

Management Report for the Board of Opuha Water Limited

August 2013



OPUHA WATER LTD
Enabling | Sustainable | Growth

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Section Four

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Meeting Agenda

Notice of Meeting

Directors are advised that the next board meeting has been scheduled for Wednesday 28th August at 8.30am.

The meeting will be held in the boardroom of Opuha Water, 875 Arowhenua Road, Pleasant Point.

For your information, a copy of the Minutes from the meeting held on 31st July 2013 have been enclosed. A number of action points arose from this meeting and are summarised below:

- | | |
|--|---------------|
| ▪ Director Consent Form (Companies Office) - Mr Boys | Mrs Bennett |
| ▪ Diesel Unit - Mr Pemberton | Mr O'Sullivan |
| ▪ Strategic Plan - from session held in June | Mr McCormick |
| ▪ Power Station & Dam Maintenance - Aeration System | Mr McCormick |
| ▪ DSW Embankment Repairs - Letter to Contractors | Mr McCormick |
| ▪ Downstream Weir Modifications | Mr McCormick |
| ▪ Energy Contract - Annual Results from 2012/2013 Generation | Mr McCormick |
| ▪ Operations & Maintenance - TrustPower Quarterly Review | Mr McCormick |
| ▪ Strategic Storage Options | Mr McCormick |
| ▪ Restructuring of OWL | Mr McCormick |
| ▪ Insurance | |
| - Directors & Officers Insurance for Mr Boys | Mr McCormick |
| - \$10m Liability Cover Investigations | Mr McCormick |
| ▪ Systems | |
| - Financial Management System | Mrs Bennett |
| - Dedicated Radio Network Options | Mr McCormick |
| ▪ Electricity Retailing Pilot | Mr McCormick |
| ▪ Debt Service Cover Calculation for 30th June 2013 | Mrs Bennett |
| ▪ Debtors Management Policy | Mr McCormick |
| ▪ Professional Expenses Policy - Board & Director Training | Mr McCormick |
| ▪ Dinner - Edward Sullivan | Mr McCormick |

**MINUTES OF MEETING OF THE BOARD OF
OPUHA WATER LIMITED
HELD 8.30AM, WEDNESDAY 31st JULY 2013
AT THE BOARDROOM OF OPUHA HOUSE, PLEASANT POINT**

PRESENT: Messrs D O’Sullivan (Vice-Chair), T McCormick (CEO), T Howey, N Gormack, R Wells, A Reid and J Boys. Mesdames N Hyslop and A Bennett (minutes).

APOLOGIES: Messrs T Lambie (Chair).
Due to the Chairman’s absence, Mr O’Sullivan was appointed as Chair for the meeting.

AGENDA: The agenda was distributed before the meeting as part of the July 2013 Management Report.
It was noted that on on 28th July, by anonymous voting the Directors agreed to offer Mr Jeremy Boys the position of Independent Director on the Board. A letter from Mr Lambie was sent to Mr Boys offering the position and Mr Boys accepted the offer on 29th July.
Mrs Bennett is to organise Mr Boys Director consent form with the Companies Office.

Action Point: Mrs Bennett

PREVIOUS MINUTES: Correction to the Previous Minutes
On page 2 of the minutes under the heading ‘Financials’ the first paragraph was updated from \$1,017 to ‘\$1,017k better than budget’.
On page 2 of the minutes under the heading ‘Irrigation’, Pleasant Point Golf Club was updated to Timaru Levels Golf Club.
On page 4 of the minutes, Mr Wells requested that the last paragraph under ‘Review of Current Finance’ is removed as it was irrelevant to the discussion that took place.
It was **Resolved** that the Minutes of Meeting of the Board on 31st July 2013 be confirmed as a correct record of that meeting. This was moved by Mr Reid and seconded by Mrs O’Sullivan. The motion was carried.

CONFLICTS OF INTEREST: Mr Boys requested that his role as CEO of Primeport be added as a low risk conflict to the register effective from 29th July.
Mr Howey asked that his Directorship of Ravensdown and Rural Co be added as a low risk conflict.
Mr Reid added that his involvement as Director of LIC be added as a low risk conflict.

MATTERS ARISING (from previous minutes): Diesel Unit - Mr Pemberton
Mr McCormick advised that he hasn’t been available to meet with Mr Pemberton.
Mr O’Sullivan offered to follow up on this matter and come to some sort of arrangement with Mr Pemberton to remove it from the agenda. **Action Point: Mr O’Sullivan**

Over 80% Water Use
Mr McCormick advised that he received correspondence from a shareholder, Mr Ike Williams, in regards to a comment made in the last newsletter sent to shareholders about over 80% water use. Mr Williams asked for confirmation of the overuse irrigators were or had been charged.
Mr McCormick responded to Mr Williams saying that schemes have previously used different approaches in the calculation of over-use charges and going forward this would be changed so the basis of charging is the same across all schemes and implementation would be next year.

Strategic Planning Session
Mr Boys asked how the strategic planning session held in June 2013 feeds back into the company. Mr McCormick replied that he has received a draft from Mr Nigel Davenport and once the outcomes are finalised, the one page strategic plan will be presented in the management report.

Action Point: Mr McCormick

CEO REPORT: The CEO report was circulated to Directors before the meeting. General discussions were held on matters arising and the following points were noted:

Financials

The financial reports based on the period of June 2013 and the provisional year-end results were presented. The reports proposed a taxable profit of \$815k with generation revenue of \$739k above budget the main driver. The later scheduling of the power station outage (costs ~\$200k) resulted in a net loss for the final month of the financial year. Overall expenditure was \$133k under budget. Mr O’Sullivan commented he is pleased to see expenditure contained within budget.

Mr McCormick advised that given previous challenges getting the year-end financial reports on time for the AGM, this year they are scheduled to be completed in September as they will be required for the restructure and are to be issued with Notices of Meetings to shareholders in October.

Cash Holdings

The end of year cash position was \$27k in the cheque account and \$626k in the call account. \$185k remains in a term deposit as required by the bankers. The 2013/2014 insurance premium was able to be paid in full in June from cash and it will be carried forward as a diminishing pre-payment. A graph indicating the cash flow position for the financial year was presented.

Operations

Irrigation

The only water currently being provided is within LPIC - Fulton Hogan quarry and the Levels golf course to maintain their pond level.

Generation

Generation in June was above average as a result of high inflows from rain events, despite the ten day power station maintenance outage. Heavy snow on 20th June caused outages on Alpine’s network and the power station was unable to generate for 37 hours.

Total generation in June was 2,552 MWh (last month 3,469 MWh) and the station ran for 393 hours - 55% (last month 570 hours - 76%). The average release from the downstream weir was 10.0 cumecs (last month 12.2 cumecs).

Lake Levels and Storage

The lake level is well above average for this time of year since early June and generation has continued since mid-June to bring the level down to around 388.5m. Towards the end of July the target lake level is around 389.0m.

Asset Maintenance and Management

Scheme Maintenance

Winter maintenance activities continue within all schemes.

The river gauging facility at the Saleyards Bridge site was damaged in high flows in early June and will be accessible for repair in late July. ECan’s site at SH1 bridge was also affected by the floods. Despite the lack of any accurate downstream river flow measurement, Mr McCormick is confident that we have been realising enough water to meet minimum flow requirements.

Power Station and Dam Maintenance

Mr McCormick has received reports from the turbine inspection and is awaiting final reports relating to the penstock inspection. Mr McCormick informed the Board of the recommendations from the turbine manufacturer for repairs and replacement within the next five years.

Mr McCormick advised that the chemical analysis of the ‘black coating’ found inside the turbine indicated a high concentration of manganese which is a recognised result of low oxygen conditions in the lake. Mr McCormick advised that, in relation to this issue, Stephen Pagan is investigating a proposal to upgrade the aeration system to a permanent electric system. Mr Reid asked that this is investigated to ensure that a new system will make a difference before spending.

Mr O’Sullivan asked if the build-up is having an effect on the turbine. Mr McCormick replied yes it will be having some effect on the efficiency but it is difficult to quantify to what degree.

Action Point: Mr McCormick

The DSW embankment is still to be repaired to arrest the seepage at high pond levels. This has been an on-going issue because of the materials selection used in the layers. Mr McCormick commented that Paul Smith Earthmoving have been contracted for this repair. Mr Howey asked if Mr Gary Rooney is aware. It was agreed that all those involved in the re-build should be sent a letter so they are aware, so if we were to breach again we can overcome the current issue.

Action Point: Mr McCormick

The DSW gate control system is being reviewed after a problem emerged following snowfall where the power supply was lost to the DSW. The battery backup only lasts around 24 hours and when the Alpine network system returned to service after 37 hours, there was an offset error in the flow measurement/control.

Mr McCormick also described a cable fault problem that was being investigated that had affected the compressor for the dam spillway flap gates. Specialist testing had been completed to try and locate the fault and a repair/replacement was to be completed by the end of July.

Major Maintenance & Capital Works

Downstream Weir Modifications

Design and consenting work streams are still underway. There has been further interaction with prospective turbine suppliers to optimise the civil works design.

Mr McCormick is meeting with Mr Tim Morris from Tonkin & Taylor at the end of this week for an update on where the project is at. Some concerns were put forward with Tonkin & Taylor bringing in new personnel halfway through the project.

Action Point: Mr McCormick

Stand-By Diesel Generator

During the snow outage in June, the stand-by generator operated successfully to maintain power supply at the power station. The experience highlighted that work is required to provide adequate alarms and indication of the status of the plant, and also to consider the fuel supply arrangement for the diesel generator.

Power Station Security Fence

A new security fence has been planned at the power station. Installation work can proceed after some testing on the station earthing arrangement is completed.

Management Reporting

Health & Safety

No safety incidents were reported.

Further work, since the presentation to the Board, on the safety management system has been undertaken with external assistance. Visits are proposed to present the system to contractors.

A consultant carried out a public safety audit of the dam and power station site and results are yet to be received.

Operations Staff

Mr Richard Wallace has been appointed as a second raman and will be starting around the end of August.

Training & Development

Staff completed NZQA accredited courses in July for 4WD training and fire extinguisher use.

Energy Contract

June generation is within the spot price period of our PPA contract. NZ hydro storage levels have been at or above average since early June resulting in depressed spot prices.

The average spot price for June was \$59.68/MWh (last month \$79.06/MWh) compared with the budget of \$90/MWh (last month \$110/MWh).

Mr McCormick informed that the 2012/2013 year was the highest generation in history of the dam and was purely based on water availability – volume rather than income. Mr McCormick advised that the average was 25 GWh and this year the power station had generated 35 GWh. These results would be highlighted in the annual results.

Action Point: Mr McCormick

Operations & Maintenance Contract

The quarterly review meeting with TrustPower's maintenance manager remains outstanding.

Action Point: Mr McCormick

Strategic Water Projects

Strategic Storage Options

GHD have provided first draft reports on their investigation into storage options within Levels and also on a communications system upgrade. Mr McCormick is reviewing both reports.

Mr McCormick advised that a response has been received from GTR Law on the legal position of our consent regarding instantaneous flow rate at Saleyards Bridge. The opinion is that the consents and plan can only be interpreted to mean an instantaneous rate and we would need to seek a change to our consent and/or the plan to be able to move to a daily flow rate. ECan have indicated their continuing support for this initiative despite the legal position.

Mr Boys suggested that further work on this could be outsourced to reduce the time demands on Mr McCormick to move the project forward. It was noted that potential people to approach would be Ms Haidee McCabe, Kerry Johnson and Richard de Joux. All have some knowledge of OWL. Mr McCormick is going to engage with Fish & Game on this issue and seek advice from GTR Law on whether a consent or plan change is preferable.

Action Point: Mr McCormick

Tekapo Water Project (New Water)

Mr McCormick met with Toni Morrison from Mackenzie District Council to discuss planning issues with the Tekapo Water concept. As an outcome, Mr McCormick approached Waitaki Irrigators Collective to discuss OWL aligning or joining their group to respond to this issue.

Mrs Claire Barton, Mayor of Mackenzie District Council, has requested a meeting on 1st August to discuss the status of the Tekapo option.

Restructuring of OWL

Mr McCormick has met with Mr Andrew Leete and Mr David Stock subsequent to the Board presentation in June to plan in more detail the process for the restructure. There is considerable work to be done around financial reports, valuations, legal document drafting and preparation of new water supply agreements.

It is intended that the AGM's of each of the entities would be held in November, most likely on or around the same day to conclude the meeting with approval of the various resolutions required for the amalgamation.

Mr McCormick has organised a steering group initial meeting which will take place this afternoon to present an overview of the process, reasons for the whole restructure and then seek input into the communications process.

Action Point: Mr McCormick

Mr Boys left the meeting at 10.05am.

Insurance Renewal

A summary document from Willis on the insurance remarketing was provided as a separate paper in the management report. There has been very little change in our insurance costs compared with last year - a small saving of less than \$10k. Mr McCormick was expecting to see more of a reduction in overall costs.

Mr Howey noted his concerns around the level of exposure and whether the combined sum of \$69m includes the liability cover. A discussion was held around the liability cover of \$10m and whether some comparisons should be made for higher cover. Mr McCormick to investigate.

Directors & Officers insurance needs to be arranged for Mr Boys.

Action Point: Mr McCormick

Review of Current Finance

All three banks approached in May regarding potential financing have maintained contact over the recent period. The review has been 'parked' until we are further along with the restructure.

Audited Self-Management (ASM)

Mr McCormick advised that good progress has been made in the ASM pilot with the successful completion of an initial briefing and a one day workshop where participants prepared their draft farm plans. This is being followed up with individual visits to each participant on their farm to check that their plan aligns with practice. Mrs Claire Mulcock, Ian Brown and Ian Lyttle have been involved with the visits and are providing excellent assistance in their role.

OWL Systems Update

A number of initiatives are underway to replace or upgrade internal systems.

Mr McCormick informed that it is clearly the view that the current financial management system Xero will not be sufficient when we amalgamate into a single entity. A system that will efficiently manage separate cost centres and enable good reporting within each scheme is required. Mrs Bennett is leading this process of assessing options.

A GIS programme has been developed that will enable OWL to maintain key information on all irrigation infrastructure and shareholders/irrigators based on accurate topographical maps. Mr Pagan has been working with Aqualinc on this project.

Mr McCormick advised that there has been some time spent considering what options are available for improving the telecommunications setup. Part of this is driven from a health and safety aspect and addressing that staff are often working alone in remote areas with poor mobile phone service. A dedicated radio network option could provide opportunities. Mrs Hyslop suggested a Dunedin based company installed a system at Clayton Station and this may be suitable for investigation.

Australian Study Tour

Mr McCormick attended the 8 day study tour to Australia on 8th July that was organised by Irrigation NZ. The tour was well organised, provided a good look at a wide range of aspects of the irrigation landscape and a great opportunity for building relationships within the group of 27.

A document was provided in the management report to explain the key learning's from the tour.

BOARD PAPERS:

Electricity Retailing Pilot

Mr McCormick provided a paper presenting a proposal to undertake a pilot programme for electricity retailing to shareholders. The main objective is to establish the systems necessary to be able to retail electricity and to gain experience via the pilot before committing to a full scale roll out. The pilot programme will incur a net cost of approximately \$53k.

Simply Energy Ltd has proposed a low-risk retail pilot is undertaken to further understand the value proposition. The Simply Energy structure requires an initial commitment of 12 months for the pilot period and offers exit strategies should we not decide to proceed with a wider strategy.

Simply Energy is looking for a long-term commercial arrangement and we cannot wait until the TrustPower contract expires as we need to be proactive and do an initial pilot programme. Mr McCormick advised that TrustPower can provide the same services that Simply Energy are offering. We need to have the discussion with TrustPower now if we want them to be involved.

Mr McCormick mentioned TrustPower made it quite clear that the operations and maintenance contract is separate to the energy contract and is confident that this would have no effect on relationships and would not compromise the operations and maintenance contract if we were to go ahead retailing electricity with another company. It was agreed that it is a good idea to maximise value and use one company.

Because we are still under contract with TrustPower, the pilot does not actually involve selling our own electricity but is based on a commercial arrangement with Pioneer to hedge prices over the trial period. The opportunity to establish a relationship with Pioneer is a valuable aspect of the

trial as we will need partners to be able to roll out a full retailing option.

The Board supports moving forward with the project and building a relationship with Pioneer but requested Mr McCormick to ensure this would not compromise our relationship with TrustPower..

Action Point: Mr McCormick

FINANCIALS: June 2013 Financial Statements

It was **Resolved** that the Financial Statements for the month ended 30th June 2013 be Received. This was moved by Mr Howey and seconded by Mr Wells. The motion was carried.

As part of the financial covenants, the debt service cover ratio is still to be calculated and sent to the ANZ Bank for the year ended 30 June 2013.

Action Point: Mrs Bennett

Debtors Management Policy

The policy has been drafted by Mrs Bennett and is yet to be reviewed. Presentation of the policy to the Board was carried forward to the next meeting.

Action Point: Mr McCormick

Professional Expenses Policy

The Professional Expenses Policy to be prepared for Board and Director training courses, seminars and development was still in progress and would be presented once completed.

Action Point: Mr McCormick

GENERAL Catchment Groups

BUSINESS:

Mr O’Sullivan advised that he is getting catchment groups up and running and would like to see some leadership above dam. Mr Pagan was suggested to investigate possible individuals to form a group and Mr McCormick commented that Mr Pagan is part of the proposed Kakahu Catchment Group because of his knowledge and familiarity with that area.

Dinner - Edward Sullivan

It was noted that a dinner for Mr Edward Sullivan was still outstanding. A Thursday night was suggested and some dates in August and September will be circulated.

Action Point: Mr McCormick/Mrs Bennett

The next Board meeting was scheduled for Wednesday 28th August at 8.30am.

At the conclusion of the meeting, the Directors are travelling to the Dam.

There being no further business, the meeting closed at 12.12pm.

Chairman

Date

Summary

A conflict of interest exists in any situation when a person has a financial interest, a private or personal interest, or a business interest sufficient to influence, or appear to influence, the impartial exercise of their official duties of professional judgements. The aim of this policy is to ensure that real or perceived conflicts of interest do not hamper efficient and effective management of Opuha Water Limited. It is impossible to eliminate all situations that may lead to a conflict of interest but such situations can be managed to avoid the adverse effects that could result.

Options for Managing Conflicts of Interest

| Strategy | Possible Action | When Most Suitable |
|--|--|---|
| Register To formally record details of a conflict of interest | <ul style="list-style-type: none"> - decide there is no conflict of interest or very low risk from the conflict | <ul style="list-style-type: none"> - for low-risk conflicts of interest - where the act of transparency through disclosing the conflict of interest is sufficient |
| Relinquish To give up the private interest | <ul style="list-style-type: none"> - the member agrees to divest or withdraw support from the interest that is creating the conflict - the member agrees to leave an employment position or an organisation which gives rise to the conflict | <ul style="list-style-type: none"> - when the person's commitment to their Board duties outweighs their attachment to the private or other interest |
| Restrict To put restrictions on the member's involvement | <ul style="list-style-type: none"> - limit the member's involvement by requiring the member to: <ul style="list-style-type: none"> • withdraw from the discussion and/or • abstain from voting and/or • leave the relevant part of the meeting and/or - ensuring the member does not receive relevant/confidential information | <ul style="list-style-type: none"> - the member can be effectively separated from parts of the activity or process giving rise to the conflict - the conflict of interest is not likely to arise frequently |
| Recruit To use a third party to oversee part or all of the process | <ul style="list-style-type: none"> - engage an independent third party to oversee or review the integrity of the process - increase the number of people on decision making committees to balance the influence of the person with the conflict - seek the views of those likely to be concerned and ask whether they object to the person being involved | <ul style="list-style-type: none"> - it is not feasible or desirable to remove the member from the decision-making process - in small or isolated communities where the member's expertise is necessary and not easily replaced |
| Remove To remove the member from the matter | <ul style="list-style-type: none"> - remove the member from any involvement in the matter | <ul style="list-style-type: none"> - for ongoing serious conflicts of interest, where restrictions or recruitment of others is not appropriate |
| Resign To leave Board | <ul style="list-style-type: none"> - resign from the Board of Opuha Water Ltd | <ul style="list-style-type: none"> - where serious conflicts of interest exist and no other options are workable |

The methods of managing a conflict of interest may be used singularly or in combination, depending on the nature and extent of the conflict of interest that is being considered.

For further information, please refer to the Conflicts of Interest Policy dated 1st October 2011.

The conflicts of interest register records perceived, actual or potential conflicts of interests for all Board members involved in Opuha Water Ltd.

| Name of Member | Position on Board | Interest | Conflict of Interest Strategy | Effective Start Date | Effective Finish Date | Proposal to Manage the Conflict of Interest |
|---------------------------|---|--|-------------------------------|----------------------|-----------------------|---|
| Tom Lambie | Chairman (appointed 26/01/2007) | Farm Ownership - Meadowvale Ltd (Director) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Environment Canterbury - Commissioner | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Zone Committee Member | Register | 01/12/2011 | | Formally record low-risk conflict of interest |
| | | SCFIS - South Canterbury Farmers Irrigation Society Ltd (Director) | Register | 01/12/2011 | | Formally record low-risk conflict of interest |
| | | SCFIS Holdings Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | Totara Valley Irrigation Ltd (Director) | Register | 01/12/2011 | | Formally record low-risk conflict of interest |
| | | Lincoln University - Chancellor | Register | 27/02/2013 | | Formally record low-risk conflict of interest |
| Dermott O'Sullivan | Farmer Director / Vice Chairman (appointed 02/04/2007) | Farm Ownership - Glenire Farm Ltd (Director/Owner) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | SCFIS - South Canterbury Farmers Irrigation Society Ltd (Director) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | SCFIS Holdings Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | Zone Committee Member | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Hunter Downs Irrigation Trust (Trustee) | Register | 27/02/2013 | | Formally record low-risk conflict of interest |
| | | Hunter Downs Irrigation Limited (Director) | Register | 26/06/2013 | | Formally record low-risk conflict of interest |

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|----------------------|--|---|-------------------------------|----------------------|-----------------------|---|
| Nigel Gormack | Independent Director (appointed 02/04/2007) | Chartered Accountant - Quantum Advantage Ltd (Director) | Register | 01/02/2012 | | Formally record low-risk conflict of interest |
| | | Primeport Timaru (Director) | Register | 29/06/2012 | | Formally record low-risk conflict of interest |
| | | Rangitata South Irrigation Ltd (Secretary) | Register | 29/08/2012 | | Formally record low-risk conflict of interest |
| | | Hunter Downs Irrigation Trust (Secretary) | Register | 30/01/2013 | | Formally record low-risk conflict of interest |
| Jeremy Boys | Independent Director (appointed 29/07/2013) | Primeport Ltd (Chief Executive Officer - CEO) | Register | 29/07/2013 | | Formally record low-risk conflict of interest |
| Nicky Hyslop | Farmer Director (appointed 02/04/2007) | Farm Ownership - Levels Estate Co Ltd (Director/Owner) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Levels Plain Irrigation Ltd (Chairman) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Levels Plain Holdings Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | Levels Irrigation Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | Irrigation NZ (Director) | Register | 01/12/2011 | | Formally record low-risk conflict of interest |
| | | AN Water Supply - Levels Plain Irrigation | Restrict | 29/08/2012 | | Restrictions on the member's involvement |

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for all Board members involved in Opuha Water Ltd.

| Name of Member | Position on Board | Interest | Conflict of Interest Strategy | Effective Start Date | Effective Finish Date | Proposal to Manage the Conflict of Interest |
|---------------------------|---|---|-------------------------------|---|-----------------------|---|
| Tony Howey | Farmer Director (appointed 25/09/1999) | Farm Ownership - Alpine Fresh Ltd (Director/Owner) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Levels Plain Irrigation Ltd (Director) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Levels Plain Holdings Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | Levels Irrigation Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | Zone Committee Member | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | AN Water Supply - Levels Plain Irrigation | Restrict | 29/08/2012 | | Restrictions on the member's involvement |
| | | Ravensdown Fertiliser Co-operative Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| RuralCo NZ Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest | | |
| Ross Wells | Farmer Director (appointed 02/04/2007) | Farm Ownership - Mayshiel Farm Ltd (Director/Owner) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Levels Plain Irrigation Ltd (Director) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Levels Plain Holdings Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | Levels Irrigation Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | AN Water Supply - Levels Plain Irrigation | Restrict | 29/08/2012 | | Restrictions on the member's involvement |

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| Name of Member | Position on Board | Interest | Conflict of Interest Strategy | Effective Start Date | Effective Finish Date | Proposal to Manage the Conflict of Interest |
|-------------------|---|---|-------------------------------|----------------------|-----------------------|--|
| Alvin Reid | Farmer Director (appointed 02/04/2007) | Farm Ownership - Riverholme Pastures Ltd Skipton Farm Ltd Accord Dairies Ltd (Director/Owner) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Kakahu Irrigation Ltd (Director) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | Totara Valley Irrigation Ltd (Director) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | SCFIS - South Canterbury Farmers Irrigation Society Ltd (Director) | Register | 01/10/2011 | | Formally record low-risk conflict of interest |
| | | SCFIS Holdings Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |
| | | Farm Electric Ltd (Director) | Register | 24/10/2012 | | Formally record low-risk conflict of interest |
| | | WA Systems Ltd (Director) | Register | 27/02/2013 | | Formally record low-risk conflict of interest |
| | | Glenire Farm Ltd (Director) | Register | 29/05/2013 | | Formally record low-risk conflict of interest |
| | | Livestock Improvement Corporation Ltd (Director) | Register | 31/07/2013 | | Formally record low-risk conflict of interest |

Glossary

| | |
|-------------------------|---|
| ASM..... | Audited Self-Management |
| CWMS..... | The Canterbury Water Management Strategy |
| DSW | Downstream Weir. The water retaining structure/embankment downstream of the main dam that forms the Regulating Pond. The DSW weir includes a radial gate to regulate the outflow into the Opuha River, a fixed concrete spillway and an overflow embankment that is designed to 'fuse' and wash out at very high flows to protect the remaining embankment. This fusible section has operated twice since the dam was completed |
| ECan | Environment Canterbury (Canterbury Regional Council) |
| HVDC (Link)..... | High Voltage Direct Current, the dedicated transmission link between the South Island (from Benmore) to the North Island (Haywards near Wellington). Includes the 'Cook Strait Cable' |
| INZ..... | Irrigation NZ – a industry body established to promote and represent the interests of the irrigation industry across NZ. CEO is Andrew Curtis. OWL is a member of INZ which confers membership status to all OWL's irrigator shareholders. Annual subscription \$19.2k |
| MDC | Mackenzie District Council. The Opuha Dam is within the MDC District |
| MW | a measure of electrical power. The Opuha Power Station is rated at 7MW |
| MWh..... | Megawatt Hour, a measure of electrical energy, 1000 kWh |
| OCEPS..... | Opihi Catchment Environmental Protection Society (Chairman is Ray Brokenshire) |
| OEM | Original Equipment Manufacturer |
| OEFRAG | Opihi Environmental Flow Release Advisory Group |
| OOP Zone Committee..... | the Orari, Opihi, Pareora Zone Committee established under the Canterbury Water Management Strategy (CWMS) to oversee the implementation of the CWMS in the local region |
| ORRP | The Opihi River Regional Plan (2000) |
| The Plan..... | The ORRP (see above) |
| SCWEG..... | South Canterbury Water Enhancement Group |
| Spot Price..... | The wholesale price paid for electricity from the Wholesale Electricity Market. Prices are established for every half hour period and are determined through an offer process from the generators with the price being set by the last generator required to operate to meet the demand for that half hour |
| TDC..... | Timaru District Council. TDC is a 'customer' of OWL and pays a monthly charge to be able to take reliable water from the Opihi for district/town supply. The water supply agreements (original and supplementary agreements are in place) stand outside the normal supply agreements for irrigators. TDC do not hold shares for this water supply. They do happen to hold some water shares as a result of landholdings they have within the catchment (eg the airport) and they have leased all these shares to other irrigators |
| WIC | Waitaki Irrigators Collective |

Chief Executive Board Report

August 2013

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Chief Executive Board Report

August 2013

Summary

Board Report Summary

- Very high generation in July to manage snow melt
- August inflows very low
- Low Spot Prices due to high national hydro storage levels
- Good progress on restructuring and ASM programmes

Board Papers

Nil

Financials

This report is based on the financial reports for July 2013.

Overall Position

The overall position is \$168k ahead of budget driven almost entirely by the very high generation level that has provided income \$146k ahead of budget. I do not expect this 'early win' to be maintained as the high generation is essentially a result of very early snow melt so our late winter and spring generation is expected to be adversely affected. Expenditure was \$18k (5%) below budget.

Month - July

| | Actual | Budget | Variance |
|--------------------------------|---------------|----------------|-----------------|
| Income | \$528k | \$381k | \$146k |
| Expenditure | \$367k | \$385k | \$18k |
| Operating Profit (Loss) | \$160k | (\$4k) | (\$164k) |
| Depreciation | \$75k | \$78k | \$4k |
| Overall Profit (Loss) | \$86k | (\$82k) | \$168k |

Income

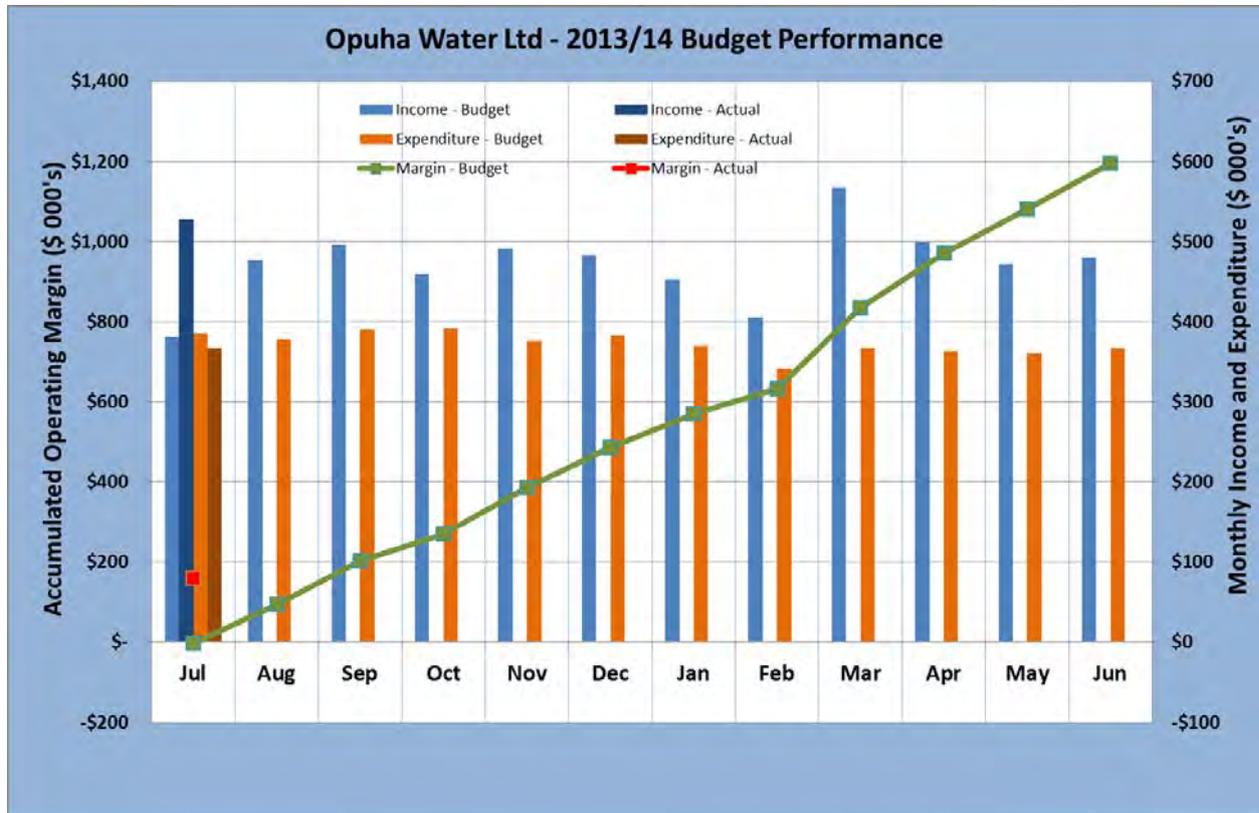
Income for the period was \$146k (38%) above budget because of generation volume nearly six times higher than expected. Spot Prices that were only 53% of that budgeted moderated the benefit of the high volume.

Electricity Sales Revenue

| | | Actual | Budget | Variance |
|-------------|-----------------------|---------------|---------------------|-----------------|
| June | Revenue | \$214k | \$68k | \$146k |
| | MWh | 4,483 | 758 | 3,725 |
| | Average Price | \$48 | \$90 | (\$42) |
| | Avg Spot Price | \$47.30 | (\$47.77 for Opuha) | |

Expenditure

Expenditure for July was \$18k under budget primarily due to lower expenditure on legal, insurance and some consultancy activities.



Cash Holdings

Our cash holdings at month end were \$240k in our cheque account and \$591k in our On Call account. We still also retain \$185k on deposit as required by our Bank Covenants.

2013 Financial Statements

Aimee has completed the compilation of the financial documentation for review by Quantum Advantage and preparation for audit by KPMG. It is planned to have the final audited accounts available 13th September and available for signoff at the September Board meeting.

Operations

Irrigation

The only water supplies currently being provided are within LPIC - the quarry and the golf course to maintain their pond level.

Winter maintenance activities have continued on all schemes.

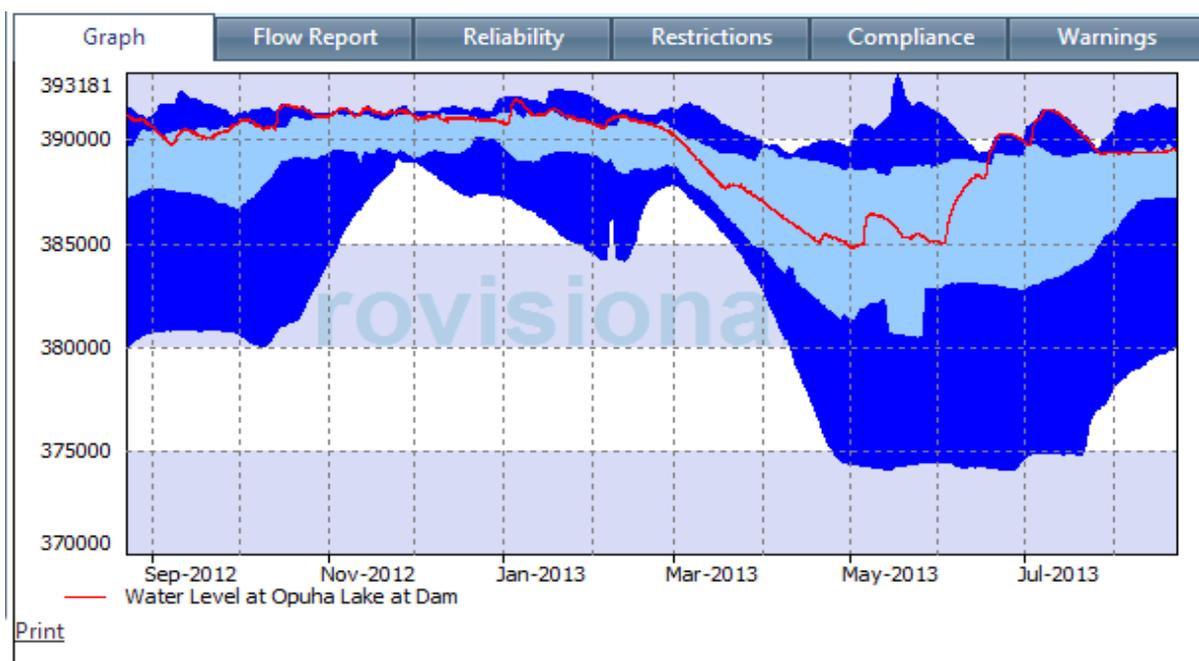
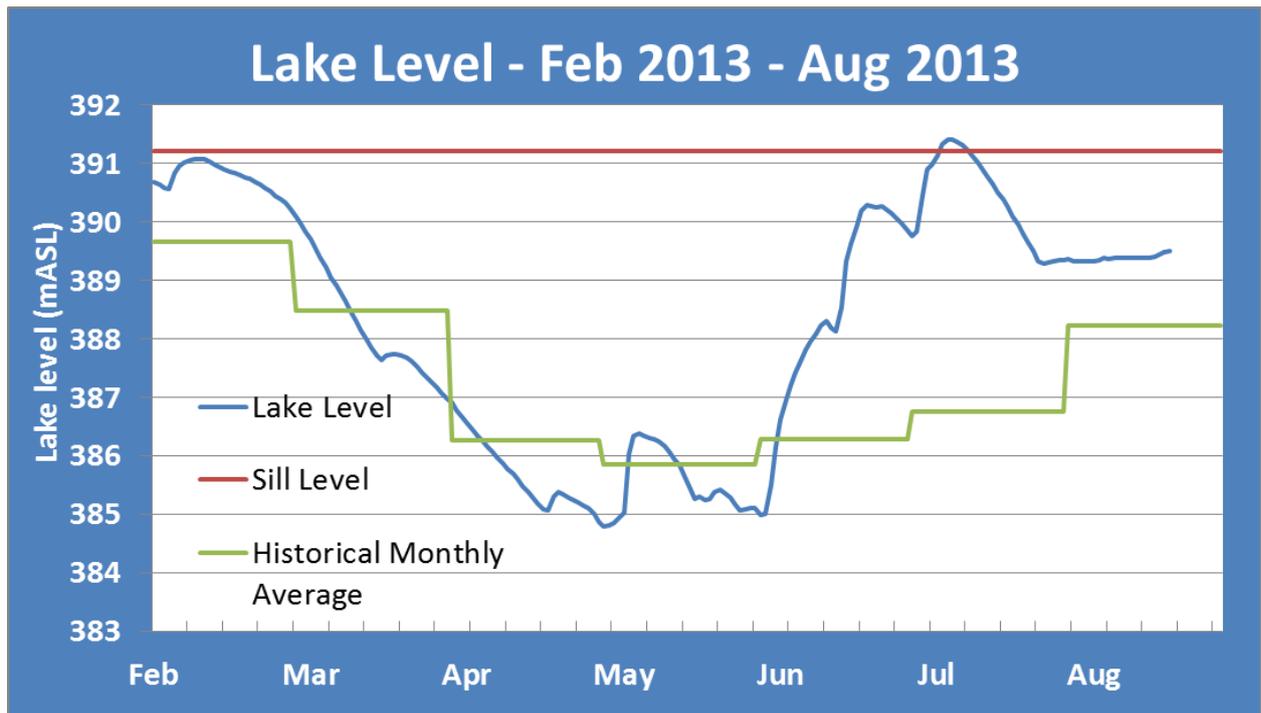
Generation

The generation in July was very high due to the early and rapid snow melt. The end result of 4,483MWh is the highest for July and the fourth highest monthly total on record.

After the early July snow melt, the inflows have dropped significantly and remained low and we have reduced generation accordingly to maintain the lake level at approximately 2m below full. Our generation for August is likely to be about 30% of budget and if current conditions prevail then September will similarly be well below our budget level.

Lake Levels and Storage

We revised our target lake level for end of July up slightly from 388.5m (75%) to 389.2m (82%) when the inflows dropped off dramatically through July. We have moderated generation through August to maintain the lake at around 82% - 85%.



Asset Maintenance and Management

Safety

No incidents.

Scheme Maintenance

Planned winter maintenance continued over the period on all schemes.

Repair work has been carried out on the river flow monitoring site at Saleyards Bridge and it is now necessary to re-gauge the new facility at a range of river flows.

Power Station and Dam Maintenance

The DSW embankment has been repaired and the work appears to have arrested the seepage at high pond levels.

The faulty power cable mentioned last month has been successfully repaired. The location and extent of the fault is clearly evident and appears to have arisen from damage to the cable that could only have occurred during original installation. Stephen and Siebers did a good job in managing this fault identification and repair.

Major Maintenance

Refer previous section.

Capital Works

Downstream Weir modifications – I have met with T&T to discuss getting this project back on track and they have accepted that they had let the momentum slip through over commitment of resources. I am continuing to work with them to progress the consenting and design phase.

On the theme of over committed resources, the supplier/builder for the new storage shed at the Opuha House site has delayed their start on construction. Site preparation was completed under our supervision in early August.

The control system upgrades for the stand-by diesel generator have been scoped and will be implemented by mid-September.

The new security fence at the power station has been completed with a very good result from the contractor.

Dam Safety Management

No significant dam safety management issues have arisen over the period.

I discussed the issue of the on-going deformation of the dam crest (highlighted from the biennial deformation survey) with T&T and they are carrying out some external research on the issue.

One of the recommendations from last year's Comprehensive Dam Safety Review was to revisit the PMF (Probable maximum Flood) calculations and rating of the dam. I have received a proposal from T&T to undertake this work.

Management Reporting

Staff

Health & Safety

No safety incidents.

We are continuing work on our Safety Management System and have engaged with some of our regular contractors to ‘test’ our contractor H&S management section with them.

Operations Staff

As reported to the last meeting, we have appointed Richard Wallace as our second raceman on a permanent contract with provisions for lower winter season hours. Richard comes from a civil contracting background (Transfield) and has trade skills (fitter welder) as well as plant operator capabilities. He owns his own small excavator. Richard starts at Opuha on 26th August.

Training and Development

Tony and Aimee attended an INZ/IOD Financial Management course on August 15th. It was the first such course facilitated by INZ. There were some very useful information presented on Business Case development and Asset Management although I felt overall the day was a little short on delivering some of the key teaching expected. The coverage on financial modeling in particular was disappointing.

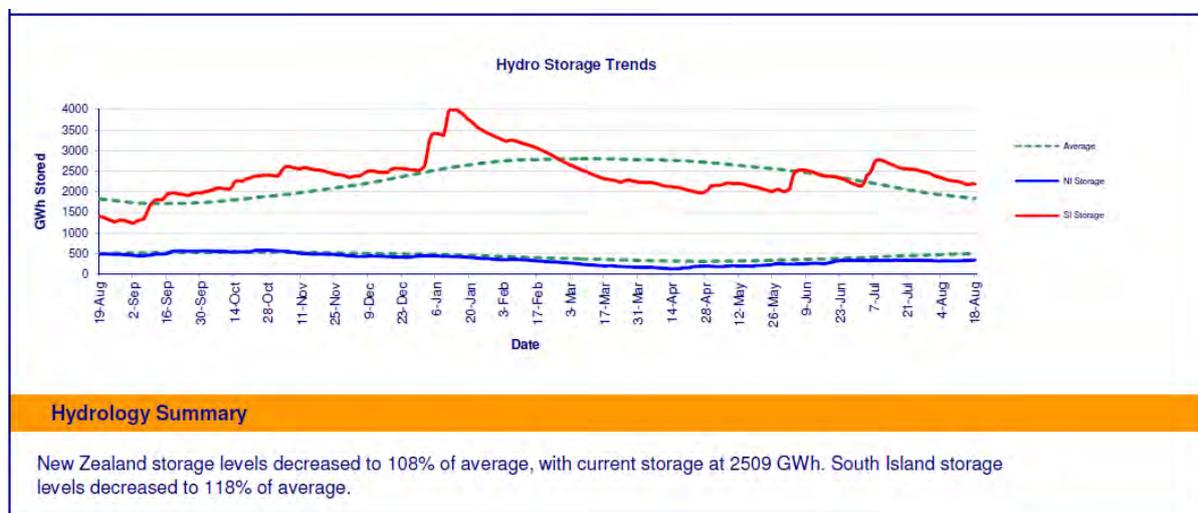
Dam and Power Station Management and Energy Contracts

Energy Contracts

New Zealand hydro storage levels have remained above average since early June which has depressed Spot Prices.

Average Spot Price achieved for July was \$47.77/MWh compared with our budget of \$90/MWh and month to date for August is currently just over \$40/MWh.

The outlook for the remainder of the calendar year is for prices to remain around \$50/MWh which is almost certain to result in our generation revenue falling below budget.



Operations and Maintenance Contract

No issues to report.

Strategic Water Projects

Strategic Storage options for OWL

I have discussions with Haidee McCabe (Irricon) regarding her taking on a project management role for our endeavours to change the Saleyards Bridge flow consent/Plan requirements from instantaneous to a daily/24 hour target. Haidee is keen to be involved in

this role although has high commitments in the short term. I intend to engage Haidee and get her underway before I leave mid-September.

Tekapo Water Project (New Water)

I have just received advice from Dennis Jamieson that the efforts to engage with the electricity generators on this study have been unsuccessful and the decision has been made that it will be progressed instead independently by the Regional Infrastructure Working Group of the Regional Committee.

Claire Barton (Mayor, MDC) facilitated a meeting on 1st August to discuss the status of the Tekapo option and this latest turn of events has arisen subsequent to that meeting.

Restructuring of OWL

I feel very good progress has been made in the month on the restructuring programme.

The Steering Group has met twice, firstly for an initial briefing and then for an afternoon workshop involving Andrew Leete and David Stock. As an outcome of that we have met with each of the Scheme Boards and also a group representing Above Dam users to present the restructuring proposal, to identify and discuss issues related to their specific scheme/area, and to plan a series of shed meetings to present information to irrigators. Each of these sessions has built positively on the previous ones and we are moving from identifying issues into identifying solutions.

We are now preparing for a series of shed meetings (one for each area) in the week beginning 9th September. The overall programme that has been presented lately is represented below.

| Week Beginning Monday | August | | | | September | | | | | October | | | | November | | | |
|--------------------------------------|--------|----|----|----|-----------|---|----|----|----|---------|----|----|----|----------|----|----|----|
| | 5 | 12 | 19 | 26 | 2 | 9 | 16 | 23 | 30 | 7 | 14 | 21 | 28 | 4 | 11 | 18 | 25 |
| Board Meetings (21st Aug) | | | X | | | | | | | | | | | | | | |
| Shed Meetings | | | | | | | | | | | | | | | | | |
| Prepare documentation | | | | | | | | | | | | | | | | | |
| Issue Notices and Information Packs | | | | | | | | | | | | | | | | | |
| Consultation continues | | | | | | | | | | | | | | | | | |
| Continue preparation of documents | | | | | | | | | | | | | | | | | |
| Special Meetings for SCFIS | | | | | | | | | | | | | | | | | |
| AGMs and SGMs | | | | | | | | | | | | | | | | | |
| Date of new incorporation (29th Nov) | | | | | | | | | | | | | | | | | X |
| T McCormick away | | | | | | | | | | | | | | | | | |

There are a couple of issues for the OWL to consider and I would like to use the opportunity of the August Board Meeting to discuss these.

- 1 The Above Dam group have put forward that they would like to see the restructured organisation provide some flexibility/relief into their own situation to compensate for the lower reliability they experience while still paying full water charges. Their proposal relates to situations where the dam is low such that all Opuha irrigators are on restrictions. They have requested that they be able to start irrigating again as soon as their own river/tributary rises above its minimum flow threshold even if the lake is still at a restriction level. This suggestion/idea has been around for sometime so it is not surprising it has been brought to the table this time. There is a technical issue in that this is actually a consent condition issue rather than an internal OWL policy one. In the first instance however, I think it is logical that Owl should decide whether to support the concept.

A second, and new, additional proposal is that the Above dam irrigators have access to water from the lake when their own river/tributary is low. This was put

forward by Ron Smith and I have responded that there are obviously engineering and cost implications to consider but that we would consider it at a company/constitutional level in the first instance.

While I haven't done any quantified My view is that both these proposals are reasonable at a conceptual level and that we should support their inclusion within the 'class rights' for this group within the new organisation.

- 2 We need to consider the formation of an Establishment Board that will be the Board to take over when LPIC is changed to OWL (2013). Options/suggestions include:
 - a. Keep existing Board (default)
 - b. Propose a Board of 5 + 2 independents
 - c. Propose a Board of 3 + 2 independents plus 3 nominees from which 2 are voted on in November
 - d. Ensure that a rotation policy is implemented and adhered to (one third of incumbents to rotated each year (available for re-election if available). This was supported/demanded by all the forums we have held during this process.
 - e. Early rotation/election of the Establishment Board – there is mixed support for this.

I would appreciate the views of current Directors on this.

Insurance Renewal

From the discussion at our previous Board meeting on our new insurance placement, I have gone back to Willis with regards the question of liability cover. I have had an initial meeting with Willis to discuss the topic.

Willis are continuing to investigate this (levels held by other dam owners, costs of additional cover) and we have identified that an up to date dam break inundation modeling study would be very valuable in assessing potential risk and possible liability.

At this stage I suggest the appropriate status is 'on going'.

Emergency Action Plan (EAP)

We met with TDC Civil Defence to discuss on update of our EAP. As a result of those discussions we are considering the need to update the inundation modeling and mapping for a dam break scenario. Currently the extent of our contact list goes down to just above Pleasant Point but our review of previous inundation modeling suggests this may not be extensive enough. I have discussed some updated modeling work by T&T and, given the potential cost of this work (~\$25k - \$30k), I want to now discuss with TDC and ECan whether they are willing to participate and share in this work.

ASM

Good progress has been made with our pilot programme with only one follow up farm visit outstanding (scheduled for 28th August).

We will carry out a review session on the process so far with the participants which will also provide a forum for looking at 'where to and what now' for the participants as we head into the irrigation season and towards the inaugural audit in autumn next year.

I am also involved in a process of looking at web-based options for the Farm Plans – both with our own website developer and as part of a wider forum that has arisen out of a recent INZ irrigators session.

It was pleasing to hear that one of the participants has successfully been granted a consent with their application supported by the Farm Plan they have developed through our Pilot Programme.

Electricity Retailing Pilot

I have considered the issues raised last Board meeting and had further discussions with Simply Energy and I am confident that this proposed pilot will not compromise our ability to continue to have TrustPower as an energy partner going forward – in fact it is very likely we will remain with them. This pilot is aimed primarily at developing our own systems and those of an appropriate service provider to be able to carry out the 'back office' functions associated with retailing. It is my intention now to seek participants for this pilot retailing project.

OWL Systems Update

New Website Development

We have engaged ZoomRoom to develop a new integrated website and shareholder database for us. Our current programme should have the new website available before the irrigation season start but the new database is likely to be late October. We have a plan to manage the change over from the existing to the new one during the season.

Relationships

I have met with representatives from OCEPS to discuss our DSW modification plans and have a further meeting with their wider group on 3rd September. I have a meeting with F&G planned for 29th August for the same purpose.

A SCWEG meeting was held on 5th August with the main topic of presentation being from Professor Grant Edwards and Professor Keith Cameron on their current dairy and soils research programmes. At the end of the meeting, Mr Neville Stone was invited to present to the forum on his recent activity and his petition for action on the poor condition of the rivers in the Opihi catchment. The Opuha scheme did get some criticism from him and I did attempt to respond to his presentation on points of fact. He did express his disapproval of our proposed modifications to the DSW and I am seeking a meeting with Mr Stone to understand his concerns that I believe are based on a misunderstanding of our proposal.

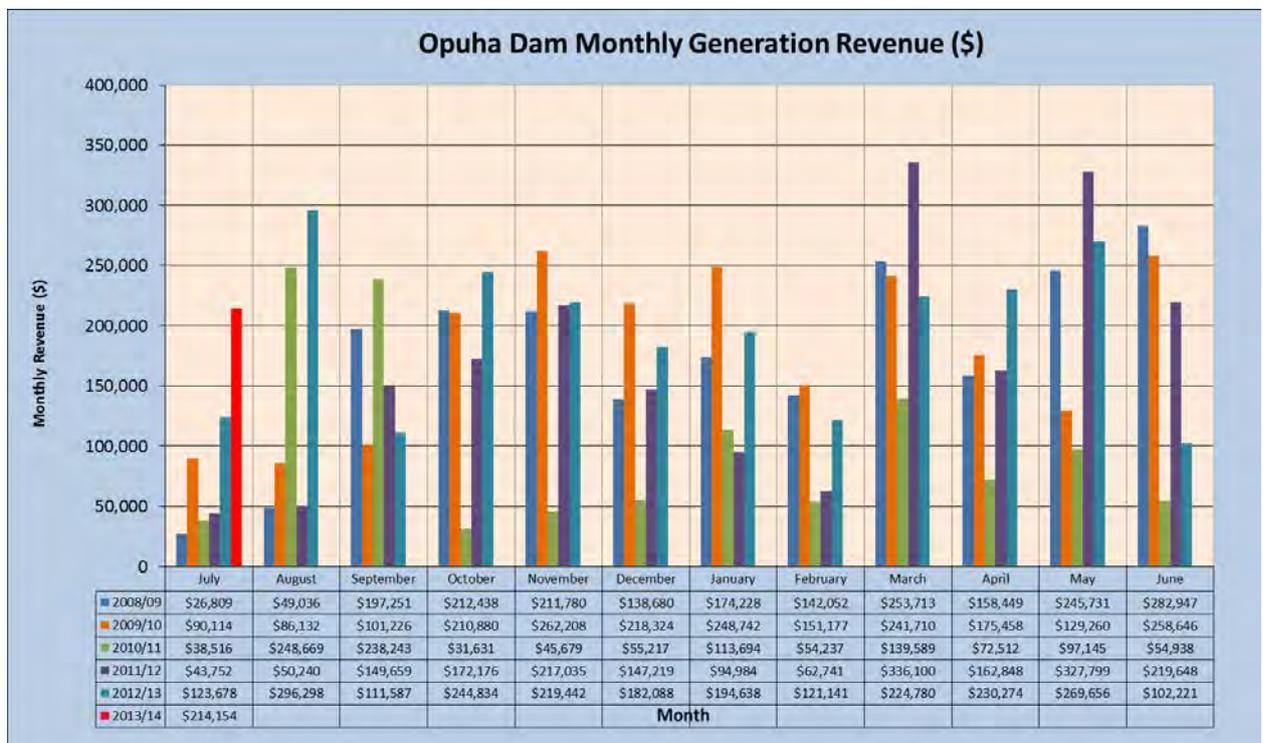
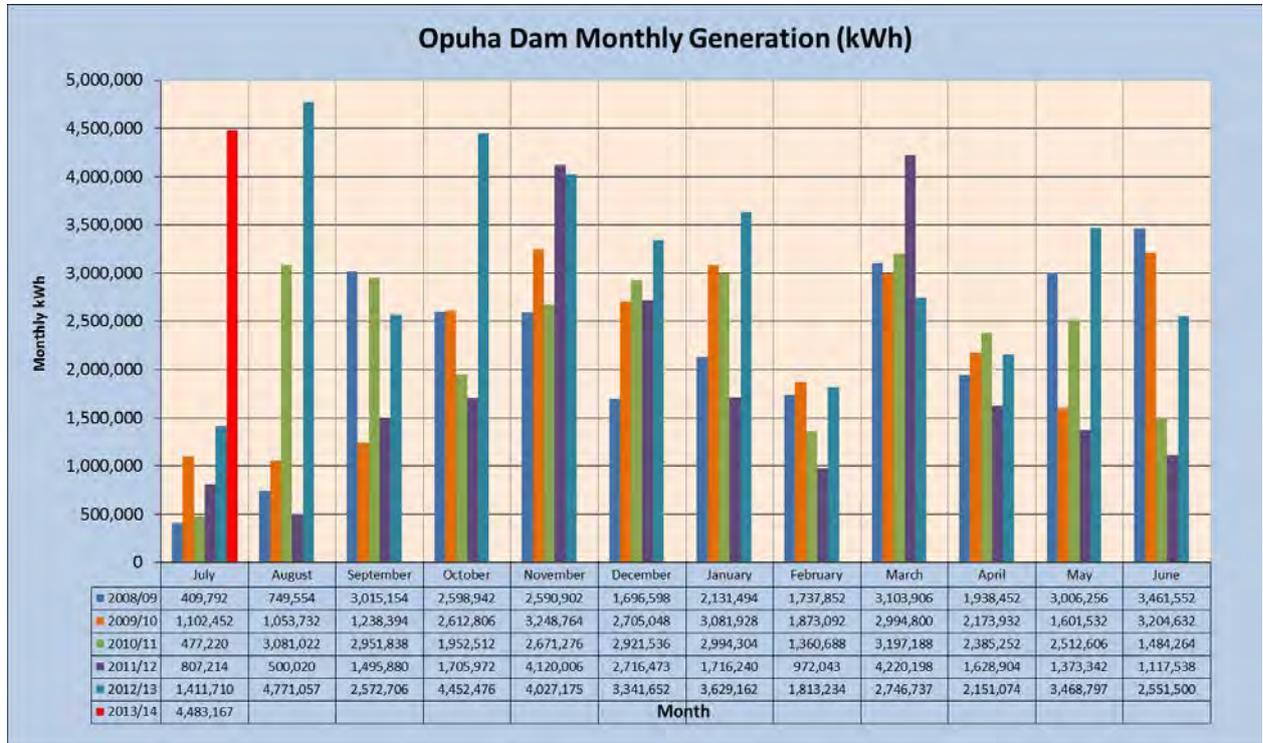


Tony McCormick
22nd August 2013

Attached:
Generation Summary

Attachments:

Generation Summary



MINUTES OF MEETING OF THE BOARD OF
OPUHA WATER LIMITED
HELD 8.30AM, WEDNESDAY 31st JULY 2013
AT THE BOARDROOM OF OPUHA HOUSE, PLEASANT POINT

**PREVIOUS
MINUTES:**

It was **Resolved** that the Minutes of the Board Meeting on 26th June 2013 relating to the Collett Property be confirmed as a correct record of that meeting. This was moved by Mr Reid and seconded by Mr O'Sullivan. The motion was carried.

Colletts Property

A supplementary document was provided in the Management Report. The paper provided background and a series of developments since OWL entered into an agreement in February 2011.

Mr McCormick advised that he met with ECan and they agreed that taking away the requirement to hold shares will allow OWL to utilise surplus water. It needs to be acknowledged in writing that OWL does not have to hold shares. ECan have indicated there would be no issues transferring the Two Penny Farm consent.

Mr McCormick mentioned that he heard that Mr Scott has the Collett property for sale. If the re-negotiated agreement was a personal agreement between OWL and Mr Scott, then do we assume that the contract cannot be transferred to a potential new owner? It was agreed to seek advice from Mr Andrew Leete at GTR Law on this.

Mr Reid asked why LPIC have to be involved. Mrs Hyslop noted her conflict and replied that LPIC are only involved because they are the only ones who can take water after the measure point at Saleyards Bridge. Mrs Hyslop further noted that if the Collett property genuinely does not require LPIC then it is only fair that they be removed from all involvement. Mr McCormick provided a diagram on the whiteboard to explain how the recording of surplus water would work under agreement with LPIC - they are involved predominantly from a water accounting aspect rather than a direct operational aspect - Colletts water is not ordered, but it is accounted for in LPIC's water order so that the 'green line' representing the minimum flow requirement at Saleyards Bridge is not increased. Mr Reid commented that he supports the agreement subject to an exit clause for the 25% revenue share.

Mr McCormick recommended to the Board that we engage with ECan and seek the transfer of the Two Penny Farm consent to OWL and that the requirement to hold shares is revoked. It was further recommended that the original agreement be renegotiated to attempt to remove the acquisition of a parcel of land by OWL - Aqualinc clearly indicated in their strategic storage options paper that the Colletts block is the least favourable site for storage.

The endorsement of the Board was sought for the proposal accepted by LPIC, as outlined in a paper provided, for the use of the Butlers Road intake to effectively swap the surplus water take point, on the basis of a 25% revenue share.

The sub-group involved consists of Mr McCormick, Mr O'Sullivan, Mrs Hyslop and Mr Reid.

It was **Resolved** that Mr McCormick move forward with the above recommendations, with a requirement to confirming the need for LPIC's involvement and an exit clause in the agreement. This was moved by Mr Howey and seconded by Mr Gormack. The motion was carried. Mr Howey noted his conflict as a Director of LPIC.

Action Point: Mr McCormick

LEGALLY PRIVILEGED

Chairman

Date

Supplementary Report

Legally Privileged

Water for Colletts Block

There has been a frustrating lack of progress with this work this month.

After meeting with ECan on 19th July to discuss the proposed approach whereby OWL will take over the consent and operate it without shares, I undertook to get a legal opinion whether this approach is considered consistent with the ORRP – or at least would not ‘offend’ the Plan. I have received this opinion and after one revision with GTR have forwarded to ECan on 9th August. I had forwarded a summary of the July meeting on the 5th August.

I have sought written acknowledgement from ECan on the discussions held at the July 19th meeting, as summarized in my 5th August letter, which covered:

- i. OWL’s right to access surplus water,
- ii. the proposed approach with the Two Penny consent (which has now been supported with the legal opinion provided 9th August)
- iii. preliminary discussions on the change of the Saleyards Bridge flow condition to a rolling 24 hour basis

I contacted ECan (Zella Smith) on Monday 12th to ask when a response could be expected and was advised that it should be within the next two days (14th August). I had not received anything by the end of the week and followed up by email the following Monday and again by telephone on Tuesday and have received no response to those enquiries (Thu).

Peter Scott has been enquiring on progress on a regular basis and I have been keeping him informed if there is any update warranted.

In response to an update message I had sent to Peter Scott where I suggested that discussions on the new supply agreement could be done in parallel to the consent process, he suggested that the initial discussions ought be between Andrew Leete and Andrew Butler (Russell McVeagh). I have discussed this with Andrew Leete and he is preparing an initial scoping/bullet list of key points for my review.

Financial Statements

July 2013

Profit & Loss
Opuha Water Limited
For the month ended 31 July 2013

| | Actual | Budget | Var NZD | Var % | YTD Actual | YTD Budget | Var NZD | Var % |
|--|------------------|------------------|------------------|-------------|------------------|------------------|------------------|-------------|
| Income | | | | | | | | |
| Generation Sales | | | | | | | | |
| Electricity Generation Sales | \$214,154 | \$68,176 | \$145,978 | 214% | \$214,154 | \$68,176 | \$145,978 | 214% |
| Total Generation Sales | \$214,154 | \$68,176 | \$145,978 | 214% | \$214,154 | \$68,176 | \$145,978 | 214% |
| Scheme Management Fees | | | | | | | | |
| Management Fees - Kakahu Irrigation Ltd | \$2,625 | \$2,625 | \$0 | 0% | \$2,625 | \$2,625 | \$0 | 0% |
| Management Fees - Levels Plain Irrigation Ltd | \$4,812 | \$4,812 | \$0 | 0% | \$4,812 | \$4,812 | \$0 | 0% |
| Management Fees - Totara Valley Irrigation Ltd | \$1,050 | \$1,050 | \$0 | 0% | \$1,050 | \$1,050 | \$0 | 0% |
| Total Scheme Management Fees | \$8,487 | \$8,487 | \$0 | 0% | \$8,487 | \$8,487 | \$0 | 0% |
| Totara Valley & Sutherlands | | | | | | | | |
| Scheme Charges - Totara Valley Irrigation Ltd | \$3,460 | \$3,429 | \$31 | 1% | \$3,460 | \$3,429 | \$31 | 1% |
| Sutherlands Water Supply & Capacity Charges | \$18,632 | \$18,632 | \$0 | 0% | \$18,632 | \$18,632 | \$0 | 0% |
| Total Totara Valley & Sutherlands | \$22,093 | \$22,061 | \$32 | 0% | \$22,093 | \$22,061 | \$32 | 0% |
| Water & Operation Revenue | | | | | | | | |
| Less - Direct Debit Discount | -\$8,091 | -\$8,200 | \$109 | 1% | -\$8,091 | -\$8,200 | \$109 | 1% |
| Water Supply Revenue | \$262,720 | \$262,764 | -\$44 | 0% | \$262,720 | \$262,764 | -\$44 | 0% |
| Total Water & Operation Revenue | \$254,629 | \$254,564 | \$65 | 0% | \$254,629 | \$254,564 | \$65 | 0% |
| Water Abstraction Charges | | | | | | | | |
| TDC Additional Water Charges | \$7,599 | \$7,615 | -\$16 | 0% | \$7,599 | \$7,615 | -\$16 | 0% |
| TDC Water Abstraction Charges | \$19,130 | \$19,167 | -\$37 | 0% | \$19,130 | \$19,167 | -\$37 | 0% |
| Total Water Abstraction Charges | \$26,729 | \$26,782 | -\$53 | 0% | \$26,729 | \$26,782 | -\$53 | 0% |
| Total Operating Income | \$526,092 | \$380,070 | \$146,022 | 38% | \$526,092 | \$380,070 | \$146,022 | 38% |
| Plus Other Income | | | | | | | | |
| Sundry Income | \$0 | \$500 | -\$500 | -100% | \$0 | \$500 | -\$500 | -100% |
| Interest Received | | | | | | | | |
| Interest Received - ANZ Bank | \$1,196 | \$659 | \$537 | 81% | \$1,196 | \$659 | \$537 | 81% |
| Interest Received - Debtor Late Payments | \$214 | \$0 | \$214 | | \$214 | \$0 | \$214 | |
| Total Interest Received | \$1,410 | \$659 | \$751 | 114% | \$1,410 | \$659 | \$751 | 114% |
| Total Other Income | \$1,410 | \$1,159 | \$251 | 22% | \$1,410 | \$1,159 | \$251 | 22% |
| TOTAL INCOME | \$527,503 | \$381,229 | \$146,274 | 38% | \$527,503 | \$381,229 | \$146,274 | 38% |
| Less Operating Expenses | | | | | | | | |
| Administration Expenses | | | | | | | | |
| Accountancy & Secretarial Services | \$0 | \$200 | -\$200 | -100% | \$0 | \$200 | -\$200 | -100% |
| Audit Fees | \$916 | \$916 | \$0 | 0% | \$916 | \$916 | \$0 | 0% |
| Commission | \$4,167 | \$0 | \$4,167 | | \$4,167 | \$0 | \$4,167 | |
| Computer Services & IT Support | \$225 | \$810 | -\$585 | -72% | \$225 | \$810 | -\$585 | -72% |
| Conferences, Seminars & Training | \$2,500 | \$8,666 | -\$6,166 | -71% | \$2,500 | \$8,666 | -\$6,166 | -71% |
| Consultancy Fees | \$3,726 | \$4,580 | -\$854 | -19% | \$3,726 | \$4,580 | -\$854 | -19% |
| Directors Fees | \$7,500 | \$7,500 | \$0 | 0% | \$7,500 | \$7,500 | \$0 | 0% |
| General Expenses | \$162 | \$200 | -\$38 | -19% | \$162 | \$200 | -\$38 | -19% |
| Hydrology & Water Use Studies (ASM) | \$7,711 | \$8,083 | -\$372 | -5% | \$7,711 | \$8,083 | -\$372 | -5% |
| Internet & Website Charges | \$22 | \$400 | -\$378 | -95% | \$22 | \$400 | -\$378 | -95% |
| Legal Fees - Deductible | \$0 | \$20,000 | -\$20,000 | -100% | \$0 | \$20,000 | -\$20,000 | -100% |
| Management and Strategic Projects | \$0 | \$3,333 | -\$3,333 | -100% | \$0 | \$3,333 | -\$3,333 | -100% |
| Meeting Expenses | \$247 | \$200 | \$47 | 23% | \$247 | \$200 | \$47 | 23% |
| Photocopier Rental | \$120 | \$120 | \$0 | 0% | \$120 | \$120 | \$0 | 0% |
| Postages | \$0 | \$125 | -\$125 | -100% | \$0 | \$125 | -\$125 | -100% |
| Rent - Christchurch Office | \$325 | \$350 | -\$25 | -7% | \$325 | \$350 | -\$25 | -7% |
| Rent - Lodge Accomodation | \$433 | \$435 | -\$2 | 0% | \$433 | \$435 | -\$2 | 0% |
| Security | \$110 | \$45 | \$65 | 145% | \$110 | \$45 | \$65 | 145% |
| Software & Licensing Fees | \$29 | \$250 | -\$221 | -89% | \$29 | \$250 | -\$221 | -89% |
| Stationery and Printing | \$958 | \$750 | \$208 | 28% | \$958 | \$750 | \$208 | 28% |
| Subscriptions - Irrigation NZ | \$4,800 | \$4,800 | \$0 | 0% | \$4,800 | \$4,800 | \$0 | 0% |
| Subscriptions - Other | \$25 | \$166 | -\$141 | -85% | \$25 | \$166 | -\$141 | -85% |
| Telephone and Tolls | \$1,239 | \$1,200 | \$39 | 3% | \$1,239 | \$1,200 | \$39 | 3% |
| Travel and Accomodation - National | \$260 | \$250 | \$10 | 4% | \$260 | \$250 | \$10 | 4% |
| Total Administration Expenses | \$35,473 | \$63,379 | -\$27,906 | -44% | \$35,473 | \$63,379 | -\$27,906 | -44% |

Profit & Loss
Opuha Water Limited
For the month ended 31 July 2013

| | Actual | Budget | Var NZD | Var % | YTD Actual | YTD Budget | Var NZD | Var % |
|---|------------------|------------------|------------------|--------------|------------------|------------------|------------------|--------------|
| Direct Operating Expenses | | | | | | | | |
| Accident Compensation Levies | \$0 | \$800 | -\$800 | -100% | \$0 | \$800 | -\$800 | -100% |
| Alpine - Avoided Cost of Transmission Rebates | -\$13,423 | -\$13,170 | -\$253 | -2% | -\$13,423 | -\$13,170 | -\$253 | -2% |
| Alpine Distribution - Electricity Use of System Costs | \$13,844 | \$13,525 | \$319 | 2% | \$13,844 | \$13,525 | \$319 | 2% |
| Electricity, Light & Heat | \$1,290 | \$1,500 | -\$210 | -14% | \$1,290 | \$1,500 | -\$210 | -14% |
| Freight and Cartage | \$0 | \$100 | -\$100 | -100% | \$0 | \$100 | -\$100 | -100% |
| Health & Safety | \$0 | \$150 | -\$150 | -100% | \$0 | \$150 | -\$150 | -100% |
| Insurance - Dam, BI & Assets | \$27,830 | \$33,875 | -\$6,045 | -18% | \$27,830 | \$33,875 | -\$6,045 | -18% |
| Laundry and Cleaning | \$75 | \$100 | -\$25 | -25% | \$75 | \$100 | -\$25 | -25% |
| Monitoring Charges | \$2,035 | \$2,500 | -\$465 | -19% | \$2,035 | \$2,500 | -\$465 | -19% |
| Plant and Equipment Hire | \$1,485 | \$120 | \$1,365 | 1138% | \$1,485 | \$120 | \$1,365 | 1138% |
| Power Station Operations Management Fee | \$23,062 | \$23,421 | -\$359 | -2% | \$23,062 | \$23,421 | -\$359 | -2% |
| Protective Clothing | \$0 | \$150 | -\$150 | -100% | \$0 | \$150 | -\$150 | -100% |
| Resource Consent Monitoring & Compliance | \$1,495 | \$500 | \$995 | 199% | \$1,495 | \$500 | \$995 | 199% |
| Site Inspection Costs | \$2,700 | \$2,133 | \$567 | 27% | \$2,700 | \$2,133 | \$567 | 27% |
| Sutherlands Electricity Charges | \$73 | \$320 | -\$247 | -77% | \$73 | \$320 | -\$247 | -77% |
| Water Measurement & Telemetry Management | \$5,527 | \$5,550 | -\$23 | 0% | \$5,527 | \$5,550 | -\$23 | 0% |
| Water Measurement, Consent & Compliance Repairs & Maintenance | \$2,275 | \$1,000 | \$1,275 | 128% | \$2,275 | \$1,000 | \$1,275 | 128% |
| Weed and Pest Control | \$0 | \$475 | -\$475 | -100% | \$0 | \$475 | -\$475 | -100% |
| Motor Vehicle Expenses | | | | | | | | |
| Motor Vehicle Expenses - Fuel and Oil | \$2,372 | \$2,200 | \$172 | 8% | \$2,372 | \$2,200 | \$172 | 8% |
| Motor Vehicle Expenses - Insurance | \$246 | \$0 | \$246 | | \$246 | \$0 | \$246 | |
| Motor Vehicle Expenses - Registration, Licenses & KM's | \$2,373 | \$800 | \$1,573 | 197% | \$2,373 | \$800 | \$1,573 | 197% |
| Motor Vehicle Expenses - Repairs and Maintenance | \$1,407 | \$1,500 | -\$93 | -6% | \$1,407 | \$1,500 | -\$93 | -6% |
| Total Motor Vehicle Expenses | \$6,398 | \$4,500 | \$1,898 | 42% | \$6,398 | \$4,500 | \$1,898 | 42% |
| Repairs and Maintenance | | | | | | | | |
| Low Value Assets (under \$500) | \$0 | \$250 | -\$250 | -100% | \$0 | \$250 | -\$250 | -100% |
| Property Costs - Opuha House | \$104 | \$250 | -\$146 | -58% | \$104 | \$250 | -\$146 | -58% |
| Repairs & Maintenance - Dam & Power Station | \$4,346 | \$7,500 | -\$3,154 | -42% | \$4,346 | \$7,500 | -\$3,154 | -42% |
| Repairs & Maintenance - Downstream Weir | \$12,553 | \$1,000 | \$11,553 | 1155% | \$12,553 | \$1,000 | \$11,553 | 1155% |
| Repairs & Maintenance - Plant & Equipment | \$1,816 | \$750 | \$1,066 | 142% | \$1,816 | \$750 | \$1,066 | 142% |
| Repairs & Maintenance - TV Pond/Sutherlands | \$355 | \$250 | \$105 | 42% | \$355 | \$250 | \$105 | 42% |
| Total Repairs and Maintenance | \$19,175 | \$10,000 | \$9,175 | 92% | \$19,175 | \$10,000 | \$9,175 | 92% |
| Wages, Salaries & Allowances | | | | | | | | |
| Employee Leave Accrued Entitlements | \$1,431 | \$0 | \$1,431 | | \$1,431 | \$0 | \$1,431 | |
| Employer Superannuation Contribution Tax | \$216 | \$0 | \$216 | | \$216 | \$0 | \$216 | |
| KiwiSaver Employer Contributions | \$593 | \$1,231 | -\$638 | -52% | \$593 | \$1,231 | -\$638 | -52% |
| Wages, Salaries & Allowances - Casual Employees | \$171 | \$0 | \$171 | | \$171 | \$0 | \$171 | |
| Wages, Salaries & Allowances - CEO Management | \$16,229 | \$0 | \$16,229 | | \$16,229 | \$0 | \$16,229 | |
| Wages, Salaries & Allowances - Operations & Admin | \$17,718 | \$41,048 | -\$23,330 | -57% | \$17,718 | \$41,048 | -\$23,330 | -57% |
| Total Wages, Salaries & Allowances | \$36,358 | \$42,279 | -\$5,921 | -14% | \$36,358 | \$42,279 | -\$5,921 | -14% |
| Total Direct Operating Expenses | \$130,198 | \$129,828 | \$370 | 0% | \$130,198 | \$129,828 | \$370 | 0% |
| Finance Expenses | | | | | | | | |
| Bank Fees and Charges | \$85 | \$80 | \$5 | 6% | \$85 | \$80 | \$5 | 6% |
| Interest - ANZ Bank - \$26m Term Loan | \$190,287 | \$190,362 | -\$75 | 0% | \$190,287 | \$190,362 | -\$75 | 0% |
| Interest - Hunter Premium Funding | \$0 | \$1,500 | -\$1,500 | -100% | \$0 | \$1,500 | -\$1,500 | -100% |
| Total Finance Expenses | \$190,372 | \$191,942 | -\$1,570 | -1% | \$190,372 | \$191,942 | -\$1,570 | -1% |
| Total Operating Expenses | \$356,043 | \$385,149 | -\$29,106 | -8% | \$356,043 | \$385,149 | -\$29,106 | -8% |
| Non-Operating Expenses | | | | | | | | |
| Non-Deductible Expenses | | | | | | | | |
| Legal Fees - Non Deductible | \$11,190 | \$0 | \$11,190 | | \$11,190 | \$0 | \$11,190 | |
| Total Non-Deductible Expenses | \$11,190 | \$0 | \$11,190 | | \$11,190 | \$0 | \$11,190 | |
| Total Non-Operating Expenses | \$11,190 | \$0 | \$11,190 | | \$11,190 | \$0 | \$11,190 | |
| TOTAL EXPENSES | \$367,233 | \$385,149 | -\$17,916 | -5% | \$367,233 | \$385,149 | -\$17,916 | -5% |
| Operating Profit | \$160,269 | -\$3,920 | \$164,189 | 4189% | \$160,269 | -\$3,920 | \$164,189 | 4189% |

Profit & Loss
Opuha Water Limited
For the month ended 31 July 2013

| | Actual | Budget | Var NZD | Var % | YTD Actual | YTD Budget | Var NZD | Var % |
|---|-----------------|------------------|------------------|-------------|-----------------|------------------|------------------|-------------|
| Depreciation | | | | | | | | |
| Depreciation - Buildings | \$225 | \$150 | \$75 | 50% | \$225 | \$150 | \$75 | 50% |
| Depreciation - Dam and Power Station | \$62,410 | \$65,000 | -\$2,590 | -4% | \$62,410 | \$65,000 | -\$2,590 | -4% |
| Depreciation - Motor Vehicles | \$1,953 | \$2,700 | -\$747 | -28% | \$1,953 | \$2,700 | -\$747 | -28% |
| Depreciation - Office Equipment | \$1,046 | \$600 | \$446 | 74% | \$1,046 | \$600 | \$446 | 74% |
| Depreciation - Plant and Equipment | \$369 | \$400 | -\$31 | -8% | \$369 | \$400 | -\$31 | -8% |
| Depreciation - Sutherlands Pipeline | \$6,363 | \$7,000 | -\$637 | -9% | \$6,363 | \$7,000 | -\$637 | -9% |
| Depreciation - Totara Valley Storage Pond | \$2,163 | \$2,200 | -\$37 | -2% | \$2,163 | \$2,200 | -\$37 | -2% |
| Total Depreciation | \$74,529 | \$78,050 | -\$3,521 | -5% | \$74,529 | \$78,050 | -\$3,521 | -5% |
| | | | | | | | | |
| Net Profit after Depreciation | \$85,740 | -\$81,970 | \$167,710 | 205% | \$85,740 | -\$81,970 | \$167,710 | 205% |

Profit & Loss
Opuha Water Limited
July 2013 to June 2014

| Income | Jul-13 Actual | Aug-13 Budget | Sep-13 Budget | Oct-13 Budget | Nov-13 Budget | Dec-13 Budget | Jan-14 Budget | Feb-14 Budget | Mar-14 Budget | Apr-14 Budget | May-14 Budget | Jun-14 Budget | Total |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| Generation Sales | | | | | | | | | | | | | |
| Electricity Generation Sales | \$214,154 | \$163,790 | \$182,638 | \$146,379 | \$177,029 | \$139,677 | \$138,835 | \$91,705 | \$253,886 | \$185,912 | \$157,468 | \$165,625 | \$2,017,098 |
| Total Generation Sales | \$214,154 | \$163,790 | \$182,638 | \$146,379 | \$177,029 | \$139,677 | \$138,835 | \$91,705 | \$253,886 | \$185,912 | \$157,468 | \$165,625 | \$2,017,098 |
| Scheme Management Fees | | | | | | | | | | | | | |
| Management Fees - Kakahu Irrigation Ltd | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$2,625 | \$31,500 |
| Management Fees - Levels Plain Irrigation Ltd | \$4,812 | \$4,812 | \$4,812 | \$4,812 | \$4,813 | \$4,813 | \$4,813 | \$4,813 | \$4,813 | \$4,813 | \$4,813 | \$4,813 | \$57,752 |
| Management Fees - Totara Valley Irrigation Ltd | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$1,050 | \$12,600 |
| Total Scheme Management Fees | \$8,487 | \$8,487 | \$8,487 | \$8,487 | \$8,488 | \$101,852 |
| Totara Valley & Sutherlands | | | | | | | | | | | | | |
| Scheme Charges - Totara Valley Irrigation Ltd | \$3,460 | \$3,429 | \$3,429 | \$3,429 | \$3,429 | \$3,429 | \$3,430 | \$3,430 | \$3,430 | \$3,430 | \$3,430 | \$3,430 | \$41,185 |
| Sutherlands Water Supply & Capacity Charges | \$18,632 | \$18,632 | \$18,632 | \$18,632 | \$18,632 | \$18,632 | \$18,632 | \$18,632 | \$18,633 | \$18,633 | \$18,633 | \$18,633 | \$223,588 |
| Total Totara Valley & Sutherlands | \$22,093 | \$22,061 | \$22,061 | \$22,061 | \$22,061 | \$22,061 | \$22,062 | \$22,062 | \$22,063 | \$22,063 | \$22,063 | \$22,063 | \$264,774 |
| Water & Operation Revenue | | | | | | | | | | | | | |
| Less - Direct Debit Discount | -\$8,091 | -\$8,200 | -\$8,200 | -\$8,200 | -\$8,200 | -\$8,200 | -\$8,200 | -\$8,200 | -\$8,200 | -\$8,200 | -\$8,200 | -\$8,200 | -\$98,291 |
| Water Supply Revenue | \$262,720 | \$262,764 | \$262,764 | \$262,764 | \$262,764 | \$262,764 | \$262,764 | \$262,764 | \$262,764 | \$262,764 | \$262,764 | \$262,764 | \$3,153,124 |
| Total Water & Operation Revenue | \$254,629 | \$254,564 | \$3,054,833 |
| Water Abstraction Charges | | | | | | | | | | | | | |
| TDC Additional Water Charges | \$7,599 | \$7,615 | \$7,615 | \$7,615 | \$7,615 | \$7,614 | \$7,614 | \$7,614 | \$7,614 | \$7,614 | \$7,614 | \$7,614 | \$91,357 |
| TDC Water Abstraction Charges | \$19,130 | \$19,167 | \$19,168 | \$19,168 | \$19,168 | \$19,168 | \$19,168 | \$19,168 | \$19,168 | \$19,168 | \$19,168 | \$19,168 | \$229,977 |
| Total Water Abstraction Charges | \$26,729 | \$26,782 | \$26,783 | \$26,783 | \$26,783 | \$26,782 | \$321,334 |
| Total Operating Income | \$526,092 | \$475,684 | \$494,533 | \$458,274 | \$488,925 | \$451,572 | \$450,731 | \$403,601 | \$565,783 | \$497,809 | \$469,365 | \$477,522 | \$5,759,891 |
| Plus Other Income | | | | | | | | | | | | | |
| Electricity Levy Rebates Received | \$0 | \$0 | \$0 | \$0 | \$500 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$500 |
| Rebate - CRT Society Limited | \$0 | \$450 | \$450 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$900 |
| Sundry Income | \$0 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$5,500 |
| Dividends Received | | | | | | | | | | | | | |
| Dividends Received - LineTrust SC - Alpine | \$0 | \$0 | \$0 | \$0 | \$0 | \$30,000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$30,000 |
| Dividends Received - LineTrust SC - Contact | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$420 | \$0 | \$0 | \$0 | \$0 | \$0 | \$420 |
| Dividends Received - LineTrust SC - Meridian | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$400 | \$0 | \$0 | \$0 | \$0 | \$400 |
| Total Dividends Received | \$0 | \$0 | \$0 | \$0 | \$0 | \$30,000 | \$420 | \$400 | \$0 | \$0 | \$0 | \$0 | \$30,820 |
| Interest Received | | | | | | | | | | | | | |
| Interest Received - ANZ Bank | \$1,196 | \$707 | \$832 | \$901 | \$1,000 | \$1,084 | \$1,153 | \$1,207 | \$1,374 | \$1,488 | \$1,580 | \$1,650 | \$14,172 |
| Interest Received - Debtor Late Payments | \$214 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$214 |
| Total Interest Received | \$1,410 | \$707 | \$832 | \$901 | \$1,000 | \$1,084 | \$1,153 | \$1,207 | \$1,374 | \$1,488 | \$1,580 | \$1,650 | \$14,386 |
| Total Other Income | \$1,410 | \$1,657 | \$1,782 | \$1,401 | \$2,000 | \$31,584 | \$2,073 | \$2,107 | \$1,874 | \$1,988 | \$2,080 | \$2,150 | \$52,106 |

Profit & Loss
Opuha Water Limited
July 2013 to June 2014

| | Jul-13 Actual | Aug-13 Budget | Sep-13 Budget | Oct-13 Budget | Nov-13 Budget | Dec-13 Budget | Jan-14 Budget | Feb-14 Budget | Mar-14 Budget | Apr-14 Budget | May-14 Budget | Jun-14 Budget | Total |
|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| TOTAL INCOME | \$527,503 | \$477,341 | \$496,315 | \$459,675 | \$490,925 | \$483,156 | \$452,804 | \$405,708 | \$567,657 | \$499,797 | \$471,445 | \$479,672 | \$5,811,998 |
| Less Operating Expenses | | | | | | | | | | | | | |
| Administration Expenses | | | | | | | | | | | | | |
| Accountancy & Secretarial Services | \$0 | \$200 | \$5,000 | \$5,600 | \$2,200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$14,400 |
| Audit Fees | \$916 | \$916 | \$916 | \$1,567 | \$1,667 | \$916 | \$917 | \$917 | \$917 | \$917 | \$917 | \$917 | \$12,400 |
| Commission | \$4,167 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,167 |
| Computer Services & IT Support | \$225 | \$810 | \$810 | \$810 | \$810 | \$810 | \$810 | \$810 | \$810 | \$810 | \$810 | \$810 | \$9,135 |
| Conferences, Seminars & Training | \$2,500 | \$666 | \$4,667 | \$666 | \$666 | \$667 | \$667 | \$667 | \$667 | \$667 | \$667 | \$667 | \$13,834 |
| Consultancy Fees | \$3,726 | \$4,580 | \$4,580 | \$4,580 | \$4,580 | \$4,580 | \$4,580 | \$4,580 | \$4,580 | \$4,580 | \$4,600 | \$4,600 | \$54,146 |
| Directors Fees | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$90,000 |
| Entertainment - Deductible | \$0 | \$0 | \$0 | \$0 | \$0 | \$800 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$800 |
| General Expenses | \$162 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$2,362 |
| Hydrology & Water Use Studies (ASM) | \$7,711 | \$8,083 | \$8,083 | \$8,083 | \$8,083 | \$8,083 | \$2,083 | \$2,083 | \$2,084 | \$2,084 | \$2,084 | \$2,084 | \$60,628 |
| Internet & Website Charges | \$22 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$4,422 |
| Legal Fees - Deductible | \$0 | \$25,000 | \$25,000 | \$25,000 | \$25,000 | \$15,000 | \$15,000 | \$10,000 | \$1,500 | \$1,500 | \$1,000 | \$1,000 | \$145,000 |
| Management and Strategic Projects | \$0 | \$3,333 | \$3,333 | \$3,333 | \$3,333 | \$3,333 | \$3,333 | \$3,333 | \$3,334 | \$3,334 | \$3,334 | \$3,334 | \$36,667 |
| Meeting Expenses | \$247 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$200 | \$2,447 |
| Photocopier Rental | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$1,440 |
| Postages | \$0 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$125 | \$1,375 |
| Rent - Christchurch Office | \$325 | \$350 | \$350 | \$350 | \$350 | \$350 | \$350 | \$350 | \$350 | \$350 | \$350 | \$350 | \$4,175 |
| Rent - Lodge Accomodation | \$433 | \$435 | \$435 | \$435 | \$435 | \$435 | \$435 | \$435 | \$435 | \$435 | \$435 | \$435 | \$5,218 |
| Security | \$110 | \$45 | \$45 | \$45 | \$45 | \$45 | \$45 | \$45 | \$45 | \$45 | \$45 | \$45 | \$605 |
| Software & Licensing Fees | \$29 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$270 | \$2,799 |
| Stationery and Printing | \$958 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$9,208 |
| Subscriptions - Irrigation NZ | \$4,800 | \$0 | \$0 | \$4,800 | \$0 | \$0 | \$4,800 | \$0 | \$0 | \$4,800 | \$0 | \$0 | \$19,200 |
| Subscriptions - Other | \$25 | \$166 | \$166 | \$166 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$167 | \$1,859 |
| Telephone and Tolls | \$1,239 | \$1,200 | \$1,200 | \$1,200 | \$1,200 | \$1,200 | \$1,200 | \$1,200 | \$1,200 | \$1,200 | \$1,200 | \$1,200 | \$14,439 |
| Travel and Accomodation - National | \$260 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$3,010 |
| Total Administration Expenses | \$35,473 | \$55,579 | \$64,380 | \$66,430 | \$58,331 | \$46,381 | \$44,382 | \$34,582 | \$26,084 | \$30,884 | \$25,604 | \$25,624 | \$513,734 |
| Direct Operating Expenses | | | | | | | | | | | | | |
| Accident Compensation Levies | \$0 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$8,800 |
| Alpine - Avoided Cost of Transmission Rebates | -\$13,423 | -\$13,170 | -\$13,170 | -\$13,170 | -\$13,170 | -\$13,170 | -\$13,170 | -\$13,170 | -\$13,170 | -\$13,170 | -\$13,170 | -\$13,170 | -\$158,293 |
| Alpine Distribution - Electricity Use of System Costs | \$13,844 | \$13,525 | \$13,525 | \$13,795 | \$13,795 | \$13,795 | \$13,795 | \$13,796 | \$13,796 | \$13,796 | \$13,796 | \$13,796 | \$165,054 |
| Electricity, Light & Heat | \$1,290 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$17,790 |
| Freight and Cartage | \$0 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$1,100 |
| Health & Safety | \$0 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$1,650 |
| Inspection & Survey Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,000 | \$14,000 | \$11,000 | \$0 | \$29,000 |
| Insurance - Dam, BI & Assets | \$27,830 | \$33,875 | \$33,875 | \$33,875 | \$33,875 | \$33,875 | \$33,875 | \$33,875 | \$33,875 | \$33,875 | \$33,875 | \$33,875 | \$400,455 |
| Laundry and Cleaning | \$75 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$100 | \$1,175 |
| Ministry of Economic Development Levies | \$0 | \$0 | \$484 | \$0 | \$0 | \$820 | \$0 | \$0 | \$710 | \$0 | \$0 | \$551 | \$2,565 |
| Monitoring Charges | \$2,035 | \$2,500 | \$2,500 | \$2,500 | \$2,500 | \$2,500 | \$2,500 | \$2,500 | \$2,500 | \$2,500 | \$2,500 | \$2,500 | \$29,535 |

Profit & Loss
Opuha Water Limited
July 2013 to June 2014

| | Jul-13 Actual | Aug-13 Budget | Sep-13 Budget | Oct-13 Budget | Nov-13 Budget | Dec-13 Budget | Jan-14 Budget | Feb-14 Budget | Mar-14 Budget | Apr-14 Budget | May-14 Budget | Jun-14 Budget | Total |
|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------|
| Plant and Equipment Hire | \$1,485 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$120 | \$2,805 |
| Power Station Operations Management Fee | \$23,062 | \$23,421 | \$23,421 | \$23,640 | \$23,640 | \$23,640 | \$23,640 | \$23,640 | \$23,640 | \$23,640 | \$23,640 | \$23,640 | \$29,721 |
| Protective Clothing | \$0 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$1,650 |
| Rates - Environment Canterbury | \$0 | \$0 | \$2,675 | \$55 | \$0 | \$2,675 | \$0 | \$0 | \$2,675 | \$55 | \$0 | \$2,675 | \$10,810 |
| Rates - Mackenzie District Council | \$0 | \$0 | \$5,375 | \$0 | \$0 | \$5,375 | \$0 | \$0 | \$5,375 | \$0 | \$0 | \$5,375 | \$21,500 |
| Rates - Timaru District Council | \$0 | \$0 | \$365 | \$0 | \$0 | \$365 | \$0 | \$0 | \$365 | \$0 | \$0 | \$365 | \$1,460 |
| Resource Consent Monitoring & Compliance | \$1,495 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 | \$6,995 |
| Site Inspection Costs | \$2,700 | \$2,133 | \$2,133 | \$2,133 | \$2,133 | \$2,133 | \$2,133 | \$2,133 | \$2,134 | \$2,134 | \$2,134 | \$2,134 | \$26,167 |
| Sutherlands Electricity Charges | \$73 | \$320 | \$320 | \$320 | \$320 | \$320 | \$320 | \$320 | \$320 | \$320 | \$320 | \$320 | \$3,593 |
| Water Measurement & Telemetry Management | \$5,527 | \$5,550 | \$5,550 | \$5,550 | \$5,550 | \$6,100 | \$5,550 | \$5,550 | \$5,550 | \$5,550 | \$5,550 | \$5,550 | \$67,127 |
| Water Measurement, Consent & Compliance Repairs & Maintenance | \$2,275 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$13,275 |
| Weed and Pest Control | \$0 | \$475 | \$450 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$4,525 |
| Motor Vehicle Expenses | | | | | | | | | | | | | |
| Motor Vehicle Expenses - Fuel and Oil | \$2,372 | \$2,200 | \$2,300 | \$2,750 | \$2,750 | \$3,800 | \$3,300 | \$3,500 | \$3,000 | \$2,500 | \$2,500 | \$2,500 | \$33,472 |
| Motor Vehicle Expenses - Insurance | \$246 | \$0 | \$0 | \$600 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$846 |
| Motor Vehicle Expenses - Registration, Licenses & KM's | \$2,373 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$800 | \$11,173 |
| Motor Vehicle Expenses - Repairs and Maintenance | \$1,407 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$17,907 |
| Total Motor Vehicle Expenses | \$6,398 | \$4,500 | \$4,600 | \$5,650 | \$5,050 | \$6,100 | \$5,600 | \$5,800 | \$5,300 | \$4,800 | \$4,800 | \$4,800 | \$63,398 |
| Repairs and Maintenance | | | | | | | | | | | | | |
| Low Value Assets (under \$500) | \$0 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$2,750 |
| Property Costs - Opuha House | \$104 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$2,854 |
| Repairs & Maintenance - Dam & Power Station | \$4,346 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$7,500 | \$86,846 |
| Repairs & Maintenance - Downstream Weir | \$12,553 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$23,553 |
| Repairs & Maintenance - Plant & Equipment | \$1,816 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$750 | \$10,066 |
| Repairs & Maintenance - TV Pond/Sutherlands | \$355 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$250 | \$3,105 |
| Total Repairs and Maintenance | \$19,175 | \$10,000 | \$129,175 |
| Wages, Salaries & Allowances | | | | | | | | | | | | | |
| Employee Leave Accrued Entitlements | \$1,431 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,431 |
| Employer Superannuation Contribution Tax | \$216 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$216 |
| KiwiSaver Employer Contributions | \$593 | \$1,231 | \$1,231 | \$1,231 | \$1,231 | \$1,231 | \$1,231 | \$1,232 | \$1,232 | \$1,232 | \$1,232 | \$1,232 | \$14,139 |
| Wages, Salaries & Allowances - Casual Employees | \$171 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$171 |
| Wages, Salaries & Allowances - CEO Management | \$16,229 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,229 |
| Wages, Salaries & Allowances - Operations & Admin | \$17,718 | \$41,048 | \$41,048 | \$41,048 | \$41,048 | \$41,048 | \$41,048 | \$41,048 | \$41,048 | \$41,048 | \$41,049 | \$41,049 | \$469,248 |
| Total Wages, Salaries & Allowances | \$36,358 | \$42,279 | \$42,279 | \$42,279 | \$42,279 | \$42,279 | \$42,279 | \$42,280 | \$42,280 | \$42,280 | \$42,281 | \$42,281 | \$501,434 |
| Total Direct Operating Expenses | \$130,198 | \$129,828 | \$136,127 | \$131,392 | \$130,792 | \$138,952 | \$131,342 | \$131,544 | \$141,495 | \$144,545 | \$141,546 | \$142,918 | \$1,630,679 |
| Finance Expenses | | | | | | | | | | | | | |
| Bank Fees and Charges | \$85 | \$80 | \$80 | \$80 | \$80 | \$80 | \$80 | \$80 | \$80 | \$80 | \$80 | \$80 | \$965 |
| Interest - ANZ Bank - \$26m Term Loan | \$190,287 | \$190,362 | \$184,221 | \$190,362 | \$184,221 | \$190,362 | \$190,362 | \$171,940 | \$190,362 | \$184,222 | \$190,362 | \$184,222 | \$2,241,285 |

Profit & Loss
Opuha Water Limited
July 2013 to June 2014

| | Jul-13 Actual | Aug-13 Budget | Sep-13 Budget | Oct-13 Budget | Nov-13 Budget | Dec-13 Budget | Jan-14 Budget | Feb-14 Budget | Mar-14 Budget | Apr-14 Budget | May-14 Budget | Jun-14 Budget | Total |
|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| Interest - ANZ Bank - \$2m Flexi Facility | \$0 | \$323 | \$625 | \$968 | \$1,249 | \$1,614 | \$1,936 | \$2,041 | \$2,582 | \$2,811 | \$3,227 | \$5,075 | \$22,451 |
| Interest - Hunter Premium Funding | \$0 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$1,500 | \$0 | \$0 | \$1,500 | \$13,500 |
| Line of Credit Fee - \$2m Flexi Facility | \$0 | \$0 | \$600 | \$0 | \$0 | \$1,200 | \$0 | \$0 | \$1,800 | \$0 | \$0 | \$4,500 | \$8,100 |
| Total Finance Expenses | \$190,372 | \$192,265 | \$187,026 | \$192,910 | \$187,050 | \$194,756 | \$193,878 | \$175,561 | \$196,324 | \$187,113 | \$193,669 | \$195,377 | \$2,286,301 |
| Total Operating Expenses | \$356,043 | \$377,672 | \$390,208 | \$390,787 | \$376,173 | \$382,764 | \$369,602 | \$341,687 | \$366,578 | \$362,597 | \$360,819 | \$366,594 | \$4,441,524 |
| Non-Operating Expenses | | | | | | | | | | | | | |
| Non-Deductible Expenses | | | | | | | | | | | | | |
| Legal Fees - Non Deductible | \$11,190 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$11,190 |
| Total Non-Deductible Expenses | \$11,190 | \$0 | \$11,190 |
| Total Non-Operating Expenses | \$11,190 | \$0 | \$11,190 |
| TOTAL EXPENSES | \$367,233 | \$377,672 | \$390,208 | \$390,787 | \$376,173 | \$382,764 | \$369,602 | \$341,687 | \$366,578 | \$362,597 | \$360,819 | \$366,594 | \$4,452,714 |
| Operating Profit | \$160,269 | \$99,669 | \$106,107 | \$68,888 | \$114,752 | \$100,392 | \$83,202 | \$64,021 | \$201,079 | \$137,200 | \$110,626 | \$113,078 | \$1,359,283 |
| Depreciation | | | | | | | | | | | | | |
| Depreciation - Buildings | \$225 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$150 | \$1,875 |
| Depreciation - Dam and Power Station | \$62,410 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$777,410 |
| Depreciation - Motor Vehicles | \$1,953 | \$2,700 | \$2,700 | \$2,700 | \$2,700 | \$2,700 | \$2,700 | \$2,700 | \$2,700 | \$2,700 | \$2,700 | \$2,700 | \$31,653 |
| Depreciation - Office Equipment | \$1,046 | \$600 | \$600 | \$600 | \$600 | \$600 | \$600 | \$600 | \$600 | \$600 | \$600 | \$600 | \$7,646 |
| Depreciation - Plant and Equipment | \$369 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$400 | \$4,769 |
| Depreciation - Sutherlands Pipeline | \$6,363 | \$7,000 | \$7,000 | \$7,000 | \$7,000 | \$7,000 | \$7,000 | \$7,000 | \$7,000 | \$7,000 | \$7,000 | \$7,000 | \$83,363 |
| Depreciation - Totara Valley Storage Pond | \$2,163 | \$2,200 | \$2,200 | \$2,200 | \$2,200 | \$2,200 | \$2,200 | \$2,200 | \$2,200 | \$2,200 | \$2,200 | \$2,200 | \$26,363 |
| Total Depreciation | \$74,529 | \$78,050 | \$933,079 |
| Net Profit after Depreciation | \$85,740 | \$21,619 | \$28,057 | -\$9,162 | \$36,702 | \$22,342 | \$5,152 | -\$14,029 | \$123,029 | \$59,150 | \$32,576 | \$35,028 | \$426,204 |

Balance Sheet
Opuha Water Limited
As at 31 July 2013

| | 31 Jul 2013 | 30 Jun 2013 | 30 Jun 2012 |
|--|---------------------|---------------------|---------------------|
| ASSETS | | | |
| Current Assets | | | |
| Accounts Receivable | \$763,328 | \$723,585 | \$774,194 |
| Accrued Revenue | \$1,413 | \$0 | \$21,420 |
| Petty Cash - Opuha House | \$59 | \$99 | \$100 |
| Other Current Assets | | | |
| Preliminary DSW Enhancement Costs | \$123,227 | \$123,227 | \$20,400 |
| Prepaid Insurance | \$322,423 | \$354,666 | \$366,850 |
| Term Deposit - ANZ Bank (Maturity 02/05/2013 - 4.60% p.a.) | \$185,000 | \$185,000 | \$185,000 |
| Total Other Current Assets | \$630,650 | \$662,892 | \$572,250 |
| Taxation | | | |
| Dividend Withholding Tax (DWT) | \$0 | \$20 | \$0 |
| Income Tax Refunds Received | \$0 | -\$9,896 | \$0 |
| Resident Withholding Tax (RWT) | \$395 | \$6,852 | \$2,647 |
| Taxation Opening Balance | \$6,872 | \$9,896 | \$7,248 |
| Total Taxation | \$7,267 | \$6,872 | \$9,896 |
| Total Current Assets | \$1,402,716 | \$1,393,449 | \$1,377,860 |
| Bank | | | |
| ANZ Bank - Call Account | \$0 | \$0 | \$236,928 |
| ANZ Bank - Cheque Account | \$240,465 | \$27,567 | \$309,359 |
| ANZ Bank -Premium Call Account | \$590,718 | \$625,806 | \$0 |
| Total Bank | \$831,183 | \$653,373 | \$546,287 |
| Fixed Assets | | | |
| Dam Mechanical | | | |
| Accumulated Depreciation - Dam Mechanical | -\$120,261 | -\$118,877 | -\$101,882 |
| Dam Mechanical - at Cost | \$513,487 | \$513,487 | \$510,658 |
| Revaluation of Dam Mechanical - Tonkin & Taylor (Apr 2007) | \$293,996 | \$293,996 | \$293,996 |
| Revaluation of Dam Mechanical - Tonkin & Taylor (Jun 2010) | \$78,280 | \$78,280 | \$78,280 |
| Total Dam Mechanical | \$765,502 | \$766,886 | \$781,052 |
| Dam Non Mechanical | | | |
| Accumulated Depreciation - Dam Non Mechanical | -\$2,851,083 | -\$2,811,265 | -\$2,312,862 |
| Dam Non Mechanical - at Cost | \$20,689,577 | \$20,689,577 | \$20,670,365 |
| Revaluation of Dam Non Mechanical - Tonkin & Taylor (Apr 2007) | \$12,340,982 | \$12,340,982 | \$12,340,982 |
| Revaluation of Dam Non Mechanical - Tonkin & Taylor (Jun 2010) | \$3,285,928 | \$3,285,928 | \$3,285,928 |
| Total Dam Non Mechanical | \$33,465,405 | \$33,505,223 | \$33,984,413 |
| Development & Storage Ponds | | | |
| Accumulated Depreciation - Sutherlands Pipeline | -\$175,202 | -\$168,839 | -\$84,315 |
| Accumulated Depreciation - Totara Valley Pond | -\$56,373 | -\$54,210 | -\$26,724 |
| Sutherlands Pipeline - at Cost | \$1,139,309 | \$1,139,309 | \$1,139,309 |
| Totara Valley Storage Pond - at Cost | \$857,251 | \$857,251 | \$854,139 |
| Total Development & Storage Ponds | \$1,764,985 | \$1,773,511 | \$1,882,409 |
| Land and Buildings | | | |
| Accumulated Depreciation - Buildings | -\$38,380 | -\$38,155 | -\$36,272 |
| Land and Buildings - at Cost | \$214,903 | \$214,903 | \$204,565 |
| Revaluation of Land & Buildings to Government Valuation (Jun 2010) | -\$25,455 | -\$25,455 | -\$25,455 |
| Revaluation of Land & Buildings to Government Valuation (Jun 2012) | \$20,587 | \$20,587 | \$20,587 |
| Total Land and Buildings | \$171,655 | \$171,880 | \$163,425 |
| Motor Vehicles | | | |
| Accumulated Depreciation - Motor Vehicles | -\$118,402 | -\$116,448 | -\$89,851 |
| Motor Vehicles - at Cost | \$190,596 | \$190,596 | \$159,984 |
| Total Motor Vehicles | \$72,194 | \$74,148 | \$70,133 |

Balance Sheet
Opuha Water Limited
As at 31 July 2013

| ASSETS (continued) | 31 Jul 2013 | 30 Jun 2013 | 30 Jun 2012 |
|--|---------------------|---------------------|---------------------|
| Office Equipment & Furniture | | | |
| Accumulated Depreciation - Office Equipment | -\$39,178 | -\$38,132 | -\$29,646 |
| Office Equipment - at Cost | \$85,977 | \$75,177 | \$54,344 |
| Total Office Equipment & Furniture | \$46,799 | \$37,044 | \$24,698 |
| Plant and Equipment | | | |
| Accumulated Depreciation - Plant and Equipment | -\$25,254 | -\$24,885 | -\$19,961 |
| Plant and Equipment - at Cost | \$56,319 | \$56,319 | \$52,449 |
| Total Plant and Equipment | \$31,065 | \$31,434 | \$32,488 |
| Power Station Mechanical | | | |
| Accumulated Depreciation - Power Station Mechanical | -\$1,045,701 | -\$1,034,053 | -\$885,386 |
| Power Station Mechanical - at Cost | \$4,334,732 | \$4,334,732 | \$4,301,396 |
| Revaluation of Power Station Mechanical - Tonkin & Taylor (Apr 2007) | \$2,476,155 | \$2,476,155 | \$2,476,155 |
| Revaluation of Power Station Mechanical - Tonkin & Taylor (Jun 2010) | \$659,305 | \$659,305 | \$659,305 |
| Total Power Station Mechanical | \$6,424,491 | \$6,436,139 | \$6,551,470 |
| Power Station Non Mechanical | | | |
| Accumulated Depreciation - Power Station Non Mechanical | -\$827,859 | -\$818,299 | -\$700,009 |
| Power Station Non Mechanical - at Cost | \$3,641,088 | \$3,641,088 | \$3,634,548 |
| Revaluation of Power Station Non Mechanical - Tonkin & Taylor (Apr 2007) | \$2,094,260 | \$2,094,260 | \$2,094,260 |
| Revaluation of Power Station Non Mechanical - Tonkin & Taylor (Jun 2010) | \$557,621 | \$557,621 | \$557,621 |
| Total Power Station Non Mechanical | \$5,465,110 | \$5,474,670 | \$5,586,420 |
| Year End IFRS Adjustments | | | |
| IFRS - Accumulated Depreciation on Revaluation of Dam & Power Station | \$0 | -\$1,742,922 | -\$1,742,922 |
| Total Year End IFRS Adjustments | \$0 | -\$1,742,922 | -\$1,742,922 |
| Total Fixed Assets | \$48,207,205 | \$46,532,423 | \$47,349,978 |
| Non-Current Assets | | | |
| Shares - CRT (Farmlands Co-operative Society Ltd) | \$1,880 | \$1,880 | \$830 |
| Total Non-Current Assets | \$1,880 | \$1,880 | \$830 |
| TOTAL ASSETS | \$50,442,985 | \$48,581,125 | \$49,274,954 |

Balance Sheet
Opuha Water Limited
As at 31 July 2013

| | 31 Jul 2013 | 30 Jun 2013 | 30 Jun 2012 |
|---|---------------------|---------------------|---------------------|
| LIABILITIES | | | |
| Current Liabilities | | | |
| Accounts Payable | \$397,822 | \$469,615 | \$312,022 |
| Accrued Expenditure | \$35,409 | \$0 | \$11,000 |
| Goods and Services Tax | \$39,203 | -\$10,979 | \$19,392 |
| IFRS - Derivatives | \$0 | \$5,244,858 | \$5,244,858 |
| Interest Payable on Term Loan | \$190,287 | \$171,872 | \$153,285 |
| Water Charges Received in Advance | \$1,871 | \$114 | \$0 |
| Employer Liabilities | | | |
| Employee Leave Entitlements | \$32,810 | \$31,379 | \$20,295 |
| Total Employer Liabilities | \$32,810 | \$31,379 | \$20,295 |
| Other Current Liabilities | | | |
| Loan - Hunter Premium Funding | \$0 | \$0 | \$391,978 |
| Unexpired Interest - Hunter Premium Funding | \$0 | \$0 | -\$13,511 |
| Total Other Current Liabilities | \$0 | \$0 | \$378,467 |
| Related Parties | | | |
| Current Account - Kakahu Irrigation Ltd | \$75,604 | \$72,906 | \$65,770 |
| Current Account - Levels Plain Irrigation Ltd | \$13,045 | \$13,537 | \$12,116 |
| Total Related Parties | \$88,650 | \$86,443 | \$77,886 |
| Short Term Bank Loans | | | |
| ANZ Bank - Flexi Credit Facility (240-15) | \$0 | \$0 | \$256,850 |
| Total Short Term Bank Loans | \$0 | \$0 | \$256,850 |
| Total Current Liabilities | \$786,052 | \$5,993,302 | \$6,474,055 |
| Non-Current Liabilities | | | |
| IFRS - Deferred Tax Liability | \$0 | \$4,891,993 | \$4,891,993 |
| Shareholder Current Accounts | | | |
| Shareholder Current Account - Levels Plain Holdings Ltd | \$4,276,087 | \$3,469,317 | \$3,469,317 |
| Shareholder Current Account - SCFIS Holdings Ltd | \$18,539,191 | \$15,031,683 | \$15,034,243 |
| Total Shareholder Current Accounts | \$22,815,278 | \$18,501,001 | \$18,503,561 |
| Term Bank Loans | | | |
| ANZ Bank (240-91) - \$1,000,000 - 4.36% p.a. | \$0 | \$0 | \$1,000,000 |
| ANZ Bank (240-91) - \$10,800,000 - 6.96% p.a. (Exp: 03/12/2012) | \$0 | \$0 | \$10,800,000 |
| ANZ Bank (240-91) - \$10,800,000 - 8.80% p.a. (Exp: 07/01/2019) | \$10,800,000 | \$10,800,000 | \$10,800,000 |
| ANZ Bank (240-91) - \$10,800,000 - 8.91% p.a. (Exp: 02/04/2019) | \$10,800,000 | \$10,800,000 | \$0 |
| ANZ Bank (240-91) - \$4,400,000 - 7.45% p.a. (Exp: 02/11/2016) | \$4,400,000 | \$4,400,000 | \$4,400,000 |
| Total Term Bank Loans | \$26,000,000 | \$26,000,000 | \$27,000,000 |
| Total Non-Current Liabilities | \$48,815,278 | \$49,392,994 | \$50,395,554 |
| Total Liabilities | \$49,601,330 | \$55,386,296 | \$56,869,609 |
| Net Assets | \$841,655 | -\$6,805,171 | -\$7,594,654 |
| Equity | | | |
| 1,000 Ordinary Shares | \$1,000 | \$1,000 | \$1,000 |
| Current Year Earnings | \$85,740 | \$801,464 | -\$2,269,502 |
| Retained Earnings | | | |
| IFRS - Recognition of Fair Value Swaps Prior Year | -\$2,187,683 | -\$2,187,683 | -\$2,187,683 |
| Retained Earnings | -\$4,622,899 | -\$5,424,363 | -\$3,154,861 |
| Reversal of IFRS Year End Movement | \$7,565,496 | \$0 | \$0 |
| Total Retained Earnings | \$754,915 | -\$7,612,046 | -\$5,342,544 |
| TOTAL EQUITY | \$841,655 | -\$6,809,582 | -\$7,611,046 |

Depreciation Schedule
Opuha Water Limited
1 July 2013 to 31 July 2013

| Name | Number | Type | Cost | Rate | Purchased | Disposed | 1-Jul-13 | Purchases | Depreciation | Disposals | Accum Dep | 31-Jul-13 |
|---|---------|--------------------|------------------|-------|-----------|------------|------------------|------------|----------------|------------|------------------|------------------|
| Dam Mechanical - at Cost | | | | | | | | | | | | |
| Dam Instrumentation | FA-0101 | Dam Mechanical | \$221,857 | 4.0% | DV | 1/06/2010 | \$171,929 | \$0 | \$573 | \$0 | \$50,501 | \$171,356 |
| Design, Building, Consents, etc | FA-0099 | Dam Mechanical | \$10,690 | 4.0% | DV | 1/06/2010 | \$8,284 | \$0 | \$28 | \$0 | \$2,434 | \$8,256 |
| DSW Turbidity Meter & Sensor | FA-0111 | Dam Mechanical | \$1,615 | 14.0% | DV | 1/06/2010 | \$943 | \$0 | \$11 | \$0 | \$683 | \$932 |
| Gate Position Indicator Weir | FA-0105 | Dam Mechanical | \$3,844 | 4.0% | DV | 1/06/2010 | \$2,980 | \$0 | \$10 | \$0 | \$874 | \$2,970 |
| Insurances | FA-0103 | Dam Mechanical | \$6,603 | 4.0% | DV | 1/06/2010 | \$5,118 | \$0 | \$17 | \$0 | \$1,502 | \$5,101 |
| Lake Aeration | FA-0109 | Dam Mechanical | \$76,933 | 4.0% | DV | 1/06/2010 | \$59,619 | \$0 | \$199 | \$0 | \$17,513 | \$59,420 |
| Monitoring Program | FA-0107 | Dam Mechanical | \$41,329 | 4.0% | DV | 1/06/2010 | \$32,028 | \$0 | \$107 | \$0 | \$9,407 | \$31,922 |
| Pneumatic Readout Instruments | FA-0104 | Dam Mechanical | \$3,408 | 4.0% | DV | 1/06/2010 | \$2,641 | \$0 | \$9 | \$0 | \$776 | \$2,632 |
| Preliminary & General | FA-0100 | Dam Mechanical | \$105,364 | 4.0% | DV | 1/06/2010 | \$81,651 | \$0 | \$272 | \$0 | \$23,985 | \$81,379 |
| Preliminary Expenses | FA-0102 | Dam Mechanical | \$27,156 | 4.0% | DV | 1/06/2010 | \$21,046 | \$0 | \$70 | \$0 | \$6,180 | \$20,976 |
| Pump Shed | FA-0106 | Dam Mechanical | \$1,465 | 10.0% | DV | 1/06/2010 | \$759 | \$0 | \$6 | \$0 | \$713 | \$752 |
| Submersible Pump | FA-0108 | Dam Mechanical | \$3,666 | 20.0% | DV | 1/06/2010 | \$913 | \$0 | \$15 | \$0 | \$2,768 | \$898 |
| Transformer | FA-0110 | Dam Mechanical | \$6,731 | 8.0% | DV | 1/06/2010 | \$4,000 | \$0 | \$27 | \$0 | \$2,758 | \$3,973 |
| Grundfos AP12-50-11 3Phase Pump for Elver Pass (ex Washington Pumps Ltd) | FA-0195 | Dam Mechanical | \$1,401 | 20.0% | DV | 5/04/2013 | \$1,331 | \$0 | \$22 | \$0 | \$92 | \$1,309 |
| EKKE Drop Stop for Crane on Tower at Dam - Set of 4 (ex Trimate Industries) | FA-0189 | Dam Mechanical | \$1,428 | 16.0% | DV | 19/04/2013 | \$1,371 | \$0 | \$18 | \$0 | \$75 | \$1,353 |
| Total Dam Mechanical - at Cost | | | \$513,490 | | | | \$394,613 | \$0 | \$1,384 | \$0 | \$120,261 | \$393,229 |
| Dam Non Mechanical - at Cost | | | | | | | | | | | | |
| Allandale Water Supply | FA-0085 | Dam Non Mechanical | \$296,765 | 4.0% | DV | 1/06/2010 | \$229,978 | \$0 | \$767 | \$0 | \$67,554 | \$229,211 |
| Auxiliary Spillway | FA-0080 | Dam Non Mechanical | \$514,187 | 4.0% | DV | 1/06/2010 | \$398,470 | \$0 | \$1,328 | \$0 | \$117,045 | \$397,142 |
| Bennett Property | FA-0069 | Dam Non Mechanical | \$173,524 | 0.0% | DV | 1/06/2010 | \$173,524 | \$0 | \$0 | \$0 | \$0 | \$173,524 |
| Boat Ramp | FA-0087 | Dam Non Mechanical | \$47,086 | 4.0% | DV | 1/06/2010 | \$36,489 | \$0 | \$122 | \$0 | \$10,719 | \$36,367 |
| Consents Etc | FA-0074 | Dam Non Mechanical | \$342,417 | 4.0% | DV | 1/06/2010 | \$265,356 | \$0 | \$885 | \$0 | \$77,945 | \$264,472 |
| Crampton Property | FA-0068 | Dam Non Mechanical | \$30,702 | 0.0% | DV | 1/06/2010 | \$30,702 | \$0 | \$0 | \$0 | \$0 | \$30,702 |
| Deposit on Properties | FA-0073 | Dam Non Mechanical | \$52,493 | 0.0% | DV | 1/06/2010 | \$52,493 | \$0 | \$0 | \$0 | \$0 | \$52,493 |
| Dick Property | FA-0064 | Dam Non Mechanical | \$205,674 | 0.0% | DV | 1/06/2010 | \$205,674 | \$0 | \$0 | \$0 | \$0 | \$205,674 |
| Downstream Regulating Weir | FA-0081 | Dam Non Mechanical | \$813,938 | 4.0% | DV | 1/06/2010 | \$630,761 | \$0 | \$2,103 | \$0 | \$185,279 | \$628,659 |
| Embankment Dam | FA-0076 | Dam Non Mechanical | \$4,363,009 | 4.0% | DV | 1/06/2010 | \$3,381,120 | \$0 | \$11,270 | \$0 | \$993,159 | \$3,369,850 |
| Fencing | FA-0093 | Dam Non Mechanical | \$13,277 | 10.0% | DV | 1/06/2010 | \$6,880 | \$0 | \$57 | \$0 | \$6,455 | \$6,822 |
| Fencing Hay Property | FA-0090 | Dam Non Mechanical | \$20,190 | 10.0% | DV | 1/06/2010 | \$10,462 | \$0 | \$87 | \$0 | \$9,816 | \$10,374 |
| Harvey Property | FA-0067 | Dam Non Mechanical | \$53,516 | 0.0% | DV | 1/06/2010 | \$53,516 | \$0 | \$0 | \$0 | \$0 | \$53,516 |
| Hay Property | FA-0070 | Dam Non Mechanical | \$844,004 | 0.0% | DV | 1/06/2010 | \$844,004 | \$0 | \$0 | \$0 | \$0 | \$844,004 |
| Insurances | FA-0084 | Dam Non Mechanical | \$689,048 | 4.0% | DV | 1/06/2010 | \$533,978 | \$0 | \$1,780 | \$0 | \$156,850 | \$532,198 |
| Intake Tower | FA-0082 | Dam Non Mechanical | \$504,651 | 4.0% | DV | 1/06/2010 | \$391,080 | \$0 | \$1,304 | \$0 | \$114,875 | \$389,776 |
| Landscape Expenses | FA-0086 | Dam Non Mechanical | \$162,902 | 0.0% | DV | 1/06/2010 | \$162,902 | \$0 | \$0 | \$0 | \$0 | \$162,902 |
| Opihi/Opuha Canal | FA-0089 | Dam Non Mechanical | \$231,304 | 4.0% | DV | 1/06/2010 | \$179,249 | \$0 | \$598 | \$0 | \$52,652 | \$178,652 |
| Other Re Properties | FA-0072 | Dam Non Mechanical | \$372,811 | 0.0% | DV | 1/06/2010 | \$372,811 | \$0 | \$0 | \$0 | \$0 | \$372,811 |
| Preliminary & General | FA-0075 | Dam Non Mechanical | \$1,772,461 | 4.0% | DV | 1/06/2010 | \$1,373,572 | \$0 | \$4,579 | \$0 | \$403,468 | \$1,368,993 |
| Preliminary Expenses | FA-0088 | Dam Non Mechanical | \$1,601,918 | 4.0% | DV | 1/06/2010 | \$1,241,409 | \$0 | \$4,138 | \$0 | \$364,647 | \$1,237,271 |
| Roading | FA-0083 | Dam Non Mechanical | \$652,051 | 4.0% | DV | 1/06/2010 | \$505,308 | \$0 | \$1,684 | \$0 | \$148,428 | \$503,623 |
| Rowley Property | FA-0066 | Dam Non Mechanical | \$2,824,092 | 0.0% | DV | 1/06/2010 | \$2,824,092 | \$0 | \$0 | \$0 | \$0 | \$2,824,092 |
| Sargent Property | FA-0063 | Dam Non Mechanical | \$373,439 | 0.0% | DV | 1/06/2010 | \$373,439 | \$0 | \$0 | \$0 | \$0 | \$373,439 |
| Set out Ashwick Flat | FA-0092 | Dam Non Mechanical | \$1,416 | 4.0% | DV | 1/06/2010 | \$1,096 | \$0 | \$4 | \$0 | \$323 | \$1,093 |
| Spillway | FA-0077 | Dam Non Mechanical | \$2,287,187 | 4.0% | DV | 1/06/2010 | \$1,772,460 | \$0 | \$5,908 | \$0 | \$520,636 | \$1,766,551 |
| Tailrace & Plunge Pool | FA-0078 | Dam Non Mechanical | \$719,137 | 4.0% | DV | 1/06/2010 | \$557,296 | \$0 | \$1,858 | \$0 | \$163,698 | \$555,439 |
| Te Puni Property | FA-0065 | Dam Non Mechanical | \$26,664 | 0.0% | DV | 1/06/2010 | \$26,664 | \$0 | \$0 | \$0 | \$0 | \$26,664 |

Depreciation Schedule
Opuha Water Limited
1 July 2013 to 31 July 2013

| Name | Number | Type | Cost | Rate | Purchased | Disposed | 1-Jul-13 | Purchases | Depreciation | Disposals | Accum Dep | 31-Jul-13 |
|--|---------|--------------------|---------------------|-------|-----------|------------|---------------------|------------|-----------------|------------|--------------------|---------------------|
| Toilets | FA-0094 | Dam Non Mechanical | \$65,416 | 10.0% | DV | 1/06/2010 | \$33,898 | \$0 | \$282 | \$0 | \$31,801 | \$33,615 |
| Tree Cleaning | FA-0079 | Dam Non Mechanical | \$262,237 | 4.0% | DV | 1/06/2010 | \$203,221 | \$0 | \$677 | \$0 | \$59,693 | \$202,544 |
| Weatherstation | FA-0091 | Dam Non Mechanical | \$3,776 | 4.0% | DV | 1/06/2010 | \$2,925 | \$0 | \$10 | \$0 | \$861 | \$2,915 |
| Williams Property | FA-0071 | Dam Non Mechanical | \$325,736 | 0.0% | DV | 1/06/2010 | \$325,736 | \$0 | \$0 | \$0 | \$0 | \$325,736 |
| Remote DVM & CCTV Cameras (ex Honeywell Ltd) | FA-0095 | Dam Non Mechanical | \$20,381 | 40.0% | DV | 1/04/2011 | \$7,096 | \$0 | \$237 | \$0 | \$13,521 | \$6,860 |
| Cable Trenching & Pole Installation for CCTV Cameras | FA-0096 | Dam Non Mechanical | \$2,957 | 4.0% | DV | 1/08/2011 | \$2,735 | \$0 | \$9 | \$0 | \$231 | \$2,726 |
| Ladders at Downstream Weir (Supply & Installation ex Andar Holdings) | FA-0185 | Dam Non Mechanical | \$5,573 | 4.0% | DV | 26/03/2013 | \$5,499 | \$0 | \$18 | \$0 | \$93 | \$5,481 |
| Fabrication of Fish Protection Screen for new pump at Dam (ex Andar Holdings) | FA-0186 | Dam Non Mechanical | \$814 | 13.0% | DV | 22/04/2013 | \$788 | \$0 | \$9 | \$0 | \$35 | \$779 |
| Security Fencing at Dam - 86m High Security Fencing & 3 Gates (ex Tim Shewan Fencing Solutions) | FA-0198 | Dam Non Mechanical | \$12,825 | 10.0% | DV | 20/06/2013 | \$12,718 | \$0 | \$106 | \$0 | \$213 | \$12,612 |
| Total Dam Non Mechanical - at Cost | | | \$20,689,579 | | | | \$17,229,400 | \$0 | \$39,818 | \$0 | \$3,499,997 | \$17,189,582 |
| Land and Buildings - at Cost | | | | | | | | | | | | |
| Alarm System | FA-0004 | Land and Buildings | \$1,160 | 12.0% | DV | 1/06/2010 | \$533 | \$0 | \$5 | \$0 | \$632 | \$528 |
| Building - 875 Arowhenua Road | FA-0002 | Land and Buildings | \$60,000 | 0.0% | DV | 1/06/2010 | \$52,720 | \$0 | \$0 | \$0 | \$7,280 | \$52,720 |
| Building Renovations | FA-0003 | Land and Buildings | \$62,590 | 0.0% | DV | 1/06/2010 | \$55,145 | \$0 | \$0 | \$0 | \$7,445 | \$55,145 |
| Carpet | FA-0005 | Land and Buildings | \$6,997 | 48.0% | DV | 1/06/2010 | \$133 | \$0 | \$5 | \$0 | \$6,870 | \$127 |
| Dishdraw | FA-0008 | Land and Buildings | \$978 | 24.0% | DV | 1/06/2010 | \$185 | \$0 | \$4 | \$0 | \$797 | \$181 |
| Heat Pump Systems | FA-0007 | Land and Buildings | \$10,530 | 24.0% | DV | 1/06/2010 | \$1,989 | \$0 | \$40 | \$0 | \$8,581 | \$1,949 |
| Land - 875 Arowhenua Road | FA-0001 | Land and Buildings | \$49,979 | 0.0% | DV | 1/06/2010 | \$49,979 | \$0 | \$0 | \$0 | \$0 | \$49,979 |
| Office Shelving | FA-0009 | Land and Buildings | \$1,910 | 12.0% | DV | 1/06/2010 | \$1,089 | \$0 | \$11 | \$0 | \$832 | \$1,078 |
| Steel Gates | FA-0011 | Land and Buildings | \$2,174 | 6.0% | DV | 1/06/2010 | \$1,707 | \$0 | \$9 | \$0 | \$476 | \$1,699 |
| Water Supply | FA-0010 | Land and Buildings | \$2,715 | 9.6% | DV | 1/06/2010 | \$1,830 | \$0 | \$15 | \$0 | \$900 | \$1,815 |
| Windowware/Blinds | FA-0006 | Land and Buildings | \$4,345 | 30.0% | DV | 1/06/2010 | \$503 | \$0 | \$13 | \$0 | \$3,855 | \$490 |
| Fujitsu Inverter AOTRO9LCC Heat Pump (Cottage) | FA-0012 | Land and Buildings | \$1,188 | 20.0% | DV | 1/06/2011 | \$746 | \$0 | \$12 | \$0 | \$454 | \$734 |
| Supply & Installation of Three Robusta & One Mediterranean Awnings with Pelmets and Powdercoating ex The Shade House (30% deposit) | FA-0188 | Land and Buildings | \$2,053 | 20.0% | DV | 6/05/2013 | \$1,984 | \$0 | \$33 | \$0 | \$102 | \$1,951 |
| 3 Bay Shed - Broadhead Construction (10% Deposit) | FA-0196 | Land and Buildings | \$3,496 | 0.0% | DV | 5/06/2013 | \$3,496 | \$0 | \$0 | \$0 | \$0 | \$3,496 |
| 70% balance owing for supply & installation of three robusta & one mediterranean awnings with pelmets & powdercoating at Opuha House | FA-0203 | Land and Buildings | \$4,790 | 20.0% | DV | 30/06/2013 | \$4,710 | \$0 | \$79 | \$0 | \$158 | \$4,632 |
| Total Land and Buildings - at Cost | | | \$214,904 | | | | \$176,748 | \$0 | \$225 | \$0 | \$38,381 | \$176,523 |
| Motor Vehicles - at Cost | | | | | | | | | | | | |
| 1992 Ford Courier Utility (RM9508) | FA-0040 | Motor Vehicles | \$3,556 | 26.0% | DV | 1/06/2010 | \$1,223 | \$0 | \$27 | \$0 | \$2,359 | \$1,197 |
| 2009 Nissan Navara S/Cab 4x4 (EZP701) | FA-0037 | Motor Vehicles | \$32,500 | 36.0% | DV | 1/06/2010 | \$5,292 | \$0 | \$159 | \$0 | \$27,367 | \$5,133 |
| JRUSSE 555 1360L Trailer Tank | FA-0036 | Motor Vehicles | \$7,517 | 36.0% | DV | 1/06/2010 | \$1,075 | \$0 | \$32 | \$0 | \$6,475 | \$1,042 |
| System 9 Bluetooth Car Kits (x3) | FA-0039 | Motor Vehicles | \$660 | 60.0% | DV | 1/06/2010 | \$21 | \$0 | \$1 | \$0 | \$640 | \$20 |
| Tandem Trailer | FA-0035 | Motor Vehicles | \$1,500 | 25.0% | DV | 1/06/2010 | \$251 | \$0 | \$5 | \$0 | \$1,255 | \$245 |
| 2010 Nissan Navara D/Cab 4x4 (FKW395) | FA-0041 | Motor Vehicles | \$55,319 | 36.0% | DV | 1/07/2010 | \$14,502 | \$0 | \$435 | \$0 | \$41,252 | \$14,067 |
| 2011 Hyundai Sante Fe (FTK18) | FA-0042 | Motor Vehicles | \$52,710 | 30.0% | DV | 1/03/2011 | \$23,239 | \$0 | \$581 | \$0 | \$30,052 | \$22,658 |
| 2012 Mitsubishi Triton 2.5 4WD Std Club Cab (GNE805) | FA-0176 | Motor Vehicles | \$36,835 | 30.0% | DV | 8/10/2012 | \$28,547 | \$0 | \$714 | \$0 | \$9,002 | \$27,833 |
| Total Motor Vehicles - at Cost | | | \$190,597 | | | | \$74,148 | \$0 | \$1,953 | \$0 | \$118,402 | \$72,195 |

Depreciation Schedule
Opuha Water Limited
1 July 2013 to 31 July 2013

| Name | Number | Type | Cost | Rate | Purchased | Disposed | 1-Jul-13 | Purchases | Depreciation | Disposals | Accum Dep | 31-Jul-13 |
|---|---------|------------------|-----------------|-------|-----------|------------|-----------------|-----------------|----------------|------------|-----------------|-----------------|
| Office Equipment - at Cost | | | | | | | | | | | | |
| Artwork (Opuha Dam Images) | FA-0053 | Office Equipment | \$5,339 | 0.0% | DV | 1/06/2010 | \$5,339 | \$0 | \$0 | \$0 | \$0 | \$5,339 |
| Boardroom Table | FA-0047 | Office Equipment | \$1,644 | 15.6% | DV | 1/06/2010 | \$587 | \$0 | \$8 | \$0 | \$1,065 | \$579 |
| Intel DC 250GB XP Pro Computer | FA-0050 | Office Equipment | \$1,227 | 60.0% | DV | 1/06/2010 | \$47 | \$0 | \$2 | \$0 | \$1,182 | \$45 |
| Irrigation Database | FA-0045 | Office Equipment | \$2,155 | 48.0% | DV | 1/06/2010 | \$37 | \$0 | \$2 | \$0 | \$2,119 | \$36 |
| Mobile Phone (ex Digital Mobile) | FA-0052 | Office Equipment | \$978 | 80.4% | DV | 1/06/2010 | \$7 | \$0 | \$0 | \$0 | \$972 | \$6 |
| Mobile Phone Upgrade | FA-0049 | Office Equipment | \$4,224 | 80.4% | DV | 1/06/2010 | \$13 | \$0 | \$1 | \$0 | \$4,212 | \$12 |
| Office & Boardroom Chairs | FA-0043 | Office Equipment | \$8,670 | 19.2% | DV | 1/06/2010 | \$2,335 | \$0 | \$37 | \$0 | \$6,372 | \$2,298 |
| Panasonic SDR-H80GN Camcorder | FA-0051 | Office Equipment | \$891 | 39.6% | DV | 1/06/2010 | \$158 | \$0 | \$5 | \$0 | \$738 | \$153 |
| Projector & Screen | FA-0044 | Office Equipment | \$1,427 | 30.0% | DV | 1/06/2010 | \$164 | \$0 | \$4 | \$0 | \$1,267 | \$160 |
| Website | FA-0046 | Office Equipment | \$4,224 | 48.0% | DV | 1/06/2010 | \$74 | \$0 | \$3 | \$0 | \$4,153 | \$71 |
| Eko 1500 Desk, Drawer, File & Tag Chair | FA-0054 | Office Equipment | \$590 | 13.0% | DV | 1/09/2010 | \$398 | \$0 | \$4 | \$0 | \$196 | \$394 |
| HP Probook 6540B 320GB Laptop (incl Microsoft Software) | FA-0055 | Office Equipment | \$5,450 | 50.0% | DV | 1/03/2011 | \$1,135 | \$0 | \$47 | \$0 | \$4,363 | \$1,087 |
| 3x 22" Monitors, 2x Docking Stations, 3x External Hard Drives & Refurbished Computer | FA-0056 | Office Equipment | \$3,050 | 50.0% | DV | 1/05/2011 | \$698 | \$0 | \$29 | \$0 | \$2,381 | \$669 |
| Office Furniture - Christchurch (ex Oliver & Smith Ltd) | FA-0057 | Office Equipment | \$2,194 | 16.0% | DV | 1/05/2011 | \$1,506 | \$0 | \$20 | \$0 | \$708 | \$1,486 |
| Computer Hardware - HP Laptop | FA-0058 | Office Equipment | \$3,417 | 50.0% | DV | 1/10/2011 | \$1,087 | \$0 | \$45 | \$0 | \$2,375 | \$1,042 |
| Computer Software - Microsoft Office 2010 | FA-0059 | Office Equipment | \$2,315 | 50.0% | DV | 1/10/2011 | \$724 | \$0 | \$30 | \$0 | \$1,621 | \$694 |
| 5 Office Chairs & Guillotine | FA-0060 | Office Equipment | \$506 | 16.0% | DV | 1/12/2011 | \$386 | \$0 | \$5 | \$0 | \$126 | \$380 |
| 4x Work Stations, 5x Mobile File Drawers, 1x Cupboard and 1x Table 100x600 (ex Oliver & Smith Ltd) | FA-0061 | Office Equipment | \$3,895 | 16.0% | DV | 1/02/2012 | \$3,056 | \$0 | \$41 | \$0 | \$880 | \$3,015 |
| Windows 7 Multi User System & Office Pro 2010 Software | FA-0062 | Office Equipment | \$1,297 | 50.0% | DV | 1/05/2012 | \$595 | \$0 | \$25 | \$0 | \$727 | \$570 |
| HP Laptop 6570B i5-3320M, 4GB, 500GB, 15.6" incl. software | FA-0177 | Office Equipment | \$1,563 | 50.0% | DV | 18/10/2012 | \$977 | \$0 | \$41 | \$0 | \$627 | \$936 |
| Desk Extension for Tony | FA-0180 | Office Equipment | \$655 | 16.0% | DV | 20/11/2012 | \$585 | \$0 | \$8 | \$0 | \$78 | \$577 |
| Server IBM Hero X3300 M4 8GB 2x300GB RAID SBS2011 (ex CFS Technology) | FA-0184 | Office Equipment | \$3,696 | 50.0% | DV | 28/03/2013 | \$3,080 | \$0 | \$128 | \$0 | \$744 | \$2,951 |
| April Support by LKB - Configure MS Exchange on new server, setup users in AD and exchange prior to installation. Onsite new server cutover. | FA-0190 | Office Equipment | \$1,650 | 50.0% | DV | 30/04/2013 | \$1,444 | \$0 | \$60 | \$0 | \$266 | \$1,384 |
| April Support by MRB - On site for system install, server intergration, ADSL firewall & router config, mail config and shadow protect setup. Completion of system setup. Hardware supplied - Lenovo ThinkCentre M72e Tiny PC, Cisco 887 ADSL Router/Firewall, IBM 4 Gig RAM Upgrade, IBM RDX Caddy, RDX Cartridge, Viewsonic VX2370 Monitor, D-Link 24 Port Switch, Pico Station M2 Wireless AP | FA-0191 | Office Equipment | \$1,654 | 50.0% | DV | 30/04/2013 | \$1,447 | \$0 | \$60 | \$0 | \$267 | \$1,387 |
| Viewsonic PJD6683w Short Throw Projector (ex Audio Dynamite) | FA-0193 | Office Equipment | \$1,303 | 25.0% | DV | 14/05/2013 | \$1,249 | \$0 | \$26 | \$0 | \$80 | \$1,223 |
| Polycorn Sound Station 2W Expandable 1.9 GHz DECT Wireless with 2 EX mics (ex Nice Technology) | FA-0199 | Office Equipment | \$1,018 | 50.0% | DV | 28/05/2013 | \$933 | \$0 | \$39 | \$0 | \$124 | \$895 |
| Shadow Protect, NOD32 Anti Virus, IBM 300GB SAS HD. IBM 4GB RAM upgrade (WA Systems) | FA-0197 | Office Equipment | \$2,570 | 50.0% | DV | 31/05/2013 | \$2,356 | \$0 | \$98 | \$0 | \$312 | \$2,258 |
| Opuha Website & Database - 30% deposit to ZoomRoom for work to commence on the redesign and water ordering functionality project | FA-0204 | Office Equipment | \$10,800 | 0.0% | DV | 29/07/2013 | \$0 | \$10,800 | \$0 | \$0 | \$0 | \$10,800 |
| Total Office Equipment - at Cost | | | \$85,977 | | | | \$37,044 | \$10,800 | \$1,046 | \$0 | \$39,179 | \$46,798 |

Depreciation Schedule
Opuha Water Limited
1 July 2013 to 31 July 2013

| Name | Number | Type | Cost | Rate | | Purchased | Disposed | 1-Jul-13 | Purchases | Depreciation | Disposals | Accum Dep | 31-Jul-13 |
|---|---------|--------------------------|--------------------|-------|----|------------|----------|--------------------|------------|-----------------|------------|--------------------|--------------------|
| Plant and Equipment - at Cost | | | | | | | | | | | | | |
| 1.8 x 1.8 Dangerous Goods Concrete Shed | FA-0027 | Plant and Equipment | \$2,512 | 4.0% | DV | 1/06/2010 | | \$2,186 | \$0 | \$7 | \$0 | \$333 | \$2,179 |
| 20ft Container (ex Coolpak Coolstores) | FA-0021 | Plant and Equipment | \$2,626 | 10.0% | DV | 1/06/2010 | | \$1,638 | \$0 | \$14 | \$0 | \$1,002 | \$1,624 |
| 20ft Container (ex UCL) incl Power Supply | FA-0029 | Plant and Equipment | \$5,595 | 10.0% | DV | 1/06/2010 | | \$4,060 | \$0 | \$34 | \$0 | \$1,569 | \$4,026 |
| Chainsaw | FA-0026 | Plant and Equipment | \$1,551 | 60.0% | DV | 1/06/2010 | | \$70 | \$0 | \$3 | \$0 | \$1,485 | \$66 |
| Compressor 3hp Belt Drive | FA-0024 | Plant and Equipment | \$710 | 24.0% | DV | 1/06/2010 | | \$243 | \$0 | \$5 | \$0 | \$472 | \$238 |
| Compressor 8 Bar 17 CFM | FA-0028 | Plant and Equipment | \$2,989 | 24.0% | DV | 1/06/2010 | | \$1,207 | \$0 | \$24 | \$0 | \$1,806 | \$1,183 |
| Concrete Mixer | FA-0014 | Plant and Equipment | \$500 | 16.0% | DV | 1/06/2010 | | \$169 | \$0 | \$2 | \$0 | \$333 | \$167 |
| Container | FA-0019 | Plant and Equipment | \$2,620 | 10.0% | DV | 1/06/2010 | | \$1,357 | \$0 | \$11 | \$0 | \$1,274 | \$1,346 |
| Dewalt 18V Hammer Drill | FA-0023 | Plant and Equipment | \$707 | 24.0% | DV | 1/06/2010 | | \$222 | \$0 | \$4 | \$0 | \$490 | \$217 |
| Electric Sprayer | FA-0016 | Plant and Equipment | \$600 | 16.0% | DV | 1/06/2010 | | \$202 | \$0 | \$3 | \$0 | \$400 | \$200 |
| Generator | FA-0017 | Plant and Equipment | \$1,200 | 20.0% | DV | 1/06/2010 | | \$299 | \$0 | \$5 | \$0 | \$906 | \$294 |
| John Deere L110 Mower | FA-0022 | Plant and Equipment | \$2,489 | 40.0% | DV | 1/06/2010 | | \$290 | \$0 | \$10 | \$0 | \$2,208 | \$281 |
| Mono CP11 Pump (DSW for Water Turbidity Monitoring) | FA-0025 | Plant and Equipment | \$622 | 14.0% | DV | 1/06/2010 | | \$355 | \$0 | \$4 | \$0 | \$271 | \$351 |
| Opuha House Copper Sign | FA-0030 | Plant and Equipment | \$2,364 | 12.0% | DV | 1/06/2010 | | \$1,610 | \$0 | \$16 | \$0 | \$770 | \$1,594 |
| Petrol Sprayer | FA-0015 | Plant and Equipment | \$1,200 | 16.0% | DV | 1/06/2010 | | \$405 | \$0 | \$5 | \$0 | \$801 | \$399 |
| Phone System | FA-0020 | Plant and Equipment | \$3,070 | 36.0% | DV | 1/06/2010 | | \$231 | \$0 | \$7 | \$0 | \$2,846 | \$224 |
| Sundry Tools & Plant | FA-0018 | Plant and Equipment | \$2,300 | 16.0% | DV | 1/06/2010 | | \$776 | \$0 | \$10 | \$0 | \$1,534 | \$766 |
| 4x Flood and 2x Spray Signs | FA-0031 | Plant and Equipment | \$900 | 30.0% | DV | 1/09/2010 | | \$331 | \$0 | \$8 | \$0 | \$577 | \$323 |
| Rotary Screen 1200 x 2000 (Levels Plain) | FA-0032 | Plant and Equipment | \$7,500 | 14.0% | DV | 1/10/2010 | | \$4,967 | \$0 | \$58 | \$0 | \$2,591 | \$4,909 |
| Sprayer (Cookson Engineering) | FA-0033 | Plant and Equipment | \$2,744 | 16.0% | DV | 1/12/2010 | | \$1,756 | \$0 | \$23 | \$0 | \$1,011 | \$1,733 |
| DAA Radar Sensor ex ECS (South Opuha River) | FA-0034 | Plant and Equipment | \$7,650 | 14.0% | DV | 1/04/2011 | | \$5,460 | \$0 | \$64 | \$0 | \$2,254 | \$5,396 |
| Condor #C10.1693 Diaphragm Spray Pump | FA-0181 | Plant and Equipment | \$2,024 | 16.0% | DV | 30/11/2012 | | \$1,808 | \$0 | \$24 | \$0 | \$240 | \$1,784 |
| Polyethylene RX5250LMG 500L Water Tank (ex Mico 24/04/2013) | FA-0194 | Plant and Equipment | \$1,050 | 16.0% | DV | 24/04/2013 | | \$1,008 | \$0 | \$13 | \$0 | \$55 | \$995 |
| Honda WB20 50mm Portable Pump & Suction Hose (ex Washington Pumps) | FA-0200 | Plant and Equipment | \$796 | 20.0% | DV | 30/06/2013 | | \$782 | \$0 | \$13 | \$0 | \$26 | \$769 |
| Total Plant and Equipment - at Cost | | | \$56,319 | | | | | \$31,434 | \$0 | \$369 | \$0 | \$25,254 | \$31,064 |
| Power Station Mechanical - at Cost | | | | | | | | | | | | | |
| Backup Server | FA-0136 | Power Station Mechanical | \$4,167 | 48.0% | DV | 1/06/2010 | | \$539 | \$0 | \$22 | \$0 | \$3,650 | \$517 |
| Compressor | FA-0132 | Power Station Mechanical | \$166 | 16.0% | DV | 1/06/2010 | | \$56 | \$0 | \$1 | \$0 | \$110 | \$56 |
| Control System Software & PC | FA-0135 | Power Station Mechanical | \$74,601 | 48.0% | DV | 1/06/2010 | | \$9,902 | \$0 | \$396 | \$0 | \$65,095 | \$9,506 |
| Design, Building, Consents, etc | FA-0126 | Power Station Mechanical | \$72,781 | 4.0% | DV | 1/06/2010 | | \$56,402 | \$0 | \$188 | \$0 | \$16,567 | \$56,214 |
| Electricity & Mechanical | FA-0129 | Power Station Mechanical | \$3,361,179 | 4.0% | DV | 1/06/2010 | | \$2,604,752 | \$0 | \$8,683 | \$0 | \$765,110 | \$2,596,069 |
| Insurances | FA-0128 | Power Station Mechanical | \$58,433 | 4.0% | DV | 1/06/2010 | | \$45,283 | \$0 | \$151 | \$0 | \$13,301 | \$45,132 |
| Preliminary & General | FA-0127 | Power Station Mechanical | \$351,884 | 4.0% | DV | 1/06/2010 | | \$272,693 | \$0 | \$909 | \$0 | \$80,100 | \$271,784 |
| Preliminary Expenses | FA-0130 | Power Station Mechanical | \$310,534 | 4.0% | DV | 1/06/2010 | | \$240,649 | \$0 | \$802 | \$0 | \$70,687 | \$239,847 |
| Tower Floating Data Monitoring Buoy & Sensors | FA-0134 | Power Station Mechanical | \$20,527 | 4.0% | DV | 1/06/2010 | | \$17,918 | \$0 | \$60 | \$0 | \$2,668 | \$17,859 |
| Turbidity Sensor & Pump | FA-0133 | Power Station Mechanical | \$36,240 | 20.0% | DV | 1/06/2010 | | \$11,582 | \$0 | \$193 | \$0 | \$24,851 | \$11,389 |
| Vibration Monitoring Equipment | FA-0131 | Power Station Mechanical | \$10,884 | 4.0% | DV | 1/06/2010 | | \$8,435 | \$0 | \$28 | \$0 | \$2,478 | \$8,406 |
| Supply, installation & commissioning of Onis Visa Perkins Stamford Generator Model P60GX genset #8814 (ex Quality Power Ltd) - 90% of quoted price) | FA-0183 | Power Station Mechanical | \$32,274 | 8.0% | DV | 31/03/2013 | | \$31,413 | \$0 | \$209 | \$0 | \$1,070 | \$31,204 |
| Supply, installation & commissioning of Onis Visa Perkins Stamford Generator Model P60GX genset #8814 (balance owing after the adjustment for the concrete pad) | FA-0201 | Power Station Mechanical | \$1,062 | 8.0% | DV | 30/06/2013 | | \$1,055 | \$0 | \$7 | \$0 | \$14 | \$1,048 |
| Total Power Station Mechanical - at Cost | | | \$4,334,732 | | | | | \$3,300,679 | \$0 | \$11,648 | \$0 | \$1,045,701 | \$3,289,031 |

Depreciation Schedule
Opuha Water Limited
1 July 2013 to 31 July 2013

| Name | Number | Type | Cost | Rate | Purchased | Disposed | 1-Jul-13 | Purchases | Depreciation | Disposals | Accum Dep | 31-Jul-13 |
|---|---------|------------------------------|--------------------|-------|-----------|------------|--------------------|------------|----------------|------------|------------------|--------------------|
| Power Station Non Mechanical - at Cost | | | | | | | | | | | | |
| Design, Building, Consents, etc | FA-0114 | Power Station Non Mechanical | \$67,622 | 4.0% | DV | 1/06/2010 | \$52,404 | \$0 | \$175 | \$0 | \$15,392 | \$52,230 |
| Diversion Conduit | FA-0116 | Power Station Non Mechanical | \$1,882,904 | 4.0% | DV | 1/06/2010 | \$1,459,161 | \$0 | \$4,864 | \$0 | \$428,607 | \$1,454,297 |
| Downstream Weir Control | FA-0121 | Power Station Non Mechanical | \$1,606 | 4.0% | DV | 1/06/2010 | \$1,244 | \$0 | \$4 | \$0 | \$366 | \$1,240 |
| Insurances | FA-0118 | Power Station Non Mechanical | \$41,049 | 4.0% | DV | 1/06/2010 | \$31,811 | \$0 | \$106 | \$0 | \$9,344 | \$31,705 |
| Miscellaneous Items | FA-0119 | Power Station Non Mechanical | \$1,755 | 4.0% | DV | 1/06/2010 | \$1,360 | \$0 | \$5 | \$0 | \$399 | \$1,356 |
| Power Station | FA-0117 | Power Station Non Mechanical | \$984,315 | 4.0% | DV | 1/06/2010 | \$762,797 | \$0 | \$2,543 | \$0 | \$224,061 | \$760,254 |
| Preliminary & General | FA-0115 | Power Station Non Mechanical | \$375,309 | 4.0% | DV | 1/06/2010 | \$290,845 | \$0 | \$969 | \$0 | \$85,433 | \$289,876 |
| Preliminary Expenses | FA-0120 | Power Station Non Mechanical | \$273,314 | 4.0% | DV | 1/06/2010 | \$211,804 | \$0 | \$706 | \$0 | \$62,216 | \$211,098 |
| Additional Lighting in Lower Power House | FA-0122 | Power Station Non Mechanical | \$2,362 | 12.0% | DV | 1/07/2010 | \$1,610 | \$0 | \$16 | \$0 | \$768 | \$1,594 |
| Walkway - Steps & Handrails | FA-0123 | Power Station Non Mechanical | \$4,312 | 4.0% | DV | 1/06/2011 | \$3,974 | \$0 | \$13 | \$0 | \$351 | \$3,961 |
| Engenius Durafon with External Antenna at Dam Site - Phone for Power House (Part Payment) | FA-0172 | Power Station Non Mechanical | \$1,808 | 20.0% | DV | 31/07/2012 | \$1,446 | \$0 | \$24 | \$0 | \$386 | \$1,422 |
| Engenius Durafon Handset for Dam Site - Phone for Power House (Final Payment) | FA-0174 | Power Station Non Mechanical | \$732 | 20.0% | DV | 31/08/2012 | \$598 | \$0 | \$10 | \$0 | \$144 | \$588 |
| Enviro Portaloo Standard Model ex Environmental Waste Ltd (50% deposit) | FA-0187 | Power Station Non Mechanical | \$4,000 | 40.0% | DV | 3/05/2013 | \$3,733 | \$0 | \$124 | \$0 | \$391 | \$3,609 |
| Total Power Station Non Mechanical - at Cost | | | \$3,641,088 | | | | \$2,822,789 | \$0 | \$9,559 | \$0 | \$827,859 | \$2,813,229 |
| Sutherlands Pipeline - at Cost | | | | | | | | | | | | |
| Advisory & Consultancy Fees | FA-0154 | Sutherlands Pipeline | \$24,243 | 4.0% | DV | 1/08/2010 | \$22,421 | \$0 | \$75 | \$0 | \$1,897 | \$22,346 |
| Legal Fees | FA-0155 | Sutherlands Pipeline | \$1,186 | 4.0% | DV | 1/12/2010 | \$1,097 | \$0 | \$4 | \$0 | \$92 | \$1,094 |
| PGG Main Shed | FA-0162 | Sutherlands Pipeline | \$193,902 | 6.0% | DV | 1/01/2011 | \$172,781 | \$0 | \$864 | \$0 | \$21,985 | \$171,917 |
| Pump Shed (12m x 6m 600 Series Kitset) incl. Installation & Flooring | FA-0156 | Sutherlands Pipeline | \$32,593 | 6.0% | DV | 1/01/2011 | \$28,955 | \$0 | \$145 | \$0 | \$3,783 | \$28,810 |
| Main Pumping Station Electrical | FA-0157 | Sutherlands Pipeline | \$60,738 | 10.0% | DV | 1/06/2011 | \$49,661 | \$0 | \$414 | \$0 | \$11,491 | \$49,247 |
| PVC Pipe | FA-0158 | Sutherlands Pipeline | \$455,275 | 6.0% | DV | 1/06/2011 | \$404,440 | \$0 | \$2,022 | \$0 | \$52,858 | \$402,418 |
| Diesel Pump Generator | FA-0166 | Sutherlands Pipeline | \$51,065 | 16.0% | DV | 1/08/2011 | \$36,613 | \$0 | \$488 | \$0 | \$14,940 | \$36,125 |
| Diesel Supply Plant Hire | FA-0168 | Sutherlands Pipeline | \$4,510 | 20.0% | DV | 1/08/2011 | \$2,947 | \$0 | \$49 | \$0 | \$1,612 | \$2,898 |
| Earthworks & Labour Costs | FA-0161 | Sutherlands Pipeline | \$39,000 | 4.0% | DV | 1/08/2011 | \$36,069 | \$0 | \$120 | \$0 | \$3,051 | \$35,949 |
| Hydrometers | FA-0164 | Sutherlands Pipeline | \$51,971 | 13.0% | DV | 1/08/2011 | \$39,835 | \$0 | \$432 | \$0 | \$12,568 | \$39,403 |
| Mainline Fittings | FA-0160 | Sutherlands Pipeline | \$16,580 | 6.0% | DV | 1/08/2011 | \$14,733 | \$0 | \$74 | \$0 | \$1,921 | \$14,659 |
| Nairn Electrical | FA-0165 | Sutherlands Pipeline | \$85,267 | 10.0% | DV | 1/08/2011 | \$69,832 | \$0 | \$582 | \$0 | \$16,017 | \$69,250 |
| PGW Pump Installation | FA-0167 | Sutherlands Pipeline | \$95,050 | 16.0% | DV | 1/08/2011 | \$68,149 | \$0 | \$909 | \$0 | \$27,809 | \$67,241 |
| Power Connection | FA-0163 | Sutherlands Pipeline | \$26,977 | 10.0% | DV | 1/08/2011 | \$22,057 | \$0 | \$184 | \$0 | \$5,104 | \$21,873 |
| Surveying | FA-0159 | Sutherlands Pipeline | \$952 | 4.0% | DV | 1/08/2011 | \$880 | \$0 | \$3 | \$0 | \$75 | \$877 |
| Total Sutherlands Pipeline - at Cost | | | \$1,139,309 | | | | \$970,470 | \$0 | \$6,363 | \$0 | \$175,202 | \$964,107 |
| Totara Valley Storage Pond - at Cost | | | | | | | | | | | | |
| Blakemore Valuation Fees | FA-0140 | Totara Valley Storage Pond | \$6,983 | 4.0% | DV | 1/07/2010 | \$6,436 | \$0 | \$21 | \$0 | \$569 | \$6,414 |
| Earthmoving & Excavation | FA-0141 | Totara Valley Storage Pond | \$2,613 | 4.0% | DV | 1/07/2010 | \$2,408 | \$0 | \$8 | \$0 | \$213 | \$2,400 |
| Legal Costs (Blakemore & Rooney Contract) to 30/06/2012 | FA-0142 | Totara Valley Storage Pond | \$28,062 | 4.0% | DV | 1/07/2010 | \$26,000 | \$0 | \$87 | \$0 | \$2,149 | \$25,913 |
| Resource Consent Fees | FA-0139 | Totara Valley Storage Pond | \$8,307 | 4.0% | DV | 1/07/2010 | \$7,656 | \$0 | \$26 | \$0 | \$677 | \$7,630 |
| Advisory & Consultancy Fees | FA-0143 | Totara Valley Storage Pond | \$6,870 | 4.0% | DV | 1/09/2010 | \$6,331 | \$0 | \$21 | \$0 | \$560 | \$6,310 |
| Design, Preliminary Plans & Surveys | FA-0144 | Totara Valley Storage Pond | \$23,941 | 4.0% | DV | 1/09/2010 | \$22,324 | \$0 | \$74 | \$0 | \$1,692 | \$22,249 |
| Land Purchase (Blakemore) | FA-0145 | Totara Valley Storage Pond | \$259,180 | 0.0% | DV | 1/11/2010 | \$259,180 | \$0 | \$0 | \$0 | \$0 | \$259,180 |
| Rooney Contract (incl. Extras to Quote) | FA-0146 | Totara Valley Storage Pond | \$371,192 | 4.0% | DV | 1/02/2011 | \$342,090 | \$0 | \$1,140 | \$0 | \$30,242 | \$340,950 |
| Alpine Energy - Power Supply Mazes Road | FA-0147 | Totara Valley Storage Pond | \$65,340 | 10.0% | DV | 1/05/2011 | \$53,489 | \$0 | \$446 | \$0 | \$12,297 | \$53,043 |
| Staff Gauges & Telemetry | FA-0148 | Totara Valley Storage Pond | \$1,889 | 13.0% | DV | 1/07/2011 | \$1,440 | \$0 | \$16 | \$0 | \$465 | \$1,424 |

Depreciation Schedule
Opuha Water Limited
1 July 2013 to 31 July 2013

| Name | Number | Type | Cost | Rate | | Purchased | Disposed | 1-Jul-13 | Purchases | Depreciation | Disposals | Accum Dep | 31-Jul-13 |
|---|---------|----------------------------|---------------------|-------|----|------------|----------|---------------------|-----------------|-----------------|------------|--------------------|---------------------|
| Fencing Pond Perimeter | FA-0150 | Totara Valley Storage Pond | \$15,871 | 4.0% | DV | 1/08/2011 | | \$14,678 | \$0 | \$49 | \$0 | \$1,242 | \$14,629 |
| Pressure Sensor & 3G Neon System at Pump Shed | FA-0149 | Totara Valley Storage Pond | \$805 | 13.0% | DV | 1/08/2011 | | \$617 | \$0 | \$7 | \$0 | \$195 | \$610 |
| Shed (ex Johnson Building) | FA-0151 | Totara Valley Storage Pond | \$7,678 | 6.0% | DV | 1/08/2011 | | \$6,823 | \$0 | \$34 | \$0 | \$890 | \$6,788 |
| Neon System Components | FA-0152 | Totara Valley Storage Pond | \$9,606 | 13.0% | DV | 1/09/2011 | | \$7,455 | \$0 | \$81 | \$0 | \$2,232 | \$7,374 |
| Buffer Pond Supply Race Repair | FA-0153 | Totara Valley Storage Pond | \$41,141 | 4.0% | DV | 1/12/2011 | | \$38,590 | \$0 | \$129 | \$0 | \$2,680 | \$38,461 |
| Legal Costs - Property Purchase from Blakemore | FA-0170 | Totara Valley Storage Pond | \$3,047 | 4.0% | DV | 30/06/2012 | | \$2,925 | \$0 | \$10 | \$0 | \$132 | \$2,915 |
| Legal Costs on behalf on Blakemore - Purchase of Land | FA-0171 | Totara Valley Storage Pond | \$1,616 | 4.0% | DV | 30/06/2012 | | \$1,551 | \$0 | \$5 | \$0 | \$70 | \$1,546 |
| TDC deposit application fee for a right of way over Ian Blakemore's property, Howell Road, Totara Valley | FA-0178 | Totara Valley Storage Pond | \$565 | 4.0% | DV | 11/10/2012 | | \$548 | \$0 | \$2 | \$0 | \$19 | \$546 |
| Proposed Right of Way - LT 442841 - OWL & Ian Blakemore, Howell Road, Totara Valley - Easement, Council Approval & Plan Lodging Fees | FA-0179 | Totara Valley Storage Pond | \$1,463 | 4.0% | DV | 29/11/2012 | | \$1,424 | \$0 | \$5 | \$0 | \$44 | \$1,419 |
| Right of Way, No 109.2012.912. IR Blakemore - difference between lodgement fee already paid and actual cost | FA-0182 | Totara Valley Storage Pond | \$134 | 4.0% | DV | 31/01/2013 | | \$131 | \$0 | \$0 | \$0 | \$3 | \$131 |
| Preparation of electronic right of way DP 442841 in terms of section 348 of the local Government Act 1974, searching for titles, supply of final plan copy to RSM law for registration of right of way easement against relevant titles | FA-0206 | Totara Valley Storage Pond | \$950 | 4.0% | DV | 30/06/2013 | | \$947 | \$0 | \$3 | \$0 | \$6 | \$944 |
| Total Totara Valley Storage Pond - at Cost | | | \$857,253 | | | | | \$803,043 | \$0 | \$2,163 | \$0 | \$56,373 | \$800,880 |
| Total | | | \$31,723,248 | | | | | \$25,840,368 | \$10,800 | \$74,529 | \$0 | \$5,946,609 | \$25,776,638 |

Aged Receivables (Overdue)
Opuha Water Limited
July 2013

| Receivables (Overdue) | Current | June | May | April | Older | Total |
|------------------------------------|-----------------|-----------------|-----------------|----------------|-----------------|-----------------|
| Allison Family Trust | \$1 | \$1 | \$1 | \$1 | \$92 | \$96 |
| Attwill, Mr W | \$0 | \$0 | \$140 | \$0 | \$0 | \$140 |
| Chapman, Mr J L | \$5,438 | \$5,564 | \$0 | \$0 | \$0 | \$11,003 |
| Clarke, W G & G C | \$82 | \$80 | \$81 | \$33 | \$2,939 | \$3,215 |
| Dirragh Farming Company | \$4,349 | \$4,393 | \$4,346 | \$4,393 | \$282 | \$17,763 |
| Doubleday, Stella J | \$119 | \$117 | \$116 | \$115 | \$228 | \$695 |
| Giddings, Mr D S | \$1,478 | \$1,459 | \$1,560 | \$1,539 | \$540 | \$6,576 |
| Kakahu Irrigation Limited | \$3,019 | \$2,875 | \$5,428 | \$0 | \$0 | \$11,322 |
| Levels Plain Irrigation Co Ltd | \$5,534 | \$675 | \$0 | \$0 | \$2,310 | \$8,520 |
| Malthus, Mr R J K | \$91 | \$89 | \$89 | \$87 | \$1,113 | \$1,469 |
| Nana K 2011 Ltd | \$46 | \$46 | \$46 | \$0 | \$0 | \$137 |
| Page Family Trust | \$1,209 | \$1,209 | \$0 | \$0 | \$0 | \$2,417 |
| Pemberton, Mr Gerald L B | \$0 | \$0 | \$0 | \$0 | \$11,500 | \$11,500 |
| Pow Family Trust, K W & M A | \$5,312 | \$5,312 | \$0 | \$0 | \$0 | \$10,624 |
| Ryan Farms Ltd | \$1,813 | \$21 | \$0 | \$0 | \$0 | \$1,834 |
| Totara Valley Irrigation Ltd | \$5,187 | \$776 | \$0 | \$0 | \$0 | \$5,963 |
| Wilson, Mrs S | \$74 | \$73 | \$72 | \$71 | \$296 | \$585 |
| Total Receivables (Overdue) | \$33,751 | \$22,690 | \$11,878 | \$6,239 | \$19,300 | \$93,859 |
| | 36% | 24% | 13% | 7% | 21% | |

Aged Payables
Opuha Water Limited
July 2013

| Payables | Current | June | May | April | Older | Total |
|--|------------------|------------------|------------|-----------------|---------------|------------------|
| A1 Fencing Limited | \$817 | \$0 | \$0 | \$0 | \$0 | \$817 |
| ADT Security Ltd | \$127 | \$0 | \$0 | \$0 | \$0 | \$127 |
| Alpine Energy Limited | -\$15,436 | \$0 | \$0 | \$0 | \$0 | -\$15,436 |
| Alsco NZ - Dunedin | \$133 | \$0 | \$0 | \$0 | \$0 | \$133 |
| ANZ Business Mastercard | \$916 | \$0 | \$0 | \$0 | \$0 | \$916 |
| Aqualinc Research Ltd | \$4,285 | \$0 | \$0 | \$0 | \$0 | \$4,285 |
| Contact Energy Ltd | \$0 | \$0 | \$0 | \$0 | -\$571 | -\$571 |
| CRT - Farmlands Co-operative Society Ltd | \$6,982 | \$0 | \$0 | \$22,712 | \$0 | \$29,694 |
| Drummond & Etheridge | \$1,339 | \$0 | \$0 | \$0 | \$0 | \$1,339 |
| Environment Canterbury | \$0 | \$518 | \$0 | \$0 | \$0 | \$518 |
| Environmental Consultancy Services | \$8,075 | \$0 | \$0 | \$0 | \$0 | \$8,075 |
| Fire & Safety Training Limited | \$2,875 | \$0 | \$0 | \$0 | \$0 | \$2,875 |
| Four Square Supermarket | \$45 | \$0 | \$0 | \$0 | \$0 | \$45 |
| Geraldine Hire Centre | \$414 | \$0 | \$0 | \$0 | \$0 | \$414 |
| Grafton Irrigation (2005) Ltd | \$77 | \$0 | \$0 | \$0 | \$0 | \$77 |
| Heartland Technology | \$580 | \$0 | \$0 | \$0 | \$0 | \$580 |
| IRD - Employer Deductions | \$11,015 | \$0 | \$0 | \$0 | \$0 | \$11,015 |
| Kakahu Irrigation Limited * | \$81,970 | \$0 | \$0 | \$0 | \$0 | \$81,970 |
| KPMG Auditors | \$1,714 | \$11,000 | \$0 | \$0 | \$0 | \$12,714 |
| Levels Plain Irrigation Co Ltd * | \$13,490 | \$0 | \$0 | \$0 | \$0 | \$13,490 |
| MacCafferri | \$2,235 | \$0 | \$0 | \$0 | \$0 | \$2,235 |
| Met Service | \$52 | \$0 | \$0 | \$0 | \$0 | \$52 |
| Milward Finlay Lobb | \$0 | \$1,093 | \$0 | \$0 | \$0 | \$1,093 |
| Mulgor Consulting Ltd | \$8,868 | \$0 | \$0 | \$0 | \$0 | \$8,868 |
| NZ Transport Agency | \$1,068 | \$0 | \$0 | \$0 | \$0 | \$1,068 |
| Paul Smith Earthmoving | \$13,495 | \$0 | \$0 | \$0 | \$0 | \$13,495 |
| Peter Seed Ltd | \$1,725 | \$0 | \$0 | \$0 | \$0 | \$1,725 |
| Pipeline Industries Limited | \$174 | \$0 | \$0 | \$0 | \$0 | \$174 |
| Pleasant Point Engineering | \$369 | \$0 | \$0 | \$0 | \$0 | \$369 |
| Rooney Earthmoving Limited | \$2,616 | \$0 | \$0 | \$0 | \$0 | \$2,616 |
| Shirleys Pantri | \$247 | \$0 | \$0 | \$0 | \$0 | \$247 |
| Siebers International Ltd | \$5,558 | \$0 | \$0 | \$0 | \$0 | \$5,558 |
| The Shade House | \$0 | \$4,790 | \$0 | \$0 | \$0 | \$4,790 |
| Tim Shewan Fencing Solutions Limited | \$0 | \$8,978 | \$0 | \$0 | \$0 | \$8,978 |
| Tonkin & Taylor Ltd | \$0 | \$9,244 | \$0 | \$0 | \$0 | \$9,244 |
| TrustPower Limited | \$2,325 | \$168,045 | \$0 | \$0 | \$0 | \$170,369 |
| Vodafone NZ | \$1,189 | \$0 | \$0 | \$0 | -\$1 | \$1,188 |
| W A Systems (2003) Ltd | \$259 | \$0 | \$0 | \$0 | \$0 | \$259 |
| Zoom Room | \$12,420 | \$0 | \$0 | \$0 | \$0 | \$12,420 |
| Total Payables | \$172,016 | \$203,666 | \$0 | \$22,712 | -\$572 | \$397,822 |
| | 43% | 51% | 0% | 6% | 0% | |

Accrued Revenue Transactions
Opuha Water Limited
From 1 Jul 2013 to 31 Jul 2013

| Date | Transaction | Amount |
|-------------------|---|----------------|
| 31/07/2013 | Month End Journals - Scheme recharges on CRT statement to be invoiced | \$669 |
| 31/07/2013 | Month End Journals - TVI scheme recharges for Jul 2013 invoiced 22/08/2013 | \$321 |
| 31/07/2013 | Month End Journals - LPIC scheme recharges for Jul 2013 invoiced 22/08/2013 | \$422 |
| 31/07/2013 | Total Accrued Revenue | \$1,413 |

Accrued Expenditure Transactions
Opuha Water Limited
From 1 Jul 2013 to 31 Jul 2013

| Date | Transaction | Amount |
|-------------------|---|-----------------|
| 31/07/2013 | Month End Journals - Audit fee accrual for Jul 2013 based on 2013/2014 year \$11k | \$916 |
| 31/07/2013 | Month End Journals - Chch office rental for Jul 2013 not yet invoiced | \$325 |
| 31/07/2013 | Month End Journals - David Stock's legal fees for Jun/Jul 2013 invoiced 05/08/2013 | \$8,200 |
| 31/07/2013 | Month End Journals - Directors Fees for Jul 2013 paid to J Boys 08/08/2013 | \$917 |
| 31/07/2013 | Month End Journals - Tonkin & Taylor monthly reporting for Jul 2013 invoiced 07/08/2013 | \$1,990 |
| 31/07/2013 | Month End Journals - TrustPower fixed fee for Jul 2013 invoiced 02/08/2013 | \$23,062 |
| 31/07/2013 | Total Accrued Expenditure | \$35,409 |

Meeting Agenda

1 WELCOME

2 APOLOGIES

3 AGENDA REVIEW & PREVIOUS MINUTES

- Minutes of Board Meeting - 31st July 2013
- Review of Conflicts of Interest Register

4 MATTERS ARISING FROM THE MINUTES (not covered later on)

- Director Consent Form (Companies Office) - Mr Boys Mrs Bennett
- Diesel Unit - Mr Pemberton Mr O'Sullivan
- Strategic Plan - from session held in June Mr McCormick
- Dinner - Edward Sullivan Mr McCormick

5 CEO REPORT

Matters arising from the minutes (covered in the CEO report) **Refer to the Management Report**

- Financials
- Operations
- Management Reporting
- *Supplementary Report & Minutes - Collett's Property*

6 FINANCE

- Financial Statements for July 2013
- Debtors Management Policy Mr McCormick
- Professional Expenses Policy Mr McCormick
- Debt Service Cover Calculation for 30th June 2013 Mrs Bennett

7 GENERAL BUSINESS

8 UPCOMING MEETING DATES

- Monday 30th September 2013 - 8.30am
- Wednesday 30th October 8.30am
- Wednesday 27th November (AGM)