1,501	\$1,501	\$4,777	\$0	\$0	\$0	\$0	\$0	\$0	\$1,802	\$12,584
Line of Credit Fee - \$2m Flexi Facility	\$0	\$0	\$3,025	\$0	\$0	\$997	\$0	\$0	\$986	\$0	\$0	\$0	\$5,008
<b>Total Finance Expenses</b>	<b>\$178,453</b>	<b>\$183,820</b>	<b>\$169,900</b>	<b>\$177,684</b>	<b>\$180,930</b>	<b>\$195,030</b>	<b>\$200,315</b>	<b>\$175,284</b>	<b>\$179,406</b>	<b>\$184,631</b>	<b>\$203,022</b>	<b>\$203,587</b>	<b>\$2,232,062</b>
<b>Scheme Recharges</b>													
Scheme Recharges - Levels Plain Irrigation Ltd	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Scheme Recharges</b>	<b>\$0</b>												
<b>Total Operating Expenses</b>	<b>\$336,736</b>	<b>\$333,434</b>	<b>\$329,588</b>	<b>\$338,287</b>	<b>\$333,604</b>	<b>\$353,257</b>	<b>\$385,901</b>	<b>\$323,827</b>	<b>\$399,600</b>	<b>\$357,971</b>	<b>\$380,352</b>	<b>\$392,930</b>	<b>\$4,265,487</b>
<b>Non-Operating Expenses</b>													
Donations	\$0	\$0	\$0	\$500	\$0	\$0	\$0	\$0	\$0	\$0	\$60	\$0	\$560
Loss (Gain) on Disposal of Fixed Assets	\$0	\$0	\$0	\$0	\$0	-\$1,711	\$0	\$0	\$0	\$22	\$0	\$0	-\$1,689
<b>Non-Deductible Expenses</b>													
Entertainment - Non Deductible	\$0	\$0	\$0	\$0	\$0	\$357	\$0	\$0	\$0	\$0	\$0	\$45	\$402
<b>Total Non-Deductible Expenses</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$357</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$45</b>	<b>\$402</b>
<b>Total Non-Operating Expenses</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$500</b>	<b>\$0</b>	<b>-\$1,354</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$22</b>	<b>\$60</b>	<b>\$45</b>	<b>-\$727</b>
<b>TOTAL EXPENSES</b>	<b>\$336,736</b>	<b>\$333,434</b>	<b>\$329,588</b>	<b>\$338,787</b>	<b>\$333,604</b>	<b>\$351,904</b>	<b>\$385,901</b>	<b>\$323,827</b>	<b>\$399,600</b>	<b>\$357,993</b>	<b>\$380,412</b>	<b>\$392,975</b>	<b>\$4,264,761</b>
<b>Operating Profit</b>	<b>\$98,620</b>	<b>\$276,344</b>	<b>\$99,663</b>	<b>\$223,803</b>	<b>\$203,493</b>	<b>\$167,163</b>	<b>\$124,439</b>	<b>\$113,460</b>	<b>\$139,587</b>	<b>\$186,084</b>	<b>\$208,581</b>	<b>\$111,626</b>	<b>\$1,952,861</b>
<b>Depreciation</b>													
Depreciation - Buildings	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$179	\$376	\$2,001
Depreciation - Dam and Power Station	\$65,063	\$65,075	\$65,075	\$65,075	\$65,075	\$65,075	\$65,075	\$65,075	\$65,309	\$65,360	\$65,493	\$62,350	\$779,098
Depreciation - Motor Vehicles	\$1,854	\$1,854	\$1,854	\$2,774	\$2,774	\$2,774	\$2,774	\$2,774	\$2,774	\$2,774	\$2,774	\$1,465	\$29,221
Depreciation - Office Equipment	\$529	\$529	\$529	\$594	\$603	\$603	\$603	\$603	\$757	\$1,199	\$1,343	\$360	\$8,248
Depreciation - Plant and Equipment	\$388	\$388	\$388	\$388	\$415	\$415	\$415	\$415	\$415	\$429	\$429	\$335	\$4,817
Depreciation - Provision on New Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,671	\$11,671
Depreciation - Sutherlands Pipeline	\$7,044	\$7,044	\$7,044	\$7,044	\$7,044	\$7,044	\$7,044	\$7,044	\$7,044	\$7,044	\$7,044	\$6,467	\$83,947
Depreciation - Totara Valley Storage Pond	\$2,285	\$2,285	\$2,285	\$2,287	\$2,292	\$2,292	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	\$2,113	\$27,304
<b>Total Depreciation</b>	<b>\$77,306</b>	<b>\$77,318</b>	<b>\$77,319</b>	<b>\$78,306</b>	<b>\$78,347</b>	<b>\$78,347</b>	<b>\$78,347</b>	<b>\$78,347</b>	<b>\$78,735</b>	<b>\$79,243</b>	<b>\$79,554</b>	<b>\$85,137</b>	<b>\$946,307</b>
<b>Net Profit after Depreciation</b>	<b>\$21,313</b>	<b>\$199,026</b>	<b>\$22,345</b>	<b>\$145,497</b>	<b>\$125,146</b>	<b>\$88,816</b>	<b>\$46,091</b>	<b>\$35,113</b>	<b>\$60,852</b>	<b>\$106,841</b>	<b>\$129,027</b>	<b>\$26,489</b>	<b>\$1,006,555</b>

**Balance Sheet**  
**Opuha Water Limited**  
**As at 31 May 2013**

	31 May 2013	30 Jun 2012
<b>ASSETS</b>		
<b>Current Assets</b>		
Accounts Receivable	\$835,464	\$774,194
Accrued Revenue	\$5,813	\$21,420
Petty Cash - Opuha House	\$109	\$100
<b>Other Current Assets</b>		
Deferred Monthly Expenses	\$325	\$0
Preliminary DSW Enhancement Costs	\$123,227	\$20,400
Prepaid Insurance	\$0	\$366,850
Term Deposit - ANZ Bank (Maturity 02/05/2013 - 4.60% p.a.)	\$185,000	\$185,000
Term Deposit - ANZ Bank (Maturity 11/06/2013 - 4.00% p.a.)	\$250,000	\$0
<b>Total Other Current Assets</b>	<b>\$558,552</b>	<b>\$572,250</b>
<b>Taxation</b>		
Dividend Withholding Tax (DWT)	\$20	\$0
Imputation Credits on Dividends	\$136	\$0
Income Tax Refunds Received	-\$9,896	\$0
Resident Withholding Tax (RWT)	\$5,022	\$2,647
Taxation Opening Balance	\$9,896	\$7,248
<b>Total Taxation</b>	<b>\$5,179</b>	<b>\$9,896</b>
<b>Total Current Assets</b>	<b>\$1,405,116</b>	<b>\$1,377,860</b>
<b>Bank</b>		
ANZ Bank - Call Account	\$0	\$236,928
ANZ Bank - Cheque Account	\$244,509	\$309,359
ANZ Bank -Premium Call Account	\$460,309	\$0
<b>Total Bank</b>	<b>\$704,817</b>	<b>\$546,287</b>
<b>Fixed Assets</b>		
<b>Dam Mechanical</b>		
Accumulated Depreciation - Dam Mechanical	-\$117,429	-\$101,882
Dam Mechanical - at Cost	\$513,487	\$510,658
Revaluation of Dam Mechanical - Tonkin & Taylor (Apr 2007)	\$293,996	\$293,996
Revaluation of Dam Mechanical - Tonkin & Taylor (Jun 2010)	\$78,280	\$78,280
<b>Total Dam Mechanical</b>	<b>\$768,334</b>	<b>\$781,052</b>
<b>Dam Non Mechanical</b>		
Accumulated Depreciation - Dam Non Mechanical	-\$2,769,614	-\$2,312,862
Dam Non Mechanical - at Cost	\$20,676,752	\$20,670,365
Revaluation of Dam Non Mechanical - Tonkin & Taylor (Apr 2007)	\$12,340,982	\$12,340,982
Revaluation of Dam Non Mechanical - Tonkin & Taylor (Jun 2010)	\$3,285,928	\$3,285,928
<b>Total Dam Non Mechanical</b>	<b>\$33,534,048</b>	<b>\$33,984,413</b>
<b>Development &amp; Storage Ponds</b>		
Accumulated Depreciation - Sutherlands Pipeline	-\$161,795	-\$84,315
Accumulated Depreciation - Totara Valley Pond	-\$51,915	-\$26,724
Sutherlands Pipeline - at Cost	\$1,139,309	\$1,139,309
Totara Valley Storage Pond - at Cost	\$856,301	\$854,139
<b>Total Development &amp; Storage Ponds</b>	<b>\$1,781,900</b>	<b>\$1,882,409</b>
<b>Land and Buildings</b>		
Accumulated Depreciation - Buildings	-\$37,897	-\$36,272
Land and Buildings - at Cost	\$206,618	\$204,565
Revaluation of Land & Buildings to Government Valuation (Jun 2010)	-\$25,455	-\$25,455
Revaluation of Land & Buildings to Government Valuation (Jun 2012)	\$20,587	\$20,587
<b>Total Land and Buildings</b>	<b>\$163,853</b>	<b>\$163,425</b>

**Balance Sheet**  
**Opuha Water Limited**  
**As at 31 May 2013**

	31 May 2013	30 Jun 2012
<b>Motor Vehicles</b>		
Accumulated Depreciation - Motor Vehicles	-\$113,674	-\$89,851
Motor Vehicles - at Cost	\$190,596	\$159,984
<b>Total Motor Vehicles</b>	<b>\$76,922</b>	<b>\$70,133</b>
<b>Office Equipment &amp; Furniture</b>		
Accumulated Depreciation - Office Equipment	-\$36,704	-\$29,646
Office Equipment - at Cost	\$74,158	\$54,344
<b>Total Office Equipment &amp; Furniture</b>	<b>\$37,454</b>	<b>\$24,698</b>
<b>Plant and Equipment</b>		
Accumulated Depreciation - Plant and Equipment	-\$24,443	-\$19,961
Plant and Equipment - at Cost	\$56,281	\$52,449
<b>Total Plant and Equipment</b>	<b>\$31,838</b>	<b>\$32,488</b>
<b>Power Station Mechanical</b>		
Accumulated Depreciation - Power Station Mechanical	-\$1,021,514	-\$885,386
Power Station Mechanical - at Cost	\$4,333,670	\$4,301,396
Revaluation of Power Station Mechanical - Tonkin & Taylor (Apr 2007)	\$2,476,155	\$2,476,155
Revaluation of Power Station Mechanical - Tonkin & Taylor (Jun 2010)	\$659,305	\$659,305
<b>Total Power Station Mechanical</b>	<b>\$6,447,616</b>	<b>\$6,551,470</b>
<b>Power Station Non Mechanical</b>		
Accumulated Depreciation - Power Station Non Mechanical	-\$808,330	-\$700,009
Power Station Non Mechanical - at Cost	\$3,641,088	\$3,634,548
Revaluation of Power Station Non Mechanical - Tonkin & Taylor (Apr 2007)	\$2,094,260	\$2,094,260
Revaluation of Power Station Non Mechanical - Tonkin & Taylor (Jun 2010)	\$557,621	\$557,621
<b>Total Power Station Non Mechanical</b>	<b>\$5,484,639</b>	<b>\$5,586,420</b>
<b>Year End IFRS Adjustments</b>		
IFRS - Accumulated Depreciation on Revaluation of Dam & Power Station	\$0	-\$1,742,922
<b>Total Year End IFRS Adjustments</b>	<b>\$0</b>	<b>-\$1,742,922</b>
<b>Total Fixed Assets</b>	<b>\$48,326,605</b>	<b>\$47,333,586</b>
<b>Non-Current Assets</b>		
Shares - CRT Society Ltd	\$1,880	\$830
<b>Total Non-Current Assets</b>	<b>\$1,880</b>	<b>\$830</b>
<b>TOTAL ASSETS</b>	<b>\$50,438,419</b>	<b>\$49,258,563</b>
<b>LIABILITIES</b>		
<b>Current Liabilities</b>		
Accounts Payable	\$200,947	\$312,022
Accrued Expenditure	\$12,845	\$11,000
Goods and Services Tax	\$62,956	\$19,392
IFRS - Derivatives	\$0	\$5,244,858
Interest Payable on Term Loan	\$202,955	\$153,285
<b>Employer Liabilities</b>		
Employee Leave Outstanding	\$20,295	\$20,295
<b>Total Employer Liabilities</b>	<b>\$20,295</b>	<b>\$20,295</b>
<b>Other Current Liabilities</b>		
Loan - Hunter Premium Funding	\$0	\$391,978
Unexpired Interest - Hunter Premium Funding	\$0	-\$13,511
<b>Total Other Current Liabilities</b>	<b>\$0</b>	<b>\$378,467</b>

**Balance Sheet**  
**Opuha Water Limited**  
**As at 31 May 2013**

	31 May 2013	30 Jun 2012
<b>Related Parties</b>		
Current Account - Kakahu Irrigation Ltd	\$75,604	\$65,770
Current Account - Levels Plain Irrigation Ltd	\$13,021	\$12,116
<b>Total Related Parties</b>	<b>\$88,626</b>	<b>\$77,886</b>
<b>Short Term Bank Loans</b>		
ANZ Bank - Flexi Credit Facility (240-15)	\$0	\$256,850
<b>Total Short Term Bank Loans</b>	<b>\$0</b>	<b>\$256,850</b>
<b>Total Current Liabilities</b>	<b>\$588,624</b>	<b>\$6,474,055</b>
<b>Non-Current Liabilities</b>		
IFRS - Deferred Tax Liability	\$0	\$4,891,993
<b>Shareholder Current Accounts</b>		
Shareholder Current Account - Levels Plain Holdings Ltd	\$4,276,087	\$3,469,317
Shareholder Current Account - SCFIS Holdings Ltd	\$18,539,191	\$15,034,243
<b>Total Shareholder Current Accounts</b>	<b>\$22,815,278</b>	<b>\$18,503,561</b>
<b>Term Bank Loans</b>		
ANZ Bank (240-91) - \$1,000,000 - 4.36% p.a.	\$100,000	\$1,000,000
ANZ Bank (240-91) - \$10,800,000 - 6.96% p.a. (Exp: 03/12/2012)	\$0	\$10,800,000
ANZ Bank (240-91) - \$10,800,000 - 8.80% p.a. (Exp: 07/01/2019)	\$10,800,000	\$10,800,000
ANZ Bank (240-91) - \$10,800,000 - 8.91% p.a. (Exp: 02/04/2019)	\$10,800,000	\$0
ANZ Bank (240-91) - \$4,400,000 - 7.45% p.a. (Exp: 02/11/2016)	\$4,400,000	\$4,400,000
<b>Total Term Bank Loans</b>	<b>\$26,100,000</b>	<b>\$27,000,000</b>
<b>Total Non-Current Liabilities</b>	<b>\$48,915,278</b>	<b>\$50,395,554</b>
<b>TOTAL LIABILITIES</b>	<b>\$49,503,902</b>	<b>\$56,869,609</b>
<b>NET ASSETS</b>	<b>\$934,516</b>	<b>-\$7,611,046</b>
<b>Equity</b>		
1,000 Ordinary Shares	\$1,000	\$1,000
Current Year Earnings	\$980,066	-\$2,269,502
<b>Retained Earnings</b>		
IFRS - Recognition of Fair Value Swaps Prior Year	-\$2,187,683	-\$2,187,683
Retained Earnings	-\$5,424,363	-\$3,154,861
Reversal of IFRS Year End Movement	\$7,565,496	\$0
<b>Total Retained Earnings</b>	<b>-\$46,549</b>	<b>-\$5,342,544</b>
<b>TOTAL EQUITY</b>	<b>\$934,516</b>	<b>-\$7,611,046</b>



**Depreciation Schedule**  
**Opuha Water Limited**  
**1 July 2012 to 31 May 2013**

Name	Number	Type	Cost	Rate		Purchased	Disposed	1-Jul-12	Purchases	Depreciation	Disposals	Accum Dep	31-May-13
<b>Dam Mechanical - at Cost</b>													
Dam Instrumentation	FA-0101	Dam Mechanical	\$221,857	4.0%	DV	1/06/2010		\$179,093	\$0	\$6,567	\$0	\$49,331	\$172,526
Design, Building, Consents, etc	FA-0099	Dam Mechanical	\$10,690	4.0%	DV	1/06/2010		\$8,629	\$0	\$316	\$0	\$2,377	\$8,313
DSW Turbidity Meter & Sensor	FA-0111	Dam Mechanical	\$1,615	14.0%	DV	1/06/2010		\$1,097	\$0	\$141	\$0	\$659	\$956
Gate Position Indicator Weir	FA-0105	Dam Mechanical	\$3,844	4.0%	DV	1/06/2010		\$3,104	\$0	\$114	\$0	\$854	\$2,990
Insurances	FA-0103	Dam Mechanical	\$6,603	4.0%	DV	1/06/2010		\$5,331	\$0	\$195	\$0	\$1,467	\$5,136
Lake Aeration	FA-0109	Dam Mechanical	\$76,933	4.0%	DV	1/06/2010		\$62,103	\$0	\$2,277	\$0	\$17,107	\$59,826
Monitoring Program	FA-0107	Dam Mechanical	\$41,329	4.0%	DV	1/06/2010		\$33,363	\$0	\$1,223	\$0	\$9,189	\$32,140
Pneumatic Readout Instruments	FA-0104	Dam Mechanical	\$3,408	4.0%	DV	1/06/2010		\$2,751	\$0	\$101	\$0	\$758	\$2,650
Preliminary & General	FA-0100	Dam Mechanical	\$105,364	4.0%	DV	1/06/2010		\$85,053	\$0	\$3,119	\$0	\$23,430	\$81,934
Preliminary Expenses	FA-0102	Dam Mechanical	\$27,156	4.0%	DV	1/06/2010		\$21,923	\$0	\$804	\$0	\$6,037	\$21,119
Pump Shed	FA-0106	Dam Mechanical	\$1,465	10.0%	DV	1/06/2010		\$843	\$0	\$77	\$0	\$699	\$766
Submersible Pump	FA-0108	Dam Mechanical	\$3,666	20.0%	DV	1/06/2010		\$1,141	\$0	\$209	\$0	\$2,734	\$932
Transformer	FA-0110	Dam Mechanical	\$6,731	8.0%	DV	1/06/2010		\$4,348	\$0	\$319	\$0	\$2,702	\$4,029
Grundfos AP12-50-11 3Phase Pump for Elver Pass (ex Washington Pumps Ltd)	FA-0195	Dam Mechanical	\$1,401	20.0%	DV	5/04/2013		\$0	\$1,401	\$47	\$0	\$47	\$1,354
EKKE Drop Stop for Crane on Tower at Dam - Set of 4 (ex Trimate Industries)	FA-0189	Dam Mechanical	\$1,428	16.0%	DV	19/04/2013		\$0	\$1,428	\$38	\$0	\$38	\$1,390
<b>Total Dam Mechanical - at Cost</b>			<b>\$513,490</b>					<b>\$408,779</b>	<b>\$2,829</b>	<b>\$15,547</b>	<b>\$0</b>	<b>\$117,429</b>	<b>\$396,061</b>
<b>Dam Non Mechanical - at Cost</b>													
Allandale Water Supply	FA-0085	Dam Non Mechanical	\$296,765	4.0%	DV	1/06/2010		\$239,560	\$0	\$8,784	\$0	\$65,989	\$230,776
Auxiliary Spillway	FA-0080	Dam Non Mechanical	\$514,187	4.0%	DV	1/06/2010		\$415,073	\$0	\$15,219	\$0	\$114,333	\$399,854
Bennett Property	FA-0069	Dam Non Mechanical	\$173,524	0.0%	DV	1/06/2010		\$173,524	\$0	\$0	\$0	\$0	\$173,524
Boat Ramp	FA-0087	Dam Non Mechanical	\$47,086	4.0%	DV	1/06/2010		\$38,009	\$0	\$1,394	\$0	\$10,471	\$36,615
Consents Etc	FA-0074	Dam Non Mechanical	\$342,417	4.0%	DV	1/06/2010		\$276,413	\$0	\$10,135	\$0	\$76,139	\$266,278
Crampton Property	FA-0068	Dam Non Mechanical	\$30,702	0.0%	DV	1/06/2010		\$30,702	\$0	\$0	\$0	\$0	\$30,702
Deposit on Properties	FA-0073	Dam Non Mechanical	\$52,493	0.0%	DV	1/06/2010		\$52,493	\$0	\$0	\$0	\$0	\$52,493
Dick Property	FA-0064	Dam Non Mechanical	\$205,674	0.0%	DV	1/06/2010		\$205,674	\$0	\$0	\$0	\$0	\$205,674
Downstream Regulating Weir	FA-0081	Dam Non Mechanical	\$813,938	4.0%	DV	1/06/2010		\$657,043	\$0	\$24,092	\$0	\$180,987	\$632,951
Embankment Dam	FA-0076	Dam Non Mechanical	\$4,363,009	4.0%	DV	1/06/2010		\$3,522,000	\$0	\$129,140	\$0	\$970,149	\$3,392,860
Fencing	FA-0093	Dam Non Mechanical	\$13,277	10.0%	DV	1/06/2010		\$7,644	\$0	\$701	\$0	\$6,334	\$6,943
Fencing Hay Property	FA-0090	Dam Non Mechanical	\$20,190	10.0%	DV	1/06/2010		\$11,624	\$0	\$1,066	\$0	\$9,632	\$10,558
Harvey Property	FA-0067	Dam Non Mechanical	\$53,516	0.0%	DV	1/06/2010		\$53,516	\$0	\$0	\$0	\$0	\$53,516
Hay Property	FA-0070	Dam Non Mechanical	\$844,004	0.0%	DV	1/06/2010		\$844,004	\$0	\$0	\$0	\$0	\$844,004
Insurances	FA-0084	Dam Non Mechanical	\$689,048	4.0%	DV	1/06/2010		\$556,227	\$0	\$20,395	\$0	\$153,216	\$535,832
Intake Tower	FA-0082	Dam Non Mechanical	\$504,651	4.0%	DV	1/06/2010		\$407,375	\$0	\$14,937	\$0	\$112,213	\$392,438
Landscape Expenses	FA-0086	Dam Non Mechanical	\$162,902	0.0%	DV	1/06/2010		\$162,902	\$0	\$0	\$0	\$0	\$162,902
Opihi/Opuha Canal	FA-0089	Dam Non Mechanical	\$231,304	4.0%	DV	1/06/2010		\$186,718	\$0	\$6,846	\$0	\$51,432	\$179,872
Other Re Properties	FA-0072	Dam Non Mechanical	\$372,811	0.0%	DV	1/06/2010		\$372,811	\$0	\$0	\$0	\$0	\$372,811
Preliminary & General	FA-0075	Dam Non Mechanical	\$1,772,461	4.0%	DV	1/06/2010		\$1,430,804	\$0	\$52,463	\$0	\$394,120	\$1,378,341
Preliminary Expenses	FA-0088	Dam Non Mechanical	\$1,601,918	4.0%	DV	1/06/2010		\$1,293,134	\$0	\$47,415	\$0	\$356,199	\$1,245,719
Roading	FA-0083	Dam Non Mechanical	\$652,051	4.0%	DV	1/06/2010		\$526,362	\$0	\$19,300	\$0	\$144,989	\$507,062
Rowley Property	FA-0066	Dam Non Mechanical	\$2,824,092	0.0%	DV	1/06/2010		\$2,824,092	\$0	\$0	\$0	\$0	\$2,824,092
Sargent Property	FA-0063	Dam Non Mechanical	\$373,439	0.0%	DV	1/06/2010		\$373,439	\$0	\$0	\$0	\$0	\$373,439
Set out Ashwick Flat	FA-0092	Dam Non Mechanical	\$1,416	4.0%	DV	1/06/2010		\$1,142	\$0	\$42	\$0	\$316	\$1,100
Spillway	FA-0077	Dam Non Mechanical	\$2,287,187	4.0%	DV	1/06/2010		\$1,846,312	\$0	\$67,698	\$0	\$508,573	\$1,778,614
Tailrace & Plunge Pool	FA-0078	Dam Non Mechanical	\$719,137	4.0%	DV	1/06/2010		\$580,517	\$0	\$21,286	\$0	\$159,906	\$559,231
Te Puni Property	FA-0065	Dam Non Mechanical	\$26,664	0.0%	DV	1/06/2010		\$26,664	\$0	\$0	\$0	\$0	\$26,664
Toilets	FA-0094	Dam Non Mechanical	\$65,416	10.0%	DV	1/06/2010		\$37,664	\$0	\$3,453	\$0	\$31,205	\$34,211

**Depreciation Schedule**  
**Opuha Water Limited**  
**1 July 2012 to 31 May 2013**

Name	Number	Type	Cost	Rate		Purchased	Disposed	1-Jul-12	Purchases	Depreciation	Disposals	Accum Dep	31-May-13
Tree Cleaning	FA-0079	Dam Non Mechanical	\$262,237	4.0%	DV	1/06/2010		\$211,689	\$0	\$7,762	\$0	\$58,310	\$203,927
Weatherstation	FA-0091	Dam Non Mechanical	\$3,776	4.0%	DV	1/06/2010		\$3,047	\$0	\$112	\$0	\$841	\$2,935
Williams Property	FA-0071	Dam Non Mechanical	\$325,736	0.0%	DV	1/06/2010		\$325,736	\$0	\$0	\$0	\$0	\$325,736
Remote DVM & CCTV Cameras (ex Honeywell Ltd)	FA-0095	Dam Non Mechanical	\$20,381	40.0%	DV	1/04/2011		\$11,827	\$0	\$4,337	\$0	\$12,891	\$7,490
Cable Trenching & Pole Installation for CCTV Cameras	FA-0096	Dam Non Mechanical	\$2,957	4.0%	DV	1/08/2011		\$2,849	\$0	\$104	\$0	\$212	\$2,745
Ladders at Downstream Weir (Supply & Installation ex Andar Holdings)	FA-0185	Dam Non Mechanical	\$5,573	4.0%	DV	26/03/2013		\$0	\$5,573	\$56	\$0	\$56	\$5,518
Fabrication of Fish Protection Screen for new pump at Dam (ex Andar Holdings)	FA-0186	Dam Non Mechanical	\$814	13.0%	DV	22/04/2013		\$0	\$814	\$18	\$0	\$18	\$797
<b>Total Dam Non Mechanical - at Cost</b>			<b>\$20,676,754</b>					<b>\$17,708,590</b>	<b>\$6,388</b>	<b>\$456,752</b>	<b>\$0</b>	<b>\$3,418,528</b>	<b>\$17,258,226</b>
<b>Land and Buildings - at Cost</b>													
Alarm System	FA-0004	Land and Buildings	\$1,160	12.0%	DV	1/06/2010		\$606	\$0	\$67	\$0	\$621	\$539
Building - 875 Arowhenua Road	FA-0002	Land and Buildings	\$60,000	0.0%	DV	1/06/2010		\$52,720	\$0	\$0	\$0	\$7,280	\$52,720
Building Renovations	FA-0003	Land and Buildings	\$62,590	0.0%	DV	1/06/2010		\$55,145	\$0	\$0	\$0	\$7,445	\$55,145
Carpet	FA-0005	Land and Buildings	\$6,997	48.0%	DV	1/06/2010		\$255	\$0	\$112	\$0	\$6,854	\$143
Dishdraw	FA-0008	Land and Buildings	\$978	24.0%	DV	1/06/2010		\$243	\$0	\$53	\$0	\$788	\$190
Heat Pump Systems	FA-0007	Land and Buildings	\$10,530	24.0%	DV	1/06/2010		\$2,617	\$0	\$576	\$0	\$8,489	\$2,041
Land - 875 Arowhenua Road	FA-0001	Land and Buildings	\$49,979	0.0%	DV	1/06/2010		\$49,979	\$0	\$0	\$0	\$0	\$49,979
Office Shelving	FA-0009	Land and Buildings	\$1,910	12.0%	DV	1/06/2010		\$1,237	\$0	\$136	\$0	\$809	\$1,101
Steel Gates	FA-0011	Land and Buildings	\$2,174	6.0%	DV	1/06/2010		\$1,816	\$0	\$100	\$0	\$458	\$1,716
Water Supply	FA-0010	Land and Buildings	\$2,715	9.6%	DV	1/06/2010		\$2,024	\$0	\$178	\$0	\$869	\$1,846
Windowware/Blinds	FA-0006	Land and Buildings	\$4,345	30.0%	DV	1/06/2010		\$718	\$0	\$197	\$0	\$3,824	\$521
Fujitsu Inverter AOTRO9LCC Heat Pump (Cottage)	FA-0012	Land and Buildings	\$1,188	20.0%	DV	1/06/2011		\$933	\$0	\$171	\$0	\$426	\$762
Supply & Installation of Three Robusta & One Mediterranean Awnings with Pelmets and Powdercoating ex The Shade House (30% deposit)	FA-0188	Land and Buildings	\$2,053	20.0%	DV	6/05/2013		\$0	\$2,053	\$34	\$0	\$34	\$2,019
<b>Total Land and Buildings - at Cost</b>			<b>\$206,619</b>					<b>\$168,293</b>	<b>\$2,053</b>	<b>\$1,625</b>	<b>\$0</b>	<b>\$37,898</b>	<b>\$168,721</b>
<b>Motor Vehicles - at Cost</b>													
1992 Ford Courier Utility (RM9508)	FA-0040	Motor Vehicles	\$3,556	26.0%	DV	1/06/2010		\$1,653	\$0	\$394	\$0	\$2,297	\$1,259
2007 Suzuki LTA500 Motorbike	FA-0038	Motor Vehicles	\$6,222	30.0%	DV	1/06/2010	31/12/2012	\$2,289	\$0	\$0	\$2,289	\$0	\$0
2009 Nissan Navara S/Cab 4x4 (EZP701)	FA-0037	Motor Vehicles	\$32,500	36.0%	DV	1/06/2010		\$8,268	\$0	\$2,728	\$0	\$26,960	\$5,540
JRUSSE 555 1360L Trailer Tank	FA-0036	Motor Vehicles	\$7,517	36.0%	DV	1/06/2010		\$1,679	\$0	\$554	\$0	\$6,392	\$1,125
System 9 Bluetooth Car Kits (x3)	FA-0039	Motor Vehicles	\$660	60.0%	DV	1/06/2010		\$53	\$0	\$29	\$0	\$636	\$24
Tandem Trailer	FA-0035	Motor Vehicles	\$1,500	25.0%	DV	1/06/2010		\$334	\$0	\$77	\$0	\$1,243	\$257
2010 Nissan Navara D/Cab 4x4 (FKW395)	FA-0041	Motor Vehicles	\$55,319	36.0%	DV	1/07/2010		\$22,659	\$0	\$7,477	\$0	\$40,137	\$15,182
2011 Hyundai Sante Fe (FTK18)	FA-0042	Motor Vehicles	\$52,710	30.0%	DV	1/03/2011		\$33,198	\$0	\$9,129	\$0	\$28,641	\$24,069
2012 Mitsubishi Triton 2.5 4WD Std Club Cab (GNE805)	FA-0176	Motor Vehicles	\$36,835	30.0%	DV	8/10/2012		\$0	\$36,835	\$7,367	\$0	\$7,367	\$29,468
<b>Total Motor Vehicles - at Cost</b>			<b>\$196,819</b>					<b>\$70,133</b>	<b>\$36,835</b>	<b>\$27,756</b>	<b>\$2,289</b>	<b>\$113,674</b>	<b>\$76,923</b>
<b>Office Equipment - at Cost</b>													
Artwork (Opuha Dam Images)	FA-0053	Office Equipment	\$5,339	0.0%	DV	1/06/2010		\$5,339	\$0	\$0	\$0	\$0	\$5,339
Boardroom Table	FA-0047	Office Equipment	\$1,644	15.6%	DV	1/06/2010		\$695	\$0	\$99	\$0	\$1,048	\$596
Brother Laser Printer	FA-0048	Office Equipment	\$852	60.0%	DV	1/06/2010	30/04/2013	\$22	\$0	\$0	\$22	\$0	\$0
Intel DC 250GB XP Pro Computer	FA-0050	Office Equipment	\$1,227	60.0%	DV	1/06/2010		\$118	\$0	\$65	\$0	\$1,174	\$53
Irrigation Database	FA-0045	Office Equipment	\$2,155	48.0%	DV	1/06/2010		\$72	\$0	\$32	\$0	\$2,115	\$40
Mobile Phone (ex Digital Mobile)	FA-0052	Office Equipment	\$978	80.4%	DV	1/06/2010		\$35	\$0	\$26	\$0	\$969	\$9
Mobile Phone Upgrade	FA-0049	Office Equipment	\$4,224	80.4%	DV	1/06/2010		\$65	\$0	\$48	\$0	\$4,207	\$17
Office & Boardroom Chairs	FA-0043	Office Equipment	\$8,670	19.2%	DV	1/06/2010		\$2,890	\$0	\$509	\$0	\$6,289	\$2,381

**Depreciation Schedule**  
**Opuha Water Limited**  
**1 July 2012 to 31 May 2013**

Name	Number	Type	Cost	Rate		Purchased	Disposed	1-Jul-12	Purchases	Depreciation	Disposals	Accum Dep	31-May-13
Panasonic SDR-H80GN Camcorder	FA-0051	Office Equipment	\$891	39.6%	DV	1/06/2010		\$262	\$0	\$95	\$0	\$724	\$167
Projector & Screen	FA-0044	Office Equipment	\$1,427	30.0%	DV	1/06/2010		\$234	\$0	\$64	\$0	\$1,257	\$170
Website	FA-0046	Office Equipment	\$4,224	48.0%	DV	1/06/2010		\$142	\$0	\$62	\$0	\$4,144	\$80
Eko 1500 Desk, Drawer, File & Tag Chair	FA-0054	Office Equipment	\$590	13.0%	DV	1/09/2010		\$458	\$0	\$55	\$0	\$187	\$403
HP Probook 6540B 320GB Laptop (incl Microsoft Software)	FA-0055	Office Equipment	\$5,450	50.0%	DV	1/03/2011		\$2,269	\$0	\$1,040	\$0	\$4,221	\$1,229
3x 22" Monitors, 2x Docking Stations, 3x External Hard Drives & Refurbished Computer	FA-0056	Office Equipment	\$3,050	50.0%	DV	1/05/2011		\$1,396	\$0	\$640	\$0	\$2,294	\$756
Office Furniture - Christchurch (ex Oliver & Smith Ltd)	FA-0057	Office Equipment	\$2,194	16.0%	DV	1/05/2011		\$1,793	\$0	\$263	\$0	\$664	\$1,530
Computer Hardware - HP Laptop	FA-0058	Office Equipment	\$3,417	50.0%	DV	1/10/2011		\$2,174	\$0	\$996	\$0	\$2,239	\$1,178
Computer Software - Microsoft Office 2010	FA-0059	Office Equipment	\$2,315	50.0%	DV	1/10/2011		\$1,448	\$0	\$664	\$0	\$1,531	\$784
5 Office Chairs & Guillotine	FA-0060	Office Equipment	\$506	16.0%	DV	1/12/2011		\$459	\$0	\$67	\$0	\$114	\$392
4x Work Stations, 5x Mobile File Drawers, 1x Cupboard and 1x Table 100x600 (ex Oliver & Smith Ltd)	FA-0061	Office Equipment	\$3,895	16.0%	DV	1/02/2012		\$3,638	\$0	\$534	\$0	\$791	\$3,104
Windows 7 Multi User System & Office Pro 2010 Software	FA-0062	Office Equipment	\$1,297	50.0%	DV	1/05/2012		\$1,189	\$0	\$545	\$0	\$653	\$644
HP Laptop 6570B i5-3320M, 4GB, 500GB, 15.6" incl. software	FA-0177	Office Equipment	\$1,563	50.0%	DV	18/10/2012		\$0	\$1,563	\$521	\$0	\$521	\$1,042
Desk Extension for Tony	FA-0180	Office Equipment	\$655	16.0%	DV	20/11/2012		\$0	\$655	\$61	\$0	\$61	\$594
Server IBM Hero X3300 M4 8GB 2x300GB RAID SBS2011 (ex CFS Technology)	FA-0184	Office Equipment	\$3,696	50.0%	DV	28/03/2013		\$0	\$3,696	\$462	\$0	\$462	\$3,234
April Support by LKB - Configure MS Exchange on new server, setup users in AD and exchange prior to installation. Onsite new server cutover.	FA-0190	Office Equipment	\$1,650	50.0%	DV	30/04/2013		\$0	\$1,650	\$138	\$0	\$138	\$1,513
April Support by MRB - On site for system install, server intergration, ADSL firewall & router config, mail config and shadow protect setup. Completion of system setup.	FA-0191	Office Equipment	\$1,654	50.0%	DV	30/04/2013		\$0	\$1,654	\$138	\$0	\$138	\$1,516
Hardware supplied - Lenovo ThinkCentre M72e Tiny PC, Cisco 887 ADSL Router/Firewall, IBM 4 Gig RAM Upgrade, IBM RDX Caddy, RDX Cartridge, Viewsonic VX2370 Monitor, D-Link 24 Port Switch, Pico Station M2 Wireless AP	FA-0192	Office Equipment	\$7,575	50.0%	DV	30/04/2013		\$0	\$7,575	\$631	\$0	\$631	\$6,944
Viewsonic PJD6683w Short Throw Projector (ex Audio Dynamite)	FA-0193	Office Equipment	\$1,303	25.0%	DV	14/05/2013		\$0	\$1,303	\$27	\$0	\$27	\$1,276
Shadow Protect, NOD32 Anti Virus, IBM 300GB SAS HD. IBM 4GB RAM upgrade (WA Systems)	FA-0197	Office Equipment	\$2,570	50.0%	DV	31/05/2013		\$0	\$2,570	\$107	\$0	\$107	\$2,463
<b>Total Office Equipment - at Cost</b>			<b>\$75,011</b>					<b>\$24,698</b>	<b>\$20,666</b>	<b>\$7,888</b>	<b>\$22</b>	<b>\$36,705</b>	<b>\$37,453</b>
<b>Plant and Equipment - at Cost</b>													
1.8 x 1.8 Dangerous Goods Concrete Shed	FA-0027	Plant and Equipment	\$2,512	4.0%	DV	1/06/2010		\$2,277	\$0	\$83	\$0	\$318	\$2,194
20ft Container (ex Coolpak Coolstores)	FA-0021	Plant and Equipment	\$2,626	10.0%	DV	1/06/2010		\$1,820	\$0	\$167	\$0	\$973	\$1,653
20ft Container (ex UCL) incl Power Supply	FA-0029	Plant and Equipment	\$5,595	10.0%	DV	1/06/2010		\$4,511	\$0	\$414	\$0	\$1,498	\$4,097
Chainsaw	FA-0026	Plant and Equipment	\$1,551	60.0%	DV	1/06/2010		\$174	\$0	\$96	\$0	\$1,473	\$78
Compressor 3hp Belt Drive	FA-0024	Plant and Equipment	\$710	24.0%	DV	1/06/2010		\$320	\$0	\$70	\$0	\$460	\$250
Compressor 8 Bar 17 CFM	FA-0028	Plant and Equipment	\$2,989	24.0%	DV	1/06/2010		\$1,588	\$0	\$349	\$0	\$1,750	\$1,239
Concrete Mixer	FA-0014	Plant and Equipment	\$500	16.0%	DV	1/06/2010		\$201	\$0	\$29	\$0	\$328	\$172
Container	FA-0019	Plant and Equipment	\$2,620	10.0%	DV	1/06/2010		\$1,508	\$0	\$138	\$0	\$1,250	\$1,370
Dewalt 18V Hammer Drill	FA-0023	Plant and Equipment	\$707	24.0%	DV	1/06/2010		\$292	\$0	\$64	\$0	\$479	\$228
Electric Sprayer	FA-0016	Plant and Equipment	\$600	16.0%	DV	1/06/2010		\$241	\$0	\$35	\$0	\$394	\$206
Generator	FA-0017	Plant and Equipment	\$1,200	20.0%	DV	1/06/2010		\$374	\$0	\$69	\$0	\$895	\$305
John Deere L110 Mower	FA-0022	Plant and Equipment	\$2,489	40.0%	DV	1/06/2010		\$484	\$0	\$177	\$0	\$2,182	\$307
Mono CP11 Pump (Water Monitoring)	FA-0025	Plant and Equipment	\$622	14.0%	DV	1/06/2010		\$413	\$0	\$53	\$0	\$262	\$360
Opuha House Copper Sign	FA-0030	Plant and Equipment	\$2,364	12.0%	DV	1/06/2010		\$1,830	\$0	\$201	\$0	\$735	\$1,629
Petrol Sprayer	FA-0015	Plant and Equipment	\$1,200	16.0%	DV	1/06/2010		\$482	\$0	\$71	\$0	\$789	\$411
Phone System	FA-0020	Plant and Equipment	\$3,070	36.0%	DV	1/06/2010		\$361	\$0	\$119	\$0	\$2,828	\$242

**Depreciation Schedule**  
**Opuha Water Limited**  
**1 July 2012 to 31 May 2013**

Name	Number	Type	Cost	Rate	Purchased	Disposed	1-Jul-12	Purchases	Depreciation	Disposals	Accum Dep	31-May-13
Sundry Tools & Plant	FA-0018	Plant and Equipment	\$2,300	16.0%	DV	1/06/2010	\$924	\$0	\$136	\$0	\$1,512	\$788
4x Flood and 2x Spray Signs	FA-0031	Plant and Equipment	\$900	30.0%	DV	1/09/2010	\$473	\$0	\$130	\$0	\$557	\$343
Rotary Screen 1200 x 2000 (Levels Plain)	FA-0032	Plant and Equipment	\$7,500	14.0%	DV	1/10/2010	\$5,775	\$0	\$741	\$0	\$2,466	\$5,034
Sprayer (Cookson Engineering)	FA-0033	Plant and Equipment	\$2,744	16.0%	DV	1/12/2010	\$2,091	\$0	\$307	\$0	\$960	\$1,784
DAA Radar Sensor ex ECS (South Opuha River)	FA-0034	Plant and Equipment	\$7,650	14.0%	DV	1/04/2011	\$6,349	\$0	\$815	\$0	\$2,116	\$5,534
Condor #C10.1693 Diaphragm Spray Pump	FA-0181	Plant and Equipment	\$2,024	16.0%	DV	30/11/2012	\$0	\$2,024	\$189	\$0	\$189	\$1,835
Polyethene RX5250LMG 500L Water Tank (ex Mico)	FA-0194	Plant and Equipment	\$1,050	16.0%	DV	24/04/2013	\$0	\$1,050	\$28	\$0	\$28	\$1,022
<b>Total Plant and Equipment - at Cost</b>			<b>\$55,523</b>				<b>\$32,488</b>	<b>\$3,074</b>	<b>\$4,482</b>	<b>\$0</b>	<b>\$24,443</b>	<b>\$31,080</b>
<b>Power Station Mechanical - at Cost</b>												
Backup Server	FA-0136	Power Station Mechanical	\$4,167	48.0%	DV	1/06/2010	\$1,036	\$0	\$456	\$0	\$3,587	\$580
Compressor	FA-0132	Power Station Mechanical	\$166	16.0%	DV	1/06/2010	\$67	\$0	\$10	\$0	\$109	\$57
Control System Software & PC	FA-0135	Power Station Mechanical	\$74,601	48.0%	DV	1/06/2010	\$19,042	\$0	\$8,378	\$0	\$63,937	\$10,664
Design, Building, Consents, etc	FA-0126	Power Station Mechanical	\$72,781	4.0%	DV	1/06/2010	\$58,752	\$0	\$2,154	\$0	\$16,183	\$56,598
Electricity & Mechanical	FA-0129	Power Station Mechanical	\$3,361,179	4.0%	DV	1/06/2010	\$2,713,283	\$0	\$99,487	\$0	\$747,383	\$2,613,796
Insurances	FA-0128	Power Station Mechanical	\$58,433	4.0%	DV	1/06/2010	\$47,170	\$0	\$1,730	\$0	\$12,993	\$45,440
Preliminary & General	FA-0127	Power Station Mechanical	\$351,884	4.0%	DV	1/06/2010	\$284,055	\$0	\$10,415	\$0	\$78,244	\$273,640
Preliminary Expenses	FA-0130	Power Station Mechanical	\$310,534	4.0%	DV	1/06/2010	\$250,676	\$0	\$9,191	\$0	\$69,049	\$241,485
Tower Floating Data Monitoring Buoy & Sensors	FA-0134	Power Station Mechanical	\$20,527	4.0%	DV	1/06/2010	\$18,665	\$0	\$684	\$0	\$2,546	\$17,981
Turbidity Sensor & Pump	FA-0133	Power Station Mechanical	\$36,240	20.0%	DV	1/06/2010	\$14,478	\$0	\$2,654	\$0	\$24,416	\$11,824
Vibration Monitoring Equipment	FA-0131	Power Station Mechanical	\$10,884	4.0%	DV	1/06/2010	\$8,786	\$0	\$322	\$0	\$2,420	\$8,464
Supply, installation & commissioning of Onis Visa Perkins Stamford Generator Model P60GX genset #8814 (ex Quality Power Ltd) - 90% of quoted price)	FA-0183	Power Station Mechanical	\$32,274	8.0%	DV	31/03/2013	\$0	\$32,274	\$645	\$0	\$645	\$31,629
<b>Total Power Station Mechanical - at Cost</b>			<b>\$4,333,670</b>				<b>\$3,416,010</b>	<b>\$32,274</b>	<b>\$136,128</b>	<b>\$0</b>	<b>\$1,021,514</b>	<b>\$3,312,156</b>
<b>Power Station Non Mechanical - at Cost</b>												
Design, Building, Consents, etc	FA-0114	Power Station Non Mechanical	\$67,622	4.0%	DV	1/06/2010	\$54,588	\$0	\$2,002	\$0	\$15,036	\$52,586
Diversion Conduit	FA-0116	Power Station Non Mechanical	\$1,882,904	4.0%	DV	1/06/2010	\$1,519,959	\$0	\$55,732	\$0	\$418,677	\$1,464,227
Downstream Weir Control	FA-0121	Power Station Non Mechanical	\$1,606	4.0%	DV	1/06/2010	\$1,296	\$0	\$48	\$0	\$358	\$1,248
Insurances	FA-0118	Power Station Non Mechanical	\$41,049	4.0%	DV	1/06/2010	\$33,136	\$0	\$1,215	\$0	\$9,128	\$31,921
Miscellaneous Items	FA-0119	Power Station Non Mechanical	\$1,755	4.0%	DV	1/06/2010	\$1,417	\$0	\$52	\$0	\$390	\$1,365
Power Station	FA-0117	Power Station Non Mechanical	\$984,315	4.0%	DV	1/06/2010	\$794,580	\$0	\$29,135	\$0	\$218,870	\$765,445
Preliminary & General	FA-0115	Power Station Non Mechanical	\$375,309	4.0%	DV	1/06/2010	\$302,964	\$0	\$11,109	\$0	\$83,454	\$291,855
Preliminary Expenses	FA-0120	Power Station Non Mechanical	\$273,314	4.0%	DV	1/06/2010	\$220,629	\$0	\$8,090	\$0	\$60,775	\$212,539
Additional Lighting in Lower Power House	FA-0122	Power Station Non Mechanical	\$2,362	12.0%	DV	1/07/2010	\$1,830	\$0	\$201	\$0	\$733	\$1,629
Walkway - Steps & Handrails	FA-0123	Power Station Non Mechanical	\$4,312	4.0%	DV	1/06/2011	\$4,140	\$0	\$152	\$0	\$324	\$3,988
Engenius Durafon with External Antenna at Dam Site - Phone for Power House (Part Payment)	FA-0172	Power Station Non Mechanical	\$1,808	20.0%	DV	31/07/2012	\$0	\$1,808	\$331	\$0	\$331	\$1,477
Engenius Durafon Handset for Dam Site - Phone for Power House (Final Payment)	FA-0174	Power Station Non Mechanical	\$732	20.0%	DV	31/08/2012	\$0	\$732	\$122	\$0	\$122	\$610
Enviro Portaloo Standard Model ex Environmental Waste Ltd (50% deposit)	FA-0187	Power Station Non Mechanical	\$4,000	40.0%	DV	3/05/2013	\$0	\$4,000	\$133	\$0	\$133	\$3,867
<b>Total Power Station Non Mechanical - at Cost</b>			<b>\$12,304,095</b>				<b>\$9,765,456</b>	<b>\$71,088</b>	<b>\$380,111</b>	<b>\$0</b>	<b>\$2,847,662</b>	<b>\$9,456,433</b>
<b>Sutherlands Pipeline - at Cost</b>												
Advisory & Consultancy Fees	FA-0154	Sutherlands Pipeline	\$24,243	4.0%	DV	1/08/2010	\$23,355	\$0	\$856	\$0	\$1,744	\$22,499
Legal Fees	FA-0155	Sutherlands Pipeline	\$1,186	4.0%	DV	1/12/2010	\$1,143	\$0	\$42	\$0	\$85	\$1,101
PGG Main Shed	FA-0162	Sutherlands Pipeline	\$193,902	6.0%	DV	1/01/2011	\$183,810	\$0	\$10,110	\$0	\$20,202	\$173,700
Enviro Portaloo Standard Model ex Environmental Waste Ltd (50% deposit)	FA-0187	Power Station Non Mechanical	\$4,000	40.0%	DV	3/05/2013	\$0	\$4,000	\$133	\$0	\$133	\$3,867

**Depreciation Schedule**  
**Opuha Water Limited**  
**1 July 2012 to 31 May 2013**

Name	Number	Type	Cost	Rate	Purchased	Disposed	1-Jul-12	Purchases	Depreciation	Disposals	Accum Dep	31-May-13
<b>Total Power Station Non Mechanical - at Cost</b>			<b>\$16,168,514</b>				<b>\$12,908,303</b>	<b>\$81,628</b>	<b>\$499,573</b>	<b>\$0</b>	<b>\$3,678,156</b>	<b>\$12,490,358</b>
<b>Sutherlands Pipeline - at Cost</b>												
Advisory & Consultancy Fees	FA-0154	Sutherlands Pipeline	\$24,243	4.0%	DV	1/08/2010	\$23,355	\$0	\$856	\$0	\$1,744	\$22,499
Legal Fees	FA-0155	Sutherlands Pipeline	\$1,186	4.0%	DV	1/12/2010	\$1,143	\$0	\$42	\$0	\$85	\$1,101
PGG Main Shed	FA-0162	Sutherlands Pipeline	\$193,902	6.0%	DV	1/01/2011	\$183,810	\$0	\$10,110	\$0	\$20,202	\$173,700
Pump Shed (12m x 6m 600 Series Kitset) incl. Installation & Flooring	FA-0156	Sutherlands Pipeline	\$32,593	6.0%	DV	1/01/2011	\$30,803	\$0	\$1,694	\$0	\$3,484	\$29,109
Main Pumping Station Electrical	FA-0157	Sutherlands Pipeline	\$60,738	10.0%	DV	1/06/2011	\$55,179	\$0	\$5,058	\$0	\$10,617	\$50,121
PVC Pipe	FA-0158	Sutherlands Pipeline	\$455,275	6.0%	DV	1/06/2011	\$430,255	\$0	\$23,664	\$0	\$48,684	\$406,591
Diesel Pump Generator	FA-0166	Sutherlands Pipeline	\$51,065	16.0%	DV	1/08/2011	\$43,587	\$0	\$6,393	\$0	\$13,871	\$37,194
Diesel Supply Plant Hire	FA-0168	Sutherlands Pipeline	\$4,510	20.0%	DV	1/08/2011	\$3,684	\$0	\$675	\$0	\$1,501	\$3,009
Earthworks & Labour Costs	FA-0161	Sutherlands Pipeline	\$39,000	4.0%	DV	1/08/2011	\$37,572	\$0	\$1,378	\$0	\$2,806	\$36,194
Hydrometers	FA-0164	Sutherlands Pipeline	\$51,971	13.0%	DV	1/08/2011	\$45,787	\$0	\$5,456	\$0	\$11,640	\$40,331
Mainline Fittings	FA-0160	Sutherlands Pipeline	\$16,580	6.0%	DV	1/08/2011	\$15,673	\$0	\$862	\$0	\$1,769	\$14,811
Nairn Electrical	FA-0165	Sutherlands Pipeline	\$85,267	10.0%	DV	1/08/2011	\$77,591	\$0	\$7,113	\$0	\$14,789	\$70,478
PGW Pump Installation	FA-0167	Sutherlands Pipeline	\$95,050	16.0%	DV	1/08/2011	\$81,130	\$0	\$11,899	\$0	\$25,819	\$69,231
Power Connection	FA-0163	Sutherlands Pipeline	\$26,977	10.0%	DV	1/08/2011	\$24,508	\$0	\$2,247	\$0	\$4,716	\$22,261
Surveying	FA-0159	Sutherlands Pipeline	\$952	4.0%	DV	1/08/2011	\$917	\$0	\$34	\$0	\$69	\$883
<b>Total Sutherlands Pipeline - at Cost</b>			<b>\$1,139,309</b>				<b>\$1,054,994</b>	<b>\$0</b>	<b>\$77,480</b>	<b>\$0</b>	<b>\$161,795</b>	<b>\$977,514</b>
<b>Totara Valley Storage Pond - at Cost</b>												
Blakemore Valuation Fees	FA-0140	Totara Valley Storage Pond	\$6,983	4.0%	DV	1/07/2010	\$6,704	\$0	\$246	\$0	\$525	\$6,458
Earthmoving & Excavation	FA-0141	Totara Valley Storage Pond	\$2,613	4.0%	DV	1/07/2010	\$2,508	\$0	\$92	\$0	\$197	\$2,416
Legal Costs (Blakemore & Rooney Contract) to 30/06/2012	FA-0142	Totara Valley Storage Pond	\$28,062	4.0%	DV	1/07/2010	\$27,083	\$0	\$993	\$0	\$1,972	\$26,090
Resource Consent Fees	FA-0139	Totara Valley Storage Pond	\$8,307	4.0%	DV	1/07/2010	\$7,975	\$0	\$292	\$0	\$624	\$7,683
Advisory & Consultancy Fees	FA-0143	Totara Valley Storage Pond	\$6,870	4.0%	DV	1/09/2010	\$6,595	\$0	\$242	\$0	\$517	\$6,353
Design, Preliminary Plans & Surveys	FA-0144	Totara Valley Storage Pond	\$23,941	4.0%	DV	1/09/2010	\$23,254	\$0	\$853	\$0	\$1,540	\$22,401
Land Purchase (Blakemore)	FA-0145	Totara Valley Storage Pond	\$259,180	0.0%	DV	1/11/2010	\$259,180	\$0	\$0	\$0	\$0	\$259,180
Rooney Contract (incl. Extras to Quote)	FA-0146	Totara Valley Storage Pond	\$371,192	4.0%	DV	1/02/2011	\$356,344	\$0	\$13,066	\$0	\$27,914	\$343,278
Alpine Energy - Power Supply Mazes Road	FA-0147	Totara Valley Storage Pond	\$65,340	10.0%	DV	1/05/2011	\$59,432	\$0	\$5,448	\$0	\$11,356	\$53,984
Staff Gauges & Telemetry	FA-0148	Totara Valley Storage Pond	\$1,889	13.0%	DV	1/07/2011	\$1,655	\$0	\$197	\$0	\$431	\$1,458
Fencing Pond Perimeter	FA-0150	Totara Valley Storage Pond	\$15,871	4.0%	DV	1/08/2011	\$15,290	\$0	\$561	\$0	\$1,142	\$14,729
Pressure Sensor & 3G Neon System at Pump Shed	FA-0149	Totara Valley Storage Pond	\$805	13.0%	DV	1/08/2011	\$709	\$0	\$84	\$0	\$180	\$625
Shed (ex Johnson Building)	FA-0151	Totara Valley Storage Pond	\$7,678	6.0%	DV	1/08/2011	\$7,258	\$0	\$399	\$0	\$819	\$6,859
Neon System Components	FA-0152	Totara Valley Storage Pond	\$9,606	13.0%	DV	1/09/2011	\$8,569	\$0	\$1,021	\$0	\$2,058	\$7,548
Buffer Pond Supply Race Repair	FA-0153	Totara Valley Storage Pond	\$41,141	4.0%	DV	1/12/2011	\$40,198	\$0	\$1,474	\$0	\$2,417	\$38,724
Legal Costs - Property Purchase from Blakemore	FA-0170	Totara Valley Storage Pond	\$3,047	4.0%	DV	30/06/2012	\$3,047	\$0	\$112	\$0	\$112	\$2,935
Legal Costs on behalf of Blakemore - Purchase of Land	FA-0171	Totara Valley Storage Pond	\$1,616	4.0%	DV	30/06/2012	\$1,616	\$0	\$59	\$0	\$59	\$1,557
TDC deposit application fee for a right of way over Ian Blakemore's property, Howell Road, Totara Valley	FA-0178	Totara Valley Storage Pond	\$565	4.0%	DV	11/10/2012	\$0	\$565	\$15	\$0	\$15	\$550
Proposed Right of Way - LT 442841 - OWL & Ian Blakemore, Howell Road, Totara Valley - Easement, Council Approval & Plan Lodging Fees	FA-0179	Totara Valley Storage Pond	\$1,463	4.0%	DV	29/11/2012	\$0	\$1,463	\$34	\$0	\$34	\$1,429
Right of Way, No 109.2012.912. IR Blakemore - difference between lodgement fee already paid and actual cost	FA-0182	Totara Valley Storage Pond	\$134	4.0%	DV	31/01/2013	\$0	\$134	\$2	\$0	\$2	\$131
<b>Total Totara Valley Storage Pond - at Cost</b>			<b>\$856,303</b>				<b>\$827,417</b>	<b>\$2,162</b>	<b>\$25,191</b>	<b>\$0</b>	<b>\$51,915</b>	<b>\$804,389</b>
<b>Total</b>			<b>\$44,222,011</b>				<b>\$36,619,705</b>	<b>\$187,908</b>	<b>\$1,252,422</b>	<b>\$2,311</b>	<b>\$8,662,057</b>	<b>\$35,552,880</b>



**Aged Receivables (Overdue)**  
**Opuha Water Limited**  
**May 2013**

Receivables (Overdue)	Current	April	March	February	Older	Total
Allison Family Trust	\$1	\$1	\$1	\$1	\$90	\$94
Chapman, Mr J L *	\$5,504	\$5,438	\$5,503	\$0	\$0	\$16,445
Clarke, W G & G C	\$81	\$33	\$35	\$31	\$2,874	\$3,053
Dirragh Farming Company *	\$4,346	\$4,393	\$4,398	\$4,384	\$0	\$17,521
Doubleday, Stella J *	\$116	\$115	\$115	\$113	\$0	\$459
Giddings, Mr D S *	\$1,560	\$1,539	\$1,542	\$1,515	\$7,482	\$13,639
Levels Plain Irrigation Co Ltd *	\$5,271	\$0	\$0	\$0	\$3,129	\$8,400
Malthus, Mr R J K *	\$89	\$87	\$88	\$86	\$939	\$1,289
Page Family Trust *	\$1,209	\$1,209	\$0	\$0	\$0	\$2,417
Pemberton, Mr Gerald L B	\$0	\$0	\$0	\$0	\$11,500	\$11,500
Pow Family Trust, K W & M A *	\$5,312	\$5,312	\$0	\$0	\$0	\$10,624
Ryan Farms Ltd	\$1,813	\$1,813	\$0	\$0	\$0	\$3,626
Wilson, Mrs S	\$72	\$71	\$71	\$72	\$153	\$439
<b>Total Receivables (Overdue)</b>	<b>\$25,373</b>	<b>\$20,011</b>	<b>\$11,752</b>	<b>\$6,202</b>	<b>\$26,167</b>	<b>\$89,505</b>
	28%	22%	13%	7%	29%	

**Accrued Revenue Transactions**  
**Opuha Water Limited**  
**From 1 May 2013 to 31 May 2013**

Date	Transaction	Amount
31/05/2013	NonCash - Recharges to LPIC for May 2013 invoiced Jun 2013	\$5,813
<b>31/05/2013</b>		<b>\$5,813</b>



**Aged Payables**  
**Opuha Water Limited**  
**May 2013**

<b>Payables</b>	<b>Current</b>	<b>April</b>	<b>March</b>	<b>February</b>	<b>Older</b>	<b>Total</b>
Allied Alarms	\$62	\$0	\$0	\$0	\$0	\$62
Alpine Energy Limited	-\$22,276	\$0	\$0	\$0	\$0	-\$22,276
Alsco NZ - Dunedin	\$83	\$0	\$0	\$0	\$0	\$83
Andar Holdings	\$2,664	\$0	\$0	\$0	\$0	\$2,664
ANZ Business Mastercard	\$1,118	\$0	\$0	\$0	\$0	\$1,118
Aqualinc Research Ltd	\$11,365	\$0	\$0	\$0	\$0	\$11,365
Atlas Scaffolding Timaru Ltd	\$2,059	\$0	\$0	\$0	\$0	\$2,059
Cancer Society - Breast Cancer Research	\$60	\$0	\$0	\$0	\$0	\$60
Church Street Copy and Photo	\$20	\$0	\$0	\$0	\$0	\$20
Contact Energy Ltd	\$0	\$0	\$0	\$0	-\$571	-\$571
Cookson Engineering Limited	\$8,486	\$0	\$0	\$0	\$0	\$8,486
CRT Society Limited	\$9,956	\$22,712	\$0	\$0	\$0	\$32,669
David Stock Barrister & Solicitor	\$12,650	\$0	\$0	\$0	\$0	\$12,650
Environment Canterbury	\$453	\$0	\$0	\$0	\$0	\$453
Environmental Consultancy Services	\$8,418	\$0	\$0	\$0	\$0	\$8,418
Four Square Supermarket	\$106	\$0	\$0	\$0	\$0	\$106
Fulton Hogan (Cant) Ltd *	\$35	\$0	\$0	\$0	\$0	\$35
Gibson Bros Limited	\$46	\$0	\$0	\$0	\$0	\$46
Goodman Tavendale Reid Law	\$3,426	\$0	\$0	\$0	\$0	\$3,426
Heartland Technology	\$1,058	\$0	\$0	\$0	\$0	\$1,058
IRD - Employer Deductions	\$12,696	\$0	\$0	\$0	\$0	\$12,696
JAE Services Timaru	\$362	\$0	\$0	\$0	\$0	\$362
Kakahu Irrigation Limited *	\$81,970	\$0	\$0	\$0	\$0	\$81,970
KPMG Auditors	\$2,588	\$0	\$0	\$0	\$0	\$2,588
Levels Plain Irrigation Co Ltd *	\$13,473	\$0	\$0	\$0	\$0	\$13,473
Mark Williams	\$1,438	\$0	\$0	\$0	\$0	\$1,438
Mechanical Technology Ltd	\$4,222	\$0	\$0	\$0	\$0	\$4,222
Met Service	\$52	\$0	\$0	\$0	\$0	\$52
NIWA - National Institute of Water and Atmospheric Research	\$17	\$0	\$0	\$0	\$0	\$17
OPUS International Consultants Limited	\$6,900	\$0	\$0	\$0	\$0	\$6,900
Pleasant Point Engineering	\$29	\$0	\$0	\$0	\$0	\$29
Quantum Advantage Ltd	\$3,065	\$0	\$0	\$0	\$0	\$3,065
Rooney Earthmoving Limited	\$3,078	\$0	\$0	\$0	\$0	\$3,078
Siebers International Ltd	\$3,234	\$0	\$0	\$0	\$0	\$3,234
Timaru Signs & Graphix Limited	\$102	\$0	\$0	\$0	\$0	\$102
Vodafone NZ	\$1,026	\$0	-\$1	\$0	\$0	\$1,026
W A Systems (2003) Ltd	\$4,543	\$0	\$0	\$0	\$0	\$4,543
XCM Group Ltd	\$225	\$0	\$0	\$0	\$0	\$225
<b>Total Payables</b>	<b>\$178,807</b>	<b>\$22,712</b>	<b>-\$1</b>	<b>\$0</b>	<b>-\$571</b>	<b>\$200,947</b>

**Accrued Expenditure Transactions**  
**Opuha Water Limited**  
**From 1 May 2013 to 31 May 2013**

<b>Date</b>	<b>Transaction</b>	<b>Amount</b>
31/05/2013	NonCash - Security fees for May 2013 owing to Code9	\$45
31/05/2013	NonCash - Tonkin & Taylor monthly monitoring charges for May 2013 not invoiced	\$1,800
31/05/2013	NonCash - Audit Fee accrual as per budget \$11k for 2012/2013 year	\$11,000
<b>31/05/2013</b>	<b>Closing Balance</b>	<b>\$12,845</b>